

## Daily Report

Workover, Recompletion, P&A and Special

1/4/2016 06:00 to 1/5/2016 06:00

Report #2

Well Name: Univ Block 14 Cons #1502

Tessara Petroleum Resources, LLC

State Texas	County / Parish Andrews	Field Name Shafter Lake
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### Daily Operations

1/4/2016 06:00 - 1/5/2016 06:00

#### Current Operations

SICP= 100 psi; HSM; POOH scanning tbq; Tbg parted @ jt # 135 ; 1' below upset. Order fishing tools.

#### Planned Operations

RIH wiyh Fishing tools to catch fish & release TAC.

#### Current Perfs/ Intervals

4561-4765'

#### Pressure Type

Casing

Pressure (psi)

100.0

### Time Log

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Report
06:00	12.00	18:00	12.00	<p>SICP @ 100 Psig. Crew to location, conduct Safety/Jsa mtg, brief crew on task at hand, Miru Basin Testers, Pooh and scan 134 jts 2-3/8" J-55 tbq, (7 Blue band, 67 Green band, 60 Red band), JT # 128 locate tubing leak, Jt # 134 multiple holes &amp; long splits, Jt # 135 recovered 1 ft, tubing body part 1' below upset, order fishing tls, off load 165 jts 2-3/8" L-80 work string, wait on fishing tls, fishing tls arrived, caliper &amp; talley tls, Pu and assemble Bha &amp; 1 jt 2-3/8" tbq, (Top of fish @ 4387') secure well, SION</p> <p>Note: Well flowing water out tbq &amp; production csg while pulling out of hole.</p> <p>Activity at report time: Tih w/ fishing assembly &amp; work string.</p>

#### Supervisor on Site:

Job Contact: Donnie Hill, WSS Phone Office: 575-390-7626

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
1001112	17,489	40,500

Workover Daily Cost	Cum Workover
Report Field Est 10,197	Cum Field Est 17,489

P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est

Recomp. Daily Cost	Cum Recompletion
Report Field Est	Cum Field Est

E&C Daily Cost	Cum E&C
Report Field Est	Cum Field Est

#### Cummulative Cost to Date

Cum Field Est To Date  
17,489

Workover Daily Total Costs

Report #2

Well Name: Univ Block 14 Cons #1502

Report Date: 1/4/2016

Brammer Engineering, Inc.

