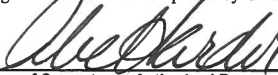


RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Job No. 52265		API NO. (if available) 42- 003-34546		1. RRC District 08					
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING				4. RRC Lease or Id. Number 14563					
2. FIELD NAME (as per RRC Records) McFarland (Queen)		3. Lease Name Univ. McFarland Queen Con.		5. Well Number 1207					
6. OPERATOR OXY USA INC		6a. Original Form W-1 filed in name of:		10. County Andrews					
7. ADDRESS 6001 Deauville Blvd, Midland TX 79706		6b. Any subsequent W-1's filed in name of:		11. Date Drilling Permit Issued 10/10/1984					
8. Location of well, relative to nearest lease boundaries of lease on which this well is located		12. Permit Number 253902		13. Date Drilling Commenced 11/6/1984					
9a. SECTION, BLOCK, AND SURVEY Section 18/ Block 4/ Survey UL		9b. Distance and direction from nearest town in this county 16 Miles NE from Andrews		14. Date Drilling Completed 11/11/1984					
16. Type Well (oil, gas, or dry) Oil	Total Depth TD 4770' PB 4731'	17. If multiple completion list all field names and oil lease or gas ID No.'s		15. Date Well Plugged 9/15/2016					
18. If Gas, Amt, of Cond. on Hand at time of Plugging		GAS ID or OIL LEASE #	Oil - O Gas - G	WELL #					
CEMENTING TO PLUG AND ABANDON DATA:		PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Commencing Date		9/14/2016	9/14/2016	9/14/2016	9/14/2016	9/15/2016	9/15/2016		
20. Size of Hole or Pipe in which Plug Placed (inches)		5-1/2	5-1/2	5-1/2	5-1/2	5-1/2	5-1/2		
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		4561	4561	3115	1831	1285	353		
*22. Sacks of Cement Used (each plug)		CIBP	20	20	25	20	35		
*23. Slurry Volume Pumped (cu. ft.)		-	26.4	26.4	33	26.4	46.2		
*24. Calculated Top of Plug (ft.)		4561	4358	2912	1578	1082	Surface		
25. Measured Top of Plug (if tagged) (ft.)		4561	-	-	1638	-	Surface		
*26. Slurry Wt. # /Gal.		14.8	14.8	14.8	14.8	14.8	14.8		
*27. Type Cement		C	C	C	C	C	C		
28. CASING AND TUBING RECORD AFTER PLUGGING		29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO							
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE(in.)	29a. If Answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)				
8-5/8	24	1779	1779	12-1/4					
5-1/2	17	4770	4770	7-7/8					
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS									
FROM	4640	TO	4682	FROM	TO				
FROM		TO		FROM	TO				
FROM		TO		FROM	TO				
FROM		TO		FROM	TO				
FROM		TO		FROM	TO				

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

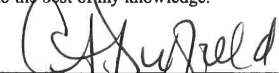
* Designated items to be completed by Cementing Company. Items not so designated shall be completed by Operator.


Signature of Cementer or Authorized Representative

Viva Energy Services
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.163, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.


REPRESENTATIVE OF COMPANY


TITLE

9/28/2016
DATE

Phone 713 350-4930
A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud Applied? Recirculator		33. Mud Weight <div style="text-align: right;">10 LBS/GAL</div>									
34. Total Depth TD 4770' PB 4731' Depth of Deepest Fresh Water <div style="text-align: right;">1775</div>		Other Fresh Water Source by T.D.W.R. <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%; text-align: center;">TOP Surface</td> <td style="width:50%; text-align: center;">BOTTOM</td> </tr> <tr> <td style="text-align: center;">1225</td> <td style="text-align: center;">300 1775</td> </tr> <tr> <td style="border-top: 1px solid black;"></td> <td style="border-top: 1px solid black;"></td> </tr> <tr> <td style="border-top: 1px solid black;"></td> <td style="border-top: 1px solid black;"></td> </tr> </table>		TOP Surface	BOTTOM	1225	300 1775					35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 36. If NO, Explain	
TOP Surface	BOTTOM												
1225	300 1775												
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well Viva Energy Services, PO Box 4437, Odessa TX, 79760-4437				Date RRC District Office notified of plugging <div style="text-align: right;">9/12/2016</div>									
38. Name and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases <div style="text-align: center; font-family: cursive;"> University Lands PO Box 550 Midland, TX 79702 </div>													
39. Was Notice Given Before Plugging to Each of the Above? <div style="text-align: center; font-family: cursive;">ybs</div>													
FILL IN BELOW FOR DRY HOLES ONLY													
40. For dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service, <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Log Attached </div> <div> <input type="checkbox"/> Log released to _____ Date _____ </div> </div> Type Logs: <div style="display: flex; justify-content: space-around;"> <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic </div>													
41. Date FORM P-8 (Special Clearance) Filed?													
42. Amount of Oil produced prior to Plugging _____ bbls * * File FORM P-1 (Oil Production Report) for month this oil was produced													
<u>R R C USE ONLY</u> Nearest Field _____													

REMARKS

—	09-12-16
—	Move in and rig up. Notified RRC Michelle of rig up. Received job number 42265, and was later determined that incorrect job number was given, <u>and correct job number is 52265</u> . Unseat pump and l/d half of the rods.
—	09-13-16
—	POH L/D rest of rods/pump. NDWH. NUBOP. Release TAC. L/D all tbg/TAC, SN, MA. RIH 30 jts kill string.
—	09-14-16
—	RUWL UNIT. RIH GR TO 4600'. RIH 5-1/2" CIBP & SET CIBP @ 4561'. RIH 2-3/8" workstring. Tag CIBP. Circulate well with 10# salt gel mud.
—	SPOTTED 20 SX CMT FROM 4561' – 4358'.
—	SPOTTED 20 SX CMT FROM 3115' – 2912'.
—	SPOTTED 25 SX CMT FROM 1831' – 1578' CTC.
—	09-15-16
—	TAGGED TOC @ 1638'.
—	SPOTTED 20 SX CMT FROM 1285' – 1082'.
—	SPOTTED 35 SX CMT FROM 353' – SURFACE IN 5 1/2" CSG.