

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

FORM W-3

Rev. 12/92

FOD1296

API No  
**42-003-35877**

1. RRC District

**08**

4. RRC Lease or ID Number

**19397**FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH  
WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

2. FIELD NAME (as per RRC Records) <b>McFarland East Queen</b>		3. Lease Name <b>University Consolidated IX</b>		5. Well Number <b>33</b>	
6. OPERATOR <b>Sheridan Production Company, LLC</b>		6a. Original Form W-1 Filed in Name of: <b>Browning Expl.</b>		10. County <b>Andrews</b>	
7. ADDRESS <b>200 N. Loraine Ste. 530 Midland, TX 79701</b>		6b. Any Subsequent W-1's Filed in Name of:		11. Date Drilling Permit Issued <b>8-5-87</b>	
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is located. <b>1980 Feet From North Line and 2011 Feet From West Line of the Univ. Cons. IX Lease</b>		9b. Distance and Direction From Nearest Town in this County <b>18 miles NE of Andrews, TX</b>		12. Permit Number <b>334078</b>	
9a. SECTION, BLOCK, AND SURVEY <b>6 5 ULS</b>		13. Date Drilling Commenced <b>8-7-87</b>		14. Date Drilling Completed <b>8-20-87</b>	
16. Type Well (Oil, Gas, Dry) <b>Oil</b>	Total Depth <b>4950'</b>	17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s		15. Date Well Plugged <b>1/24/15</b>	
18. If Gas, Amt. of Cond. on Hand at time of Plugging		GAS ID or OIL LEASE #		Oil- O Gas- G	WELL #

CEMENTING TO PLUG AND ABANDON DATA:		PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date		1/21/15	1/21/15	1/21/15	1/24/15	1/24/15	1/24/15		
20. Size of Hole or Pipe in which Plug Placed (inches)		5½	5½	5½	5½x8½	5½x8½	5½x8½		
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		4670	3104	2037	1250	350	10		
*22. Sacks of Cement Used (each plug)		CIBP/15	20	40	40	40	40		
*23. Slurry Volume Pumped (cu. ft.)		19.8	26.4	52.8	52.8	52.8	52.8		
*24. Calculated Top of Plug (ft.)		4518	2901	1635	1150	250	Surface		
25. Measured Top of Plug (if tagged) (ft.)		--	--	1681	1130	250	Surface		
*26. Slurry Wt. #/Gal.		14.8	14.8	14.8	14.8	14.8	14.8		
*27. Type Cement		C	C	C	C	C	C		

28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any Non-Drillable Material (Other than Casing) Left in This Well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)	
8⅝		1987'	1987'	12¼		
5½		4949'	4949'	7⅞		

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS					
FROM	4770'	TO	4807'	FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.  
 \* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

<b>Greg Bryant</b> Signature of Cementer or Authorized Representative	<b>Basic Energy Services</b> Name of Cementing Company
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## CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

<i>Sylvia Hoennke</i> REPRESENTATIVE OF COMPANY	<i>Regulatory Analyst</i> TITLE	<i>2-9-15</i> DATE	<i>432683-5271</i> Phone	<i>432683-5271</i> A/C	<i>432683-5271</i> NUMBER
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SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <div style="display: flex; align-items: center;"> <input checked="" type="checkbox"/> Yes  <input type="checkbox"/> No       </div>	32. How was Mud Applied? <div style="text-align: center; font-weight: bold; padding: 5px;">Pump</div>	33. Mud Weight <div style="text-align: center; font-weight: bold; padding: 5px;">9.5#</div>						
24. Total Depth <div style="text-align: center; font-weight: bold; padding: 5px;">4950'</div> Depth of Deepest Fresh Water <div style="text-align: center; font-weight: bold; padding: 5px;">1725'</div>	Other Fresh Water Zones by T.D.W.R. <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%; text-align: center;">TOP</td> <td style="width:50%; text-align: center;">BOTTOM</td> </tr> <tr> <td style="text-align: center; border-bottom: 1px solid black;">300'</td> <td style="text-align: center; border-bottom: 1px solid black;">1725'</td> </tr> <tr> <td style="text-align: center; border-bottom: 1px solid black;">1200'</td> <td style="text-align: center; border-bottom: 1px solid black;"></td> </tr> </table>	TOP	BOTTOM	300'	1725'	1200'		35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <div style="display: flex; align-items: center;"> <input checked="" type="checkbox"/> Yes  <input type="checkbox"/> No       </div> 36. If NO, Explain
TOP	BOTTOM							
300'	1725'							
1200'								
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well. <b>Basic Energy Services. P.O. Box 61877, Midland, Texas 79711</b>		Date RRC District Office notified of plugging <div style="text-align: center; font-weight: bold; padding: 5px;">1/19/15</div>						
38. Name(s) and Adresse(s) of Surface Owner of Well Site    								
39. Was Notice Given Before Plugging to Each of the Above?  								
<b>FILL IN BELOW FOR DRY HOLES ONLY</b> 40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <div style="display: flex; justify-content: space-between; align-items: flex-start; margin-top: 10px;"> <div> <input type="checkbox"/> Log Attached         </div> <div> <input type="checkbox"/> Log released to         </div> <div>           Date         </div> </div> Type Logs: <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div><input type="checkbox"/> Driller's</div> <div><input type="checkbox"/> Electric</div> <div><input type="checkbox"/> Radioactivity</div> <div><input type="checkbox"/> Acoustical/Sonic</div> </div>								
41. Date FORM P-8 (Special Clearance) Filed?  								
42. Amount of Oil produced prior to Plugging <span style="float: right;">bbls*</span> * File FORM P-1 (Oil Production Report) for month this oil was produced								
<b>R R C USE ONLY</b> Nearest Field _____								

<b>REMARKS</b>  Set CIBP @ 4670' w/ 15 sxs.  Perf @ 1250'-1150' sqz 40 sxs Tag @ 1130'.  Perf @ 350'-250' sqz 40 sxs Tag @ 250'.  Sqz 40 sxs from hole in csg between 113' to 80' to surface.
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