Daily Summary				Workover Cost Today		Cum Workover	
AFE Number 1001112		Total AFE + Supp Amount 40,500		Report Field Est 10,197		Cum Field Est 17,489	
Cost Des	AFE Code	Tan/ Intan	Ops Code	Rpt Fld Est	Cum Fld Est	AFE Amt	
Surveying & Permits	001	Intangible	Workover	0	0	0	
Land/Legal/Title	002	Intangible	Workover	0	0	0	
Location Preparation & Damages	003	Intangible	Workover	0	0	0	
Restore Location	004	Intangible	Workover	0	0	0	
Water Well Or Supply	005	Intangible	Workover	0	0	0	
Rig Mob/Demob	006	Intangible	Workover	0	0	0	
Fuel/Power	009	Intangible	Workover	0	0	0	
Directional Tools, Surveys, & Services	011	Intangible	Workover	0	0	0	
Fishing Tools & Services	012	Intangible	Workover	0	0	0	
Bits	013	Intangible	Workover	0	0	0	
Drilling Mud & Chemicals	014	Intangible	Workover	0	0	0	
Mud System Equipment Rental	015	Intangible	Workover	0	0	0	
Casing Crews And Tools	016	Intangible	Workover	0	0	0	
Casing Hardware/Liner Hanger	017	Intangible	Workover	0	0	0	
Cement & Cement Services	018	Intangible	Workover	0	0	0	
Contract/Service Labor	019	Intangible	Workover	3,087	5,109	0	
Mud Logging Unit	021	Intangible	Workover	0	0	0	
Open / Cased Hole Logging	023	Intangible	Workover	0	0	0	
Completion Rig & Equipment	024	Intangible	Workover	3,260	5,780	18,000	
Comp/Wo Equipment & Tool Rental	025	Intangible	Workover	1,000	1,500	8,000	
Wo/Recomp Fluids	026	Intangible	Workover	0	0	1,000	
Perforate/Set Packers, Etc.	027	Intangible	Workover	0	0	4,000	
Permanent Packers, Retainers, Cibps, Etc.	028	Intangible	Workover	0	0	0	
Test Pipe	029	Intangible	Workover	0	0	1,000	
Stimulation & Sand Control	030	Intangible	Workover	0	0	0	
Gpm/Well Test	031	Intangible	Workover	0	0	0	
Non-Controlled Conn & Downhole Eqpt Repair	032	Intangible	Workover	0	0	0	
Install/Refurbish Production Eqpt.	033	Intangible	Workover	0	0	0	
Lay Flowline/Pipeline	034	Intangible	Workover	0	0	0	
Fluids/Cuttings Disposal	035	Intangible	Workover	0	0	1,000	
Tugs/Boats/Barges	036	Intangible	Workover	0	0	0	
Trucking/Dock Services	037	Intangible	Workover	1,400	1,850	0	
Communication	038	Intangible	Workover	0	0	200	
Wellsite Supervision	039	Intangible	Workover	650	1,650	6,300	
Overhead Expense/Engineering Supervision	040	Intangible	Workover	300	600	1,000	
Insurance - GI	041	Intangible	Workover	0	0	0	
Insurance - Oee	042	Intangible	Workover	0	0	0	
Plug & Abandon	043	Intangible	Workover	0	0	0	
Miscellaneous & Unforeseen	044	Intangible	Workover	500	1,000	0	
Conductor	045	Tangible	Workover	0	0	0	
Surface Casing	046	Tangible	Workover	0	0	0	
Production Casing	047	Tangible	Workover	0	0	0	
Intermediate Casing	048	Tangible	Workover	0	0	0	
Drilling Liner	049	Tangible	Workover	0	0	0	
Liner	050	Tangible	Workover	0	0	0	
Tubing	051	Tangible	Workover	0	0	0	
Sucker Rods	052	Tangible	Workover	0	0	0	
Subsurface Equipment	053	Tangible	Workover	0	0	0	
Wellhead Equipment	054	Tangible	Workover	0	0	0	
Artificial Lift Equipment & Engine	055	Tangible	Workover	0	0	0	
Lease Tanks	056	Tangible	Workover	0	0	0	
Separators, Heaters, Meter Run, Etc.	057	Tangible	Workover	0	0	0	
Dehydrator/Treater	058	Tangible	Workover	0	0	0	
Line Pipe	059	Tangible	Workover	0	0	0	
Other (Prod Platform/Prod Barge/Compressor, Etc.)	060	Tangible	Workover	0	0	0	

**Daily Report**  
**Workover, Recompletion, P&A and Special**  
**1/5/2017 06:00 to 1/6/2017 06:00**  
**Report #3**

**Well Name: Univ Block 14 Cons #1502**

**Tessara Petroleum Resources, LLC**

State Texas	County / Parish Andrews	Field Name Shafter Lake
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**Daily Operations**

**1/5/2017 06:00 - 1/6/2017 06:00**

**Current Operations**

SICP= 100 psi; HSM; RIH wiyh 139 jys 2-3/8" tbg & fishing tools; Tag fish @ 4387'; worked down 8' over fish; Picked up 2K; attempt to release TAC; PU but No additional weight. Lower tbg, Tag fish @ 4387', rotate over fish 8'; Release TAC. PU 7 jts & RIH to 4608'; set down with 5K on fish. POOH with 147 jts of tbg ; recovered 5' of 2-3/8" tbg in grapple.(Tbg parted while POOH). PU 5-1/2" RBP & Pkr; RIH with 143 jts Set RBP @ 4496'; PU & set Pkr @ 4490'; Load tbg & Pressure test to 1500 psi. Load the annulus & attempt to Pressure test- Circulating out the 8-5/8" casing annulus. Release Pkr; POOH with 48 jts; Set Pkr @ 2990'; Pressure test to 500 psi with No leak off.

**Planned Operations**

RIH with Pkr; set @ 1700' to test for casing leak.

