

JAN 27 2021

API NO. (If available) 42-003-34480

FILE **Midland** WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

1. RRC District: **08**

4. RRC Lease or ID Number: **29451**

2. FIELD NAME (as per RRC Records): **Andrews, South [Wolfcamp]**

3. Lease Name: **University -D-**

5. Well Number: **4**

6. OPERATOR: **BTA Oil Producers**

6a. Original Form W-1 Filed in Name of:

6b. Any Subsequent W-1's Filed in Name of:

7. ADDRESS: **104 S. Pecos, Midland, TX 79701**

8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is located.

9a. SECTION, BLOCK, AND SURVEY: **Sec 47, Blk 9, ULS**

9b. Distance and Direction From Nearest Town in this County: **13 miles SW of Andrews**

10. County: **Andrews**

11. Date Drilling Permit Issued: **09/04/1984**

12. Permit Number: **250288**

13. Date Drilling Commenced: **10/03/1984**

14. Date Drilling Completed: **11/27/1984**

15. Date Well Plugged: **01/12/2021**

16. Type Well (Oil, Gas, Dry): **Oil** Total Depth: **9100**

17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s

18. If Gas, Amt. of Cond. on Hand at time of Plugging

CEMENTING TO PLUG AND ABANDON DATA:	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	01/06/21	01/07/21	01/07/21	01/07/21	01/07/21	01/08/21	01/08/21	01/11/21
20. Size of Hole or Pipe in which Plug Placed (inches)	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2-11
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	8820	8810	6577	5922	4920	4650	3180	1753
*22. Sacks of Cement Used (each plug)	25	25	20	25	20	25	25	80
*23. Slurry Volume Pumped (cu. ft.)	26.5	26.5	26.4	33	26.4	33	33	105.6
*24. Calculated Top of Plug (ft.)				5675			2933	
25. Measured Top of Plug (if tagged) (ft.)	8810	8769	6357		4730	4400		1540
*26. Slurry Wt. #/Gal.	16.4	16.4	14.8	14.8	14.8	14.8	14.8	14.8
*27. Type Cement	H	H	C	C	C	C	C	C

28. CASING AND TUBING RECORD AFTER PLUGGING

29. Was any Non-Drillable Material (Other than Casing) Left in This Well? Yes No

29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)

SIZE	WT.#/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)
13 3/8		1703	1703	17 1/2
8 5/8		4870	4870	11
5 1/2		9100	9100	7 7/8

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM	TO	FROM	TO
8848	9012		

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Signature of Cementer or Authorized Representative

BCM & Associates, Inc
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY

ENVIRONMENTAL MANAGER
TITLE

1/25/2021
DATE

Phone (432) 682-3753
A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was Mud Applied? pump	33. Mud Weight 9.5
24. Total Depth 9100	Other Fresh Water Zones by T.D.W.R. TOP 0 BOTTOM 250		35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Depth of Deepest Fresh Water 1600	1000 1600		36. If NO, Explain
37. Name and Address of Cementing or Service company who mixed and pumped-cement plugs in this well. BCM & Associates, Inc., P.O. Box 13077, Odessa, TX 79768			Date RRC District Office notified of plugging 01/05/2021
38. Name(s) and Adresse(s) of Surface Owner of Well Site			
39. Was Notice Given Before Plugging to Each of the Above?			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.			
<input type="checkbox"/> Log Attached	<input type="checkbox"/> Log released to	Date	
Type Logs:			
<input type="checkbox"/> Driller's	<input type="checkbox"/> Electric	<input type="checkbox"/> Radioactivity	<input type="checkbox"/> Acoustical/Sonic
41. Date FORM P-8 (Special Clearance) Filed?			
42. Amount of Oil produced prior to Plugging		bbls*	
* File FORM P-1 (Oil Production Report) for month this oil was produced			
R R C USE ONLY			
Nearest Field			

REMARKS
Job # 24310
01/06/21 Set 5 1/2" CIBP @ 8820'.