

RAILROAD COMMISSION OF TEXAS

Tracking No.: 14248

Status: Submitted

Oil and Gas Division

This facsimile W-2 was generated electronically
from data submitted to the RRC.

API No. 42- 003-36392

7. RRC District No.
08

8. RRC Lease No.
31849

9. Well No.
3

10. County of well site
ANDREWS

11. Purpose of filing
Initial Potential ☐
Retest ☐
Reclass ☐
Well record only
(Explain in remarks) ☒

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) FULLERTON, SOUTH (ELLENBURGER)		2. LEASE NAME UNIVERSITY -FW-	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) SANDRIDGE EXPL. AND PROD., LLC		RRC Operator No. 748011	
4. ADDRESS 123 ROBERT S KERR AVE OKLAHOMA CITY, OK 73102-6406			
5. If Operator has changed within last 60 days, name former operator			
6a. Location (Section, Block, and Survey) 43 , 13 , UL , A-000000		6b. Distance and direction to nearest town in this county. 6 MILES SOUTH FROM FRANKEL CITY	
12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR		GAS ID or OIL LEASE #	Oil-O Gas-G
N/A			Well #
13. Type of electric or other log run GR/CNL/FDC		14. Completion or recompletion date 09/13/1989	

SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test	16. No. of hours tested	17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump)			18. Choke size
19. Production during Test Period	Oil - BBLs	Gas - MCF	Water - BBLs	Gas - Oil Ratio 0	Flowing Tubing Pressure PSI
20. Calculated 24- Hour Rate	Oil - BBLs	Gas - MCF	Water - BBLs	Oil Gravity-API-60°	Casing Pressure PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells)			23. Injection Gas-Oil Ratio
REMARKS: N/A					

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTERS CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

SANDRIDGE EXPL. AND PROD., LLC

Type or printed name of operator's representative

(405) 429-6205

03/10/2011

Telephone: Area Code

Number

Month Day Year

Regulatory Analyst

Title of Person

Brooke Milford

Signature

SECTION III										DATA ON WELL COMPLETION AND LOG (Not Required on Retest)									
24. Type of Completion New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input checked="" type="checkbox"/>										25. Permit to Drill, Plug Back or Deepen DATE 06/08/1989 PERMIT NO. 360151 Rule 37 Exception CASE NO. Water Injection Permit PERMIT NO. F-16728 Salt Water Disposal Permit PERMIT NO. Other PERMIT NO.									
26. Notice of Intention to Drill this well was filed in Name of SANDRIDGE EXPL. AND PROD., LLC																			
27. Number of producing wells on this lease in this field (reservoir) including this well 3					28. Total number of acres in this lease 160.93														
29. Date Plug Back, Deepening, Workover or Drilling Operations: 07/11/1989		Commenced 08/17/1989		Completed 1000.0		30. Distance to nearest well, Same Lease & Reservoir 1000.0													
31. Location of well, relative to nearest lease boundaries 550.0 Feet From North Line and 1094.0 Feet from East Line of the UNIVERSITY -FW- Lease																			
32. Elevation (DF, RKB, RT, GR ETC.) 3325 RKB										33. Was directional survey made other than inclination (Form W-12)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No									
34. Top of Pay 10974		35. Total Depth 11200		36. P. B. Depth 11150		37. Surface Casing Determined by: Field Rules <input type="checkbox"/> Recommendation of T.D.W.R. Railroad Commission (Special) <input checked="" type="checkbox"/>		Dt. of Letter 11/10/2010											
38. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																			
39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR										GAS ID or OIL LEASE #		Oil-G Gas-G		Well #					
40. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>										41. Name of Drilling Contractor JOHN DRILLING CO.					42. Is Cementing Affidavit Attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
43. CASING RECORD (Report All Strings Set in Well)																			
CASING SIZE		WT #/FT.		DEPTH SET		MULTISTAGE TOOL DEPTH		TYPE & AMOUNT CEMENT (sacks)		HOLE SIZE		TOP OF CEMENT		SLURRY VOL. cu. ft.					
13 3/8		54.5		1695				C 1450		17 1/2		SURFACE		2314.0					
9 5/8		40.0 43.5		7247		5761		C 2650		12 1/4		SURFACE		4434.0					
5 1/2		15.5 17.0		11198		8977		H 1815		8 1/2		5910		2086.0					
44. LINER RECORD																			
Size		Top		Bottom		Sacks Cement		Screen											
N/A																			
45. TUBING RECORD										46. Producing Interval (this completion) Indicate depth of perforation or open hole									
Size		Depth Set		Packer Set		From 10974		To 11024											
2 7/8		10800		10800		From		To											
						From		To											
						From		To											
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
Depth Interval					Amount and Kind of Material Used														
10974.0					11024.0					ACD - 2500 GAL 15% NEFE HCL.									
48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)																			
Formations					Depth					Formations					Depth				
ELLENBURGER					10960.0 MD: 10960.0														
REMARKS: WELL CONVERTED TO SWD.																			