**Current Perfs/ Intervals**

4561-4765'

Pressure Type  
Casing

Pressure (psi)  
100.0

**Time Log**

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Report
06:00	12.00	18:00	12.00	<p>SICP @ 100 Psig. Crew to location, conduct Safety/Jsa mtg, brief crew on task at hand, survey location for H2S, cleared to work safely, Tih w/ 139 jts 2-3/8" tbg, rotate ove fish @ 4387', work dn 8' over fish, Pu w/ 2 additional pts., attempt to Rls TAC, Pick up on tbg, no additional weight, lower tbg back dn to tag fish @ 4387', rotate over fish + 8', Rls TAC, Tih w/ 7 jts 2-3/8" tbg to 4608', set 5 pts on fish to confirm fish in over shot, Pooh w/ 147 jts 2-3/8" tbg, Ld BHA, recovered 5' 2-3/8" tbg, (tbg parted while coming out of hole),,contact Corporate office &amp; discuss, Pu and Tih w/ 5-1/2" RBP, 5-1/2" Pkr &amp; 143 jts 2-3/8" tbg, set RBP @ 4496', pull up hole &amp; set pkr @ 4490', load tbg w/ water and test tls @ 1500 Psig, held, load &amp; attempt to test tbg/csg annulus, circ out 8-5/8" x 5-1/2" annulus, Rls pkr, Pooh w/ 48 jts2-3/8" tbg, set pkr @ 2990', pressure test tbg @ 500 Psig, no leak off, Rls pkr and Pooh w/ 95 jts 2-3/8" tbg, Ld pkr, secure well, SION</p> <p>Activity at report time: Tih w/ Pkr &amp; 2-3/8" tbg, set pkr @ 1700' &amp; test csg to locate leak.</p>

**Supervisor on Site:**

**Job Contact:** Donnie Hill, WSS    **Phone Office:** 575-390-7626

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
1001112	32,368	40,500

Workover Daily Cost	Cum Workover
Report Field Est 14,879	Cum Field Est 32,368
P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est
Recomp. Daily Cost	Cum Recompletion
Report Field Est	Cum Field Est
E&C Daily Cost	Cum E&C
Report Field Est	Cum Field Est
Cummulative Cost to Date	
Cum Field Est To Date 32,368	

Workover Daily Total Costs

Report #3

Well Name: Univ Block 14 Cons #1502

Report Date: 1/5/2017

Brammer Engineering, Inc.

