



178.Daily Partner Report  
UNIVERSITY ANDREWS SWDS 116D

Report Date: 4/4/2014  
Report #: 1  
Actual Days: 0.13

<b>Well Info</b>												
API / UWI 420033645400			Region / Division PERMIAN			District PERMIAN CONVENTIONAL			Field Name Goldsmith		Original Spud Date 8/31/1989	
County ANDREWS			State/Province TEXAS			Original KB/RT Elevation (ft) 3,262.00			Ground Elevation (ft) 3,247.00			
<b>Job Summary</b>												
Job Category WELL INTERVENTION			Last Casing String Production, 8,538.0ftKB			AFE Dur Total (days)		Total AFE (Cost)		Cumulative Cost (Cost) 14,600.00		
<b>Daily Ops Summary</b>												
Rig (Names) RIGLESS RIGLESS			Wellbore Original Hole		End Depth (ftKB) 0.0		Depth Progress (ft)		Daily Cost Total (Cost) 14,600.00			
Weather		Hole Condition			Drilling Hours (hr)		Avg ROP (ft/hr)		Cum TL Days from Spud (& 0.13			
<b>Ops and Depth @ Morning Report</b>												
<b>Last 24hr Summary</b> MOVE IN RIG UP BASIN ACIDIZING, PRIME UP TEST LINES, PUMP ACID JOB, RIG DOWN MOVE OFF												
<b>24hr Forecast</b> TURN OVER TO OPS												
<b>Time Log</b>												
Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation			
11:00	12:00	1.00	SURPR D	STIM	SFTY	P			PERFORM JSA			
12:00	13:00	1.00	SURPR D	STIM	STIM	P			ACIDIZE WELL WITH 3000 GALLONS ACID			
13:00	14:00	1.00	SURPR D	STIM	RURD	P			RIG DOWN MOVE OFF			
<b>Head Count / Manhours</b>												
Company		Function			Personnel Type			Count	Time (hr)	Tot Work Time (hr)		
<b>Drilling Parameters</b>												
Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (°)	dP (SPP) (psi)
<b>Casing Strings</b>												
Csg Des		OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date		Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)		
Surface		13 3/8	308.0	15.0	9/2/1989			48.00				
Intermediate		8 5/8	3,800.0	15.0	9/10/1989			24.00				
Production		5 1/2	8,538.0	15.0	9/30/1989			15.50				



178.Daily Partner Report  
UNIVERSITY ANDREWS SWDS 116D

Report Date: 7/10/2014  
Report #: 1  
Actual Days: 0.17

<b>Well Info</b>												
API / UWI 420033645400		Region / Division PERMIAN		District PERMIAN CONVENTIONAL		Field Name Goldsmith		Original Spud Date 8/31/1989				
County ANDREWS		State/Province TEXAS		Original KB/RT Elevation (ft) 3,262.00		Ground Elevation (ft) 3,247.00						
<b>Job Summary</b>												
Job Category WELL INTERVENTION		Last Casing String Production, 8,538.0ftKB		AFE Dur Total (days)		Total AFE (Cost)		Cumulative Cost (Cost) 30,050.00				
<b>Daily Ops Summary</b>												
Rig (Names) RIGLESS RIGLESS		Wellbore Original Hole		End Depth (ftKB) 0.0		Depth Progress (ft)		Daily Cost Total (Cost) 30,050.00				
Weather		Hole Condition		Drilling Hours (hr)		Avg ROP (ft/hr)		Cum TL Days from Spud (& 0.17				
<b>Ops and Depth @ Morning Report</b>												
<b>Last 24hr Summary</b> MOVE IN RIG UP BASIN ACIDIZING, ACIDIZE FORMATION, EST INJECTION RATES OF 4 BPM AT 0 PSI, 5 BPM AT 280 PSI, 5.5 AT 730 PSI, 6.4 AT 1200 AND 5.7 AT 900 PSI, RIG DOWN MOVE OFF												
<b>24hr Forecast</b> TURN OVER TO OPS												
<b>Time Log</b>												
Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation			
12:00	13:00	1.00	SURPR D	STIM	SFTY	P			PERFORM JSA			
13:00	14:30	1.50	SURPR D	STIM	RURD	P			RIG UP BASIN ACIDIZIND			
14:30	16:00	1.50	SURPR D	STIM	STIM	P			ACIDIZE THE FORMATION WITH 10000 GALLONS ACID IN 2500 GALLONS STAGES DROPPING SALT BLOCKS OF 250, 250 AND 500 LBS, SIW AND LET ACID SOAK, PUMPED 80 BBLS EST INJECTION RATES OF 4 BPM AT 0 PSI, 5 BPM AT 280 PSI, 5.5 AT 730 PSI, 6.4 AT 1200 AND 5.7 AT 900 PSI			
<b>Head Count / Manhours</b>												
Company		Function		Personnel Type		Count		Time (hr)		Tot Work Time (hr)		
<b>Drilling Parameters</b>												
Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (°)	dP (SPP) (psi)
<b>Casing Strings</b>												
Csg Des		OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date		Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)		
Surface		13 3/8	308.0	15.0	9/2/1989			48.00				
Intermediate		8 5/8	3,800.0	15.0	9/10/1989			24.00				
Production		5 1/2	8,538.0	15.0	9/30/1989			15.50				