

RECEIVED JAN 14 2013

OIL AND GAS DIVISION

API No. (if available) 42- 003-35093	1. RRC District 8
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FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING	4. RRC Lease or ID Number 31847
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2. FIELD NAME (as per RRC records) CLABBERHILL	3. Lease Name UNIVERSITY-30 -	5. Well Number 12
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6. OPERATOR AMERICO ENERGY RESOURCES, LLC	6a. Original Form W-1 filed in name of:	10. County ANDREWS
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7. ADDRESS 7575 SAN FELIPE ST. STE 200 HOUSTON, TX. 77063	6b. Any subsequent W-1's filed in name of:	11. Date Drilling Permit Issued
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8. Location of well, relative to nearest lease boundaries _____ feet from _____ line and _____ feet from _____ line of the _____ of lease on which this well is located. Lease	12. Permit Number
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9a. SECTION, BLOCK and SURVEY UNIVERSITY LANDS ABST U266	9b. Distance and direction from nearest town in this county 12 MILES SW OF ANDREWS	13. Date Drilling Commenced
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16. Type Well (oil, gas, or dry) OIL	Total Depth 4620	If multiple completion list all field names and oil lease or gas id no.'s	Gas ID or Oil Lease #	Oil - O Gas - G	Well #	14. Date Drilling Completed
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18. If gas, amt. of cond. on hand at time of plugging	15. Date Well Plugged 1-8-13
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CEMENTING TO PLUG AND ABANDON DATA:								PLUG #7	PLUG #8
19. Cementing Date	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6			
	1-7-13	1-7-13	1-7-13	1-8-13	1-8-13	1-8-13			
20. Size of Hole or Pipe in which Plug Placed (inches)	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2			
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	4160	2600	1700	1300	486	30			
22. Sacks of Cement Used (each plug)	25	25	35	25	45	10			
23. Slurry Volume Pumped (cu. ft.)	33.00	33.00	46.20	33.00	59.40	13.20			
24. Calculated Top of Plug (ft.)	4060	2500	1600	1200	200	SURF			
25. Measured Top of Plug (if tagged) (ft.)			1590		190	SURF			
26. Slurry Wt. # / Gal.	14.8	14.8	14.8	14.8	14.8	14.8			
27. Type Cement	C	C	C	C	C	C			

28. CASING AND TUBING RECORD AFTER PLUGGING	29. Was any non-drillable material (other than casing) left in this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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SIZE	WT. # / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)
8 5/8		417	417		
4 1/2		4620	4620		

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS					
FROM	4367	TO	4422	FROM	TO
FROM	4444	TO	4519	FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
 * Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Signature of Cementer or Authorized Representative

Griffin Plugging Services, Inc.

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Kim Loney

REPRESENTATIVE OF COMPANY

Regulatory Analyst

TITLE

1/14/13

DATE

(713) 984-9700

PHONE NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="" type="checkbox"/> Yes No		32. How was mud applied? <div style="text-align: center; font-weight: bold;">Pump</div>	33. Mud Weight [LBS / GAL] <div style="text-align: center; font-weight: bold;">9.5</div>
34. Total Depth <div style="text-align: center; font-weight: bold;">4620</div> Depth of Deepest Fresh Water <div style="text-align: center; font-weight: bold;">250</div>	Other Fresh Water Zones by T.D.W.R. <div style="display: flex; justify-content: space-around;"> <div>TOP</div> <div>BOTTOM</div> </div> <div style="display: flex; justify-content: space-around;"> <div>_____</div> <div>_____</div> </div> <div style="display: flex; justify-content: space-around;"> <div>_____</div> <div>_____</div> </div> <div style="display: flex; justify-content: space-around;"> <div>_____</div> <div>_____</div> </div> <div style="display: flex; justify-content: space-around;"> <div>_____</div> <div>_____</div> </div>	35. Have all abandoned wells on this lease been plugged according to R.R.C. Rules? <input checked="" type="checkbox"/> Yes No 36. If No, Explain	
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well <div style="font-weight: bold;">Griffin Plugging Services, Inc. * P.O. Box 5050 – Abilene, TX 79608-5050</div>			Date RRC District Office notified of plugging <div style="text-align: center; font-weight: bold;">1-3-13</div>
38. Name(s) and address(es) of surface owners of well site _____ _____ _____ _____ _____			
39. Was notice given before plugging to the above?			
FILL IN BELOW FOR DRY HOLES ONLY 40. For dry holes, this form must be accompanied by either a driller's, electric, radioactivity, or acoustical/sonic log or such log must be released to a commercial log service. <div style="display: flex; justify-content: space-between; align-items: flex-start;"> <div> <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ </div> <div>Date _____</div> </div> <div style="display: flex; justify-content: space-between; align-items: flex-start; margin-top: 5px;"> <div>Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric</div> <div><input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical / Sonic</div> </div>			
41. Date FORM P-8 (Special Clearance) filed:			
42. Amount of oil produced prior to plugging _____ bbls* File FORM P-1 (Oil Production Report) for month this oil was produced.			
R R C USE ONLY Nearest field _____			

REMARKS
