

RECEIVED JAN 14 2013

API No. (if available)  
42- 003-35093

1. RRC District  
8

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

4. RRC Lease or ID Number  
31847

2. FIELD NAME (as per RRC records)  
CLABBERHILL

3. Lease Name  
UNIVERSITY-30 -

5. Well Number  
12

6. OPERATOR  
AMERICO ENERGY RESOURCES, LLC

6a. Original Form W-1 filed in name of:

10. County  
ANDREWS

7. ADDRESS  
7575 SAN FELIPE ST. STE 200  
HOUSTON, TX. 77063

6b. Any subsequent W-1's filed in name of:

11. Date Drilling Permit Issued

8. Location of well, relative to nearest lease boundaries \_\_\_\_\_ feet from \_\_\_\_\_ line and \_\_\_\_\_ feet from \_\_\_\_\_ line of the \_\_\_\_\_ of lease on which this well is located. Lease

12. Permit Number

9a. SECTION, BLOCK and SURVEY  
UNIVERSITY LANDS ABST U266

9b. Distance and direction from nearest town in this county  
12 MILES SW OF ANDREWS

13. Date Drilling Commenced

16. Type Well (oil, gas, or dry)	Total Depth	If multiple completion list all field names and oil lease or gas id no.'s	Gas ID or Oil Lease #	Oil - O Gas - G	Well #	14. Date Drilling Completed
OIL	4620					

18. If gas, amt. of cond. on hand at time of plugging

15. Date Well Plugged  
1-8-13

CEMENTING TO PLUG AND ABANDON DATA:								
19. Cementing Date	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
1-7-13	1-7-13	1-7-13	1-7-13	1-8-13	1-8-13	1-8-13		
20. Size of Hole or Pipe in which Plug Placed (inches)	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2		
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	4160	2600	1700	1300	486	30		
22. Sacks of Cement Used (each plug)	25	25	35	25	45	10		
23. Slurry Volume Pumped (cu. ft.)	33.00	33.00	46.20	33.00	59.40	13.20		
24. Calculated Top of Plug (ft.)	4060	2500	1600	1200	200	SURF		
25. Measured Top of Plug (if tagged) (ft.)			1590		190	SURF		
26. Slurry Wt. # / Gal.	14.8	14.8	14.8	14.8	14.8	14.8		
27. Type Cement	C	C	C	C	C	C		

28. CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)
8 5/8		417	417	
4 1/2		4620	4620	

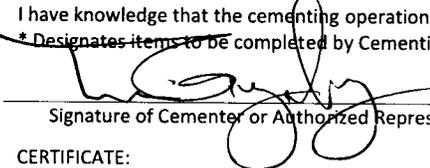
29. Was any non-drillable material (other than casing) left in this well?  Yes  No

29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM	TO	FROM	TO
4367	4422		
4444	4519		

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.  
\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

  
Signature of Cementer or Authorized Representative

Griffin Plugging Services, Inc.  
Name of Cementing Company

CERTIFICATE:  
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

  
REPRESENTATIVE OF COMPANY

Regulatory Analyst 1/14/13  
TITLE DATE

(713) 984-9700  
PHONE NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION \_\_\_\_\_

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="" type="checkbox"/> Yes No		32. How was mud applied? <p style="text-align:center;">Pump</p>	33. Mud Weight [ LBS / GAL ] <p style="text-align:center;">9.5</p>
34. Total Depth <p style="text-align:center;">4620</p> Depth of Deepest Fresh Water <p style="text-align:center;">250</p>	Other Fresh Water Zones by T.D.W.R. TOP BOTTOM _____ _____ _____ _____	35. Have all abandoned wells on this lease been plugged according to R.R.C. Rules? <input checked="" type="checkbox"/> Yes No 36. If No, Explain	
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well <p style="text-align:center;"><b>Griffin Plugging Services, Inc. * P.O. Box 5050 – Abilene, TX 79608-5050</b></p>		Date RRC District Office notified of plugging <p style="text-align:center;">1-3-13</p>	
38. Name(s) and address(es) of surface owners of well site _____ _____ _____ _____			
39. Was notice given before plugging to the above?			
<b>FILL IN BELOW FOR DRY HOLES ONLY</b>			
40. For dry holes, this form must be accompanied by either a driller's, electric, radioactivity, or acoustical/sonic log or such log must be released to a commercial log service. <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____ Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical / Sonic			
41. Date FORM P-8 (Special Clearance) filed:			
42. Amount of oil produced prior to plugging _____ bbls*    File FORM P-1 (Oil Production Report) for month this oil was produced.			
<b>R R C USE ONLY</b>			
Nearest field _____			

REMARKS

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