

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

API No. (if available) <b>42- 00336328</b>				1. RRC District <b>08</b>							
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING								4. RRC Lease or ID Number 132309			
2. FIELD NAME (as per RRC records) <b>EMBAR [YATES]</b>				3. Lease Name <b>UNIVERSITY 19-10</b>				5. Well Number <b>2</b>			
6. OPERATOR <b>CONTANGO RESOURCES, LLC</b>				6a. Original Form W-1 filed in name of: <b>ROYALTY EXPLORATION, INC.(732122)</b>				10. County <b>ANDREWS</b>			
7. ADDRESS <b>600 TRAVIS STREET SUITE 7330, HOUSTON, TX 77002</b>				6b. Any subsequent W-1's filed in name of:				11. Date Drilling Permit Issued <b>07/11/1989</b>			
8. Location of well, relative to nearest lease boundaries of lease on which this well is located				467 feet from <b>NORTH</b> line and 467 feet from <b>EAST</b> line of the <b>UNIVERSITY 19-10</b> lease				12. Permit Number <b>356066</b>			
9a. SECTION, BLOCK and SURVEY <b>19 / 10 / UL</b>				9b. Distance and direction from nearest town in this county <b>13 miles Southwest of Andrews, Texas</b>				11. Date Drilling Commenced <b>7/11/1989</b>			
16. Type Well (oil, gas, or dry) gas		Total Depth <b>3020</b>		If multiple completion list all field names and oil lease or gas id no.'s				Gas ID or Oil Lease #	Oil - O Gas - G	Well #	14. Date Drilling Completed <b>07/13/1989</b>
18. If gas, amt. of cond. on hand at time of plugging											15. Date Well Plugged <b>4/4/2024</b>
<b>CEMENTING TO PLUG AND ABANDON DATA:</b>				<b>PLUG #1</b>	<b>PLUG #2</b>	<b>PLUG #3</b>	<b>PLUG #4</b>	<b>PLUG #5</b>	<b>PLUG #6</b>	<b>PLUG #7</b>	<b>PLUG #8</b>
*19. Cementing Date				4-3-24	4-3-24	4-4-24	4-4-24				
20. Size of Hole or Pipe in which Plug Placed (inches)				5 1/2	5 1/2	5 1/2	5 1/2				
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				2515	1450	1050	338				
*22. Sacks of Cement Used (each plug)				20	25	25	110				
*23. Slurry Volume Pumped (cu. ft.)				27	33	33	146				
*24. Calculated Top of Plug (ft.)				2364	1250	850	0				
25. Measured Top of Plug (if tagged) (ft.)				2343		674	0				
*26. Slurry Wt. # / Gal.				14.8	14.8	14.8	14.8				
*27. Type Cement				C	C	C	C				
28. CASING AND TUBING RECORD AFTER PLUGGING				29. Was any non-drillable material (other than casing) left in this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
SIZE	WT. # / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)						
8 5/8	24#	286	286	12 1/4							
5 1/2	14#	3020	3020	7 7/8							
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS											
FROM		2625	TO		2809	FROM		TO			
FROM			TO			FROM		TO			
FROM			TO			FROM		TO			
FROM			TO			FROM		TO			
FROM			TO			FROM		TO			

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.  
• Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

*Connie Marquez*  
Signature of Comentor or Authorized Representative

**Permian 5 Energy Services LLC**  
Name of Cementing Company

## CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

*Rebecca Greer*  
REPRESENTATIVE OF COMPANY

REGULATORY SPECIALIST II  
TITLE

4/5/2024  
DATE

PHONE 432-523-1021  
A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was mud applied? <b>Circulated through tubing</b>	33. Mud Weight LBS/GAL <b>9.5</b>								
34. Total Depth <div style="border-bottom: 1px solid black; padding-bottom: 2px; margin-bottom: 5px;"><b>3020</b></div> Depth of Deepest <div style="border-bottom: 1px solid black; padding-bottom: 2px; margin-bottom: 5px;"><b>1275'</b></div> Fresh Water <div style="border-bottom: 1px solid black; padding-bottom: 2px; margin-bottom: 5px;"></div>	Other Fresh Water Zones by GAU <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%; text-align: center;">TOP</th> <th style="width: 50%; text-align: center;">BOTTOM</th> </tr> </thead> <tbody> <tr><td style="border-bottom: 1px solid black;"></td><td style="border-bottom: 1px solid black;"></td></tr> <tr><td style="border-bottom: 1px solid black;"></td><td style="border-bottom: 1px solid black;"></td></tr> <tr><td style="border-bottom: 1px solid black;"></td><td style="border-bottom: 1px solid black;"></td></tr> </tbody> </table>	TOP	BOTTOM							35. Have all abandoned wells on this lease been plugged according to R R C Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  36. If No, Explain <div style="border-bottom: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 20px; margin-bottom: 5px;"></div>
TOP	BOTTOM									
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well <b>PERMIAN 5 ENERGY SERVICES LLC</b>		Date RRC District Office notified of plugging <b>4/3/2024</b>								
38. Name(s) and address(es) of surface owners of well site <b>University of Texas</b> <b>P.O. Box 13528</b> <b>Austin, TX 78711-3528</b>  <div style="border-bottom: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 20px; margin-bottom: 5px;"></div>										
39. Was notice given before plugging to the above? <div style="text-align: center; padding: 5px;"><b>YES</b></div>										
<b>FILL IN BELOW FOR DRY HOLES ONLY</b>										
40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well.  <input type="checkbox"/> L-1 Attached  <input type="checkbox"/> Log Header(s) Attached  NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application										
41. Date FORM P-8 (Special Clearance) filed:										
42. Amount of oil produced prior to plugging _____ bbls * File FORM PR (Oil Production Report) for month this oil was produced										
<b>R R C USE ONLY</b>  Nearest field _____										

REMARKS