



RAILROAD COMMISSION OF TEXAS

Form H-5

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

UIC No.: 000102868
Filing No.: 70065
Submittal Date: 04/23/2024
Version: 1
Evaluation: 04/23/2024
Test Status: Approved

DISPOSAL/INJECTION WELL PRESSURE TEST REPORT - Page 1 of 2

PREPARER INFORMATION

Preparer Amithy Crawford Phone 432-245-6090
E-mail: acrawford@diamondbackenergy.

OPERATOR INFORMATION

Operator Name: DEEP BLUE OPERATING I LLC Operator 101491
Address Line 1: 825 TOWN AND COUNTRYLN City: HOUSTON
Address Line 2: STE 700
State: TX Postal Code: 77024

LEASE AND WELL

API 00334462 Injection Well Disposal into a Non-Productive Zone
District: 08 Lease 55608 Well No.: 3
Lease UNIVERSITY 7-3 SWD Field Number: 11762200
Field Name: BREEDLOVE "B" (CLEARFORK)
County: ANDREWS

TEST REPORT INFORMATION

Reason for 5-Year Test as Required by Statewide Rule Date Test Performed: 04/16/2024
Retest: No For a Retest, Date of Previous Test:
Remedial Actions
Prior to

WELL COMPLETION

	Casing/Tubing Size	Depth Set (ft.)	Top Of Cement
Long String Casing	5 1/2	6436	1015
Surface Casing	13 3/8	353	0
Tubing or Hanging String	2 7/8	4809	
Intermediate Casing	9 5/8	4517	0

Packer Make/Model: Packer - Arrowset

Depth Packer 4809 ☐ No Packer / Injection Down Casing



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INJECTION INTERVALS AND TEST PRESSURES

	Top	Bottom	
Permitted Injection	4889	6310	
Completed Injection	5089	6310	<input type="checkbox"/> No Completed Intervals
Authorized Liquid Injection	2444		
Authorized Gas Injection			Well Status: Active

TEST PRESSURES AND OTHER INFORMATION

☐ Well did not pressure up. No test pressures to report. ☐ Digital Recorder readings are attached to filing.

	Tubing or Hanging String	Casing	Surface Casing
INITIAL	0	540	0
After 15 minutes	0	540	0
After 30 minutes	0	540	0

Test Witnessed by RRC: No Name of RRC

Injection Fluid Description: Produced Water

Annulus Fluid Description: Liqui Packer Fluid

Other Tests/Surveys Performed on this Well:

Operator Comments On Test: Job # 391905. Test Start 90am. Test end 10am. Held steady at 540psi for at least 30 min.