

JAN 27 2021

O&G

API NO.
(If available) 42-003-34480

1. RRC District

08

4. RRC Lease or ID Number

29451

5. Well Number

4

10. County

Andrews

11. Date Drilling Permit Issued

09/04/1984

12. Permit Number

250288

13. Date Drilling Commenced

10/03/1984

14. Date Drilling Completed

11/27/1984

15. Date Well Plugged

01/12/2021

FILE **Midland** WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

2. FIELD NAME (as per RRC Records) **Andrews, South [Wolfcamp]**

3. Lease Name **University -D-**

6. OPERATOR **BTA Oil Producers**

6a. Original Form W-1 Filed in Name of:

6b. Any Subsequent W-1's Filed in Name of:

7. ADDRESS **104 S. Pecos, Midland, TX 79701**

8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is located.

9a. SECTION, BLOCK, AND SURVEY **Sec 47, Blk 9, ULS**

9b. Distance and Direction From Nearest Town in this County **13 miles SW of Andrews**

16. Type Well (Oil, Gas, Dry) **Oil** Total Depth **9100**

17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s

18. If Gas, Amt. of Cond. on Hand at time of Plugging

GAS ID or OIL LEASE #

Oil - O Gas - G

WELL #

CEMENTING TO PLUG AND ABANDON DATA:	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	01/06/21	01/07/21	01/07/21	01/07/21	01/07/21	01/08/21	01/08/21	01/11/21
20. Size of Hole or Pipe in which Plug Placed (inches)	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2-11
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	8820	8810	6577	5922	4920	4650	3180	1753
*22. Sacks of Cement Used (each plug)	25	25	20	25	20	25	25	80
*23. Slurry Volume Pumped (cu. ft.)	26.5	26.5	26.4	33	26.4	33	33	105.6
*24. Calculated Top of Plug (ft.)				5675			2933	
25. Measured Top of Plug (if tagged) (ft.)	8810	8769	6357		4730	4400		1540
*26. Slurry Wt. #/Gal.	16.4	16.4	14.8	14.8	14.8	14.8	14.8	14.8
*27. Type Cement	H	H	C	C	C	C	C	C

28. CASING AND TUBING RECORD AFTER PLUGGING

29. Was any Non-Drillable Material (Other than Casing) Left in This Well? ☐ Yes ☒ No

29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)

SIZE	WT.#/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)
13 3/8		1703	1703	17 1/2
8 5/8		4870	4870	11
5 1/2		9100	9100	7 7/8

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM	TO	FROM	TO
8848	9012		

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Abigail Anderson
Signature of Cementer or Authorized Representative

BCM & Associates, Inc
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Bob Hall REPRESENTATIVE OF COMPANY ENVIRONMENTAL MANAGER 1/25/2021 DATE Phone (432) 682-3753 A/C NUMBER

Joseph Schmidt 2/22/21
SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission	<input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was Mud Applied? <p style="text-align: center;">pump</p>	33. Mud Weight <p style="text-align: center;">9.5</p>							
24. Total Depth <p style="text-align: center;">9100</p>	Other Fresh Water Zones by T.D.W.R. <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%; text-align: center;">TOP</td> <td style="width: 50%; text-align: center;">BOTTOM</td> </tr> <tr> <td style="text-align: center;">0</td> <td style="text-align: center;">250</td> </tr> <tr> <td style="text-align: center;">1000</td> <td style="text-align: center;">1600</td> </tr> </table>		TOP	BOTTOM	0	250	1000	1600	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No	
TOP	BOTTOM									
0	250									
1000	1600									
Depth of Deepest Fresh Water <p style="text-align: center;">1600</p>	36. If NO, Explain									
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well. <p>BCM & Associates, Inc., P.O. Box 13077, Odessa, TX 79768</p>			Date RRC District Office notified of plugging <p style="text-align: center;">01/05/2021</p>							
38. Name(s) and Address(es) of Surface Owner of Well Site										
39. Was Notice Given Before Plugging to Each of the Above?										
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.										
<div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Log Attached </div> <div> <input type="checkbox"/> Log released to </div> <div> Date </div> </div>										
<div style="display: flex; justify-content: space-between;"> <div>Type Logs:</div> <div> <input type="checkbox"/> Driller's </div> <div> <input type="checkbox"/> Electric </div> <div> <input type="checkbox"/> Radioactivity </div> <div> <input type="checkbox"/> Acoustical/Sonic </div> </div>										
41. Date FORM P-8 (Special Clearance) Filed?										
42. Amount of Oil produced prior to Plugging * File FORM P-1 (Oil Production Report) for month this oil was produced										
<p style="text-align: center;">R R C USE ONLY</p>										
Nearest Field										

REMARKS

Job # 24310

01/06/21 Set 5 1/2" CIBP @ 8820'.