

ugging Record

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONFORM W-3
Rev. 10/78

API NO. 42-003-35232 (if available)				1. RRC District 8																																																																																											
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING				4. RRC Lease or Id. Number 13352																																																																																											
2. FIELD NAME (as per RRC Records) Midland Farms (Wolfcamp)		3. Lease Name Midland Farms Deep Unit		5. Well Number 133W																																																																																											
6. OPERATOR Amoco Production Company		6a. Original Form W-1 Filed in Name of: Stanolind Oil & Gas Company		10. County Andrews																																																																																											
7. ADDRESS P.O. Box 3092 Houston, Texas 77253		6b. Any Subsequent W-1's Filed in Name of:		11. Date Drilling Permit Issued 7/6/50																																																																																											
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located 660 Feet From South Line and 1985 Feet From East Line of the Midland Farms Unit		9b. Distance and Direction From Nearest Town in this County 12 miles SE from Andrews		12. Permit Number N/A																																																																																											
a. SECTION, BLOCK, AND SURVEY 38 - 1 - ULS		13. Date Drilling Completed 2/13/50		14. Date Drilling Completed 2/25/50																																																																																											
b. Type Well (Oil, Gas, Dry) injection		17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s GAS ID or OIL LEASE #		15. Date Well Plugged 7/29/92																																																																																											
c. If Gas, Amt. of Cond. on Head at time of Plugging		WELL #																																																																																													
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:35%;">CEMENTING TO PLUG AND ABANDON DATA:</th> <th>PLUG #1</th> <th>PLUG #2</th> <th>PLUG #3</th> <th>PLUG #4</th> <th>PLUG #5</th> <th>PLUG #6</th> <th>PLUG #7</th> <th>PLUG #8</th> </tr> </thead> <tbody> <tr> <td>1. Cementing Date</td> <td>7/21</td> <td>7/22</td> <td>7/27</td> <td>7/28</td> <td>7/28</td> <td>7/29</td> <td>7/29</td> <td>7/29/92</td> </tr> <tr> <td>2. Size of Hole or Pipe in which Plug Placed (inches)</td> <td>7"</td> <td>7"</td> <td>7"</td> <td>7"</td> <td>7"</td> <td>7"</td> <td>9-5/8"</td> <td>9-5/8"</td> </tr> <tr> <td>3. Depth to Bottom of Tubing or Drill Pipe (ft.)</td> <td>*8245'</td> <td>6800'</td> <td>5058'</td> <td>4100'</td> <td>3100'</td> <td>1749'</td> <td>1150'</td> <td>350'</td> </tr> <tr> <td>4. Sacks of Cement Used (each plug)</td> <td>50</td> <td>30</td> <td>100</td> <td>30</td> <td>30</td> <td>75</td> <td>60</td> <td>110</td> </tr> <tr> <td>5. Slurry Volume Pumped (cu. ft.)</td> <td>66.0</td> <td>39.6</td> <td>132.0</td> <td>39.6</td> <td>39.6</td> <td>99.0</td> <td>79.2</td> <td>surf.</td> </tr> <tr> <td>6. Calculated Top of Plug (ft.)</td> <td>8225'</td> <td>6700'</td> <td>4524'</td> <td>4000'</td> <td>2950'</td> <td>1650'</td> <td>987'</td> <td>surf.</td> </tr> <tr> <td>7. Measured Top of Plug (if tagged) (ft.)</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> </tr> <tr> <td>8. Slurry Wt. #/Gal.</td> <td>14.8</td> <td>14.8</td> <td>14.8</td> <td>14.8</td> <td>14.8</td> <td>14.8</td> <td>14.8</td> <td>14.8</td> </tr> <tr> <td>9. Type Cement</td> <td>C</td> <td>C</td> <td>C</td> <td>C</td> <td>C</td> <td>C</td> <td>C</td> <td>C</td> </tr> </tbody> </table>						CEMENTING TO PLUG AND ABANDON DATA:	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8	1. Cementing Date	7/21	7/22	7/27	7/28	7/28	7/29	7/29	7/29/92	2. Size of Hole or Pipe in which Plug Placed (inches)	7"	7"	7"	7"	7"	7"	9-5/8"	9-5/8"	3. Depth to Bottom of Tubing or Drill Pipe (ft.)	*8245'	6800'	5058'	4100'	3100'	1749'	1150'	350'	4. Sacks of Cement Used (each plug)	50	30	100	30	30	75	60	110	5. Slurry Volume Pumped (cu. ft.)	66.0	39.6	132.0	39.6	39.6	99.0	79.2	surf.	6. Calculated Top of Plug (ft.)	8225'	6700'	4524'	4000'	2950'	1650'	987'	surf.	7. Measured Top of Plug (if tagged) (ft.)	-	-	-	-	-	-	-	-	8. Slurry Wt. #/Gal.	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	9. Type Cement	C	C	C	C	C	C	C	C
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18. CASING AND TUBING RECORD AFTER PLUGGING				19. Was any Non-Drillable Material (Other than Casing) Left in This Well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																																																																											
20. WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	20a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)																																																																																											
3/8"	1639'	1639'	17-1/2"																																																																																												
5/8"	4987'	4987'	12-1/4"																																																																																												
"	13438	11902'	8-3/4"																																																																																												
21. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS																																																																																															
FROM	8354	TO	8620	FROM	TO																																																																																										
FROM	8711	TO	8870	FROM	TO																																																																																										
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I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
Signatories Items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

James H. ...
Signature of Cementer or Authorized Representative

Pride Petroleum Services
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Amber Kennedy
REPRESENTATIVE OF COMPANY

Business Analyst *5-15-92*
TITLE DATE

Phone *713 596-7912*
A/C NUMBER

NATURE: REPRESENTATIVE OF RAILROAD COMMISSION

MFBu #133

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was Mud Applied? <u>jet mixed</u>	33. Mud Weight <u>9.5</u> LBS/GAL
34. Total Depth <u>13438'</u>	Other Fresh Water Zones by T.D.W.R. TOP <u>250'</u> BOTTOM _____		35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input type="checkbox"/> Yes <input type="checkbox"/> No 36. If NO, Explain _____
Depth of Deepest Fresh Water <u>1550'</u>	_____ <u>1100'</u> _____ <u>1550'</u>		
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well <u>Pride Petroleum Services P.O. Box 3818 Midland, Texas 79702</u>			Date RRC District Office notified of plugging _____
38. Names and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases _____ _____ _____ _____			
39. Was Notice Given Before Plugging to Each of the Above? _____			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____ Type Log: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic			
41. Date FORM P-8 (Special Clearance) Filled? _____			
42. Amount of Oil produced prior to Plugging _____ bbls* * File FORM P-1 (Oil Production Report) for month this oil was produced			
RRC USE ONLY Nearest Field _____			

REMARKS *Set 7" cement retainer at 8245' and squeezed 50 sacks Class C cement and capped with 20' cement.