

## RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Tracking No.: 14248

Status: Submitted

This facsimile W-2 was generated electronically  
from data submitted to the RRC.

API No. 42- 003-36392

7. RRC District No.  
08

8. RRC Lease No.  
31849

### Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) <b>FULLERTON, SOUTH (ELLENBURGER)</b>		2. LEASE NAME <b>UNIVERSITY -FW-</b>		9. Well No. <b>3</b>	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) <b>SANDRIDGE EXPL. AND PROD., LLC</b>		RRC Operator No. <b>748011</b>		10. County of well site <b>ANDREWS</b>	
4. ADDRESS <b>123 ROBERT S KERR AVE OKLAHOMA CITY, OK 73102-6406</b>					
5. If Operator has changed within last 60 days, name former operator					
6a. Location (Section, Block, and Survey) <b>43 , 13 , UL , A-000000</b>			6b. Distance and direction to nearest town in this county. <b>6 MILES SOUTH FROM FRANKEL CITY</b>		
12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. <b>FIELD &amp; RESERVOIR</b>				GAS ID or OIL LEASE #	Oil-O Gas-G
N/A					
13. Type of electric or other log run <b>GR/CNL/FDC</b>				14. Completion or recompletion date <b>09/13/1989</b>	
11. Purpose of filing Initial Potential <input type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only (Explain in remarks) <input checked="" type="checkbox"/>					

#### SECTION I - POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test	16. No. of hours tested	17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump)			18. Choke size
19. Production during Test Period	Oil - BBLs	Gas - MCF	Water - BBLs	Gas - Oil Ratio	Flowing Tubing Pressure PSI
				0	
20. Calculated 24-Hour Rate	Oil - BBLs	Gas - MCF	Water - BBLs	Oil Gravity-API-60°	Casing Pressure PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells)			23. Injection Gas-Oil Ratio
REMARKS: N/A					

**INSTRUCTIONS:** File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

#### WELL TESTERS CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

#### OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

**SANDRIDGE EXPL. AND PROD., LLC**

Type or printed name of operator's representative

(405) 429-6205

03/10/2011

Telephone: Area Code

Number

Month Day Year

Regulatory Analyst

Title of Person

Brooke Milford

Signature

SECTION III		DATA ON WELL COMPLETION AND LOG (Not Required on Retest)					
24. Type of Completion New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input checked="" type="checkbox"/>				25. Permit to Drill, Plug Back or Deepen DATE: 06/08/1989 PERMIT NO.: 360151 Rule 37 Exception CASE NO.:		26. Notice of Intention to Drill this well was filed in Name of <b>SANDRIDGE EXPL. AND PROD., LLC</b>	
27. Number of producing wells on this lease in this field (reservoir) including this well <b>3</b>		28. Total number of acres in this lease <b>160.93</b>		Water Injection Permit PERMIT NO.: <b>F-16728</b>		Salt Water Disposal Permit PERMIT NO.:	
29. Date Plug Back, Deepening, Workover or Drilling Operations: Commenced: 07/11/1989 Completed: 08/17/1989		30. Distance to nearest well, Same Lease & Reservoir <b>1000.0</b>		Other PERMIT NO.:			
31. Location of well, relative to nearest lease boundaries <b>550.0</b> Feet From <b>North</b> Line and <b>1094.0</b> Feet from <b>East</b> Line of the <b>UNIVERSITY -FW-</b> Lease				32. Elevation (DF, RKB, RT, GR ETC.) <b>3325</b> <b>RKB</b>		33. Was directional survey made other than inclination (Form W-12)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
34. Top of Pay <b>10974</b>		35. Total Depth <b>11200</b>		36. P. B. Depth <b>11150</b>		37. Surface Casing Determined by: Field <input type="checkbox"/> Recommendation of T.D.W.R. <input checked="" type="checkbox"/> Railroad Commission (Special) <input type="checkbox"/> Dt. of Letter <b>11/10/2010</b>	
38. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. <b>FIELD &amp; RESERVOIR</b>				GAS ID or OIL LEASE #		Oil-G Gas-G	
40. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>				41. Name of Drilling Contractor <b>JOHN DRILLING CO.</b>		42. Is Cementing Affidavit Attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
43. CASING RECORD (Report All Strings Set in Well)							
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
13 3/8	54.5	1695		C 1450	17 1/2	SURFACE	2314.0
9 5/8	40.0 43.5	7247	5761	C 2650	12 1/4	SURFACE	4434.0
5 1/2	15.5 17.0	11198	8977	H 1815	8 1/2	5910	2086.0
44. LINER RECORD							
Size	Top	Bottom	Sacks Cement	Screen			
N/A							
45. TUBING RECORD				46. Producing Interval (this completion) Indicate depth of perforation or open hole			
Size	Depth Set	Packer Set	From	To			
2 7/8	10800	10800	10974	11024			
			From	To			
			From	To			
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
Depth Interval			Amount and Kind of Material Used				
10974.0		11024.0	ACD - 2500 GAL 15% NEFE HCL.				
48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)							
Formations	Depth	Formations	Depth				
ELLENBURGER	10960.0 MD: 10960.0						
REMARKS: WELL CONVERTED TO SWD.							