



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 06/20/2011
Tracking No.: 16413

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT,

OPERATOR INFORMATION			
Operator	CONOCOPHILLIPS COMPANY	Operator	172232
Operator	600 W ILLINOIS AVE MIDLAND, TX 79701-0000		

WELL INFORMATION	
API	42-003-36454
Well No.:	116W
Lease	UNIVERSITY ANDREWS
RRC Lease	01268
Location	Section: 30, Block: 10, Survey: UL, Abstract: 000000
County:	ANDREWS
RRC District	08
Field	EMBAR (ELLENBURGER)
Field No.:	28843222
Latitude	Longitud
This well is	miles in a
direction from	12 MILES SW FROM ANDREWS, TEXAS,
which is the nearest town in the	

FILING INFORMATION			
Purpose of	Well Record Only		
Type of	Other/Recompletion		
Well Type:	Active UIC	Completion or Recompletion	03/23/2011
Type of Permit	Date	Permit No.	
Permit to Drill, Plug Back, or Rule 37 Exception	09/28/1989	362249	
Fluid Injection	03/12/1997	F-4259	
O&G Waste Disposal			
Other:			

COMPLETION INFORMATION			
Spud	Date of first production after rig	03/23/2011	
Date plug back, deepening, drilling operation	02/24/2011	Date plug back, deepening, recompletion, drilling operation	03/23/2011
Number of producing wells on this lease this field (reservoir) including this	1	Distance to nearest well in lease & reservoir	878.0
Total number of acres in	4223.20	Elevation	3247 GR
Total depth TVD	9725	Total depth MD	
Plug back depth TVD	8080	Plug back depth MD	
Was directional survey made other inclination (Form W-	No	Rotation time within surface casing Is Cementing Affidavit (Form W-15)	No
Recompletion or	Yes	Multiple	No
Type(s) of electric or other log(s)	None		
Electric Log Other Description:			
Location of well, relative to nearest lease of lease on which this well is	5432.5 Feet from the	Off Lease :	No
	6450.0 Feet from the	West Line and	
		South Line of the	
		UNIVERSITY ANDREWS Lease.	

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.			
Field & Reservoir	Gas ID or Oil Lease	Well No.	Prior Service Type
PACKET:	N/A		

W2: N/A

FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:

GAU Groundwater Protection Determination	Depth	Date
SWR 13 Exception	Depth	

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION

Date of		Production
Number of hours	24	Choke
Was swab used during this	No	Oil produced prior to

PRODUCTION DURING TEST PERIOD:

Oil		Gas
Gas - Oil	0	Flowing Tubing
Water		

CALCULATED 24-HOUR RATE

Oil		Gas
Oil Gravity - API - 60.:		Casing
Water		

CASING RECORD

<u>Ro</u>	<u>Type of Casing</u>	<u>Casing Size (in.)</u>	<u>Hole Size</u>	<u>Setting Depth</u>	<u>Multi - Stage</u>	<u>Multi - Tool Stage Shoe</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.)</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined By</u>
1		13 3/8	17 1/2	308			C	450	594.0	SURF	
2		8 5/8	11	3800			C	1250	2233.0	SURF	
3		5 1/2	7 7/8	8537	6674		C	1642	2278.0	2025	

LINER RECORD

<u>Ro</u>	<u>Liner Size</u>	<u>Hole Size</u>	<u>Liner Top</u>	<u>Liner Bottom</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.)</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined</u>
N/A									

TUBING RECORD

<u>Ro</u>	<u>Size (in.)</u>	<u>Depth</u>	<u>Size (ft.)</u>	<u>Packer Depth (ft.)/Type</u>
1	2 7/8		7627	/

PRODUCING/INJECTION/DISPOSAL INTERVAL

<u>Ro</u>	<u>Open hole?</u>	<u>From (ft.)</u>	<u>To (ft.)</u>
1	No	L 7754	8070.0

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.

Was hydraulic fracturing treatment	No
Is well equipped with a downhole sleeve?	No
Production casing test pressure (PSIG) during hydraulic fracturing	Actual maximum pressure (PSIG) during fracturin
Has the hydraulic fracturing fluid disclosure been	No

<u>Ro</u>	<u>Type of Operation</u>	<u>Amount and Kind of Material Used</u>	<u>Depth Interval (ft.)</u>
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FORMATION RECORD

<u>Formations</u>	<u>Encountere</u>	<u>Depth TVD</u>	<u>Depth MD</u>	<u>Is formation</u>	<u>Remarks</u>
NULL					

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm
 Is the completion being downhole commingled

No

No

REMARKS

ACIDIZE AND CHANGE OF PACKER DEPTH. RETURN TO INJECTION 03/23/2011.

RRC REMARKS**PUBLIC COMMENTS:****CASING RECORD :****TUBING RECORD:****PRODUCING/INJECTION/DISPOSAL INTERVAL :****ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :****POTENTIAL TEST DATA:**

ACIDIZE AND CHANGE OF PACKER DEPTH. RETURN TO INJECTION 03/23/2011.

OPERATOR'S CERTIFICATION

Printed	Dorian fuentes	Title:	Regulatory Technician
Telephone	(432) 688-6818	Date	04/08/2011