Daily Summary				Workover Cost Today		Cum Workover	
AFE Number 1001112		Total AFE + Supp Amount 40,500		Report Field Est 14,879		Cum Field Est 32,368	
Cost Des	AFE Code	Tan/ Intan	Ops Code	Rpt Fld Est	Cum Fld Est	AFE Amt	
Surveying & Permits	001	Intangible	Workover	0	0	0	
Land/Legal/Title	002	Intangible	Workover	0	0	0	
Location Preparation & Damages	003	Intangible	Workover	0	0	0	
Restore Location	004	Intangible	Workover	0	0	0	
Water Well Or Supply	005	Intangible	Workover	0	0	0	
Rig Mob/Demob	006	Intangible	Workover	0	0	0	
Fuel/Power	009	Intangible	Workover	0	0	0	
Directional Tools, Surveys, & Services	011	Intangible	Workover	0	0	0	
Fishing Tools & Services	012	Intangible	Workover	0	0	0	
Bits	013	Intangible	Workover	0	0	0	
Drilling Mud & Chemicals	014	Intangible	Workover	0	0	0	
Mud System Equipment Rental	015	Intangible	Workover	0	0	0	
Casing Crews And Tools	016	Intangible	Workover	0	0	0	
Casing Hardware/Liner Hanger	017	Intangible	Workover	0	0	0	
Cement & Cement Services	018	Intangible	Workover	0	0	0	
Contract/Service Labor	019	Intangible	Workover	5,654	10,763	0	
Mud Logging Unit	021	Intangible	Workover	0	0	0	
Open / Cased Hole Logging	023	Intangible	Workover	0	0	0	
Completion Rig & Equipment	024	Intangible	Workover	3,420	9,200	18,000	
Comp/Wo Equipment & Tool Rental	025	Intangible	Workover	4,355	5,855	8,000	
Wo/Recomp Fluids	026	Intangible	Workover	0	0	1,000	
Perforate/Set Packers, Etc.	027	Intangible	Workover	0	0	4,000	
Permanent Packers, Retainers, Cibps, Etc.	028	Intangible	Workover	0	0	0	
Test Pipe	029	Intangible	Workover	0	0	1,000	
Stimulation & Sand Control	030	Intangible	Workover	0	0	0	
Gpm/Well Test	031	Intangible	Workover	0	0	0	
Non-Controlled Conn & Downhole Eqpt Repair	032	Intangible	Workover	0	0	0	
Install/Refurbish Production Eqpt.	033	Intangible	Workover	0	0	0	
Lay Flowline/Pipeline	034	Intangible	Workover	0	0	0	
Fluids/Cuttings Disposal	035	Intangible	Workover	0	0	1,000	
Tugs/Boats/Barges	036	Intangible	Workover	0	0	0	
Trucking/Dock Services	037	Intangible	Workover	0	1,850	0	
Communication	038	Intangible	Workover	0	0	200	
Wellsite Supervision	039	Intangible	Workover	650	2,300	6,300	
Overhead Expense/Engineering Supervision	040	Intangible	Workover	300	900	1,000	
Insurance - GI	041	Intangible	Workover	0	0	0	
Insurance - Oee	042	Intangible	Workover	0	0	0	
Plug & Abandon	043	Intangible	Workover	0	0	0	
Miscellaneous & Unforeseen	044	Intangible	Workover	500	1,500	0	
Conductor	045	Tangible	Workover	0	0	0	
Surface Casing	046	Tangible	Workover	0	0	0	
Production Casing	047	Tangible	Workover	0	0	0	
Intermediate Casing	048	Tangible	Workover	0	0	0	
Drilling Liner	049	Tangible	Workover	0	0	0	
Liner	050	Tangible	Workover	0	0	0	
Tubing	051	Tangible	Workover	0	0	0	
Sucker Rods	052	Tangible	Workover	0	0	0	
Subsurface Equipment	053	Tangible	Workover	0	0	0	
Wellhead Equipment	054	Tangible	Workover	0	0	0	
Artificial Lift Equipment & Engine	055	Tangible	Workover	0	0	0	
Lease Tanks	056	Tangible	Workover	0	0	0	
Separators, Heaters, Meter Run, Etc.	057	Tangible	Workover	0	0	0	
Dehydrator/Treater	058	Tangible	Workover	0	0	0	
Line Pipe	059	Tangible	Workover	0	0	0	
Other (Prod Platform/Prod Barge/Compressor, Etc.)	060	Tangible	Workover	0	0	0	

## Daily Report

Workover, Recompletion, P&A and Special

1/6/2017 06:00 to 1/7/2017 06:00

Report #4

Well Name: Univ Block 14 Cons #1502

Tessara Petroleum Resources, LLC

State Texas	County / Parish Andrews	Field Name Shafter Lake
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### Daily Operations

1/6/2017 06:00 - 1/7/2017 06:00

#### Current Operations

Moving Packer to locate casing leak.

#### Planned Operations

Confirm Casing Leak 6' from surface; Contact Shreveport Office; Report findings to Doug Holland- Clearly Petroleum; discuss options. Will submit an AFE Supplement to restore production with surplus BPU, tubing & rods to restore production.

#### Current Perfs/ Intervals

4561-4765'

#### Pressure Type

Casing

#### Pressure (psi)

0.0

### Time Log

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Report
06:00	12.00	18:00	12.00	SICP @ 0 Psig. Crew to location, conduct Safety/Jsa mtg, brief crew on task at hand, survey location for H2S, cleared to work safely, Tih w/ 5-1/2" pkr & 54 jts 2-3/8" tbg, set pkr @ 1700', Ru pmp, load tbg & tst csg @ 500 Psig, held good, Rls pkr and move up hole to 892', set pkr @ 892', load tbg and test csg, no leak off, Rls pkr and move up hole to 453', set pkr @ 453', load tbg and test csg @ 500 Psig, no leak off, Rls pkr and move up hole to 220', set pkr @ 220', load tbg and test csg @ 500 Psig, no leak off, Rls pkr & move up hole to 110' set pkr @ 110', load tbg and test csg @ 500 Psig, no leak off, Rls pkr and move up hole to 55', set pkr @ 55', load tbg and test csg @ 500 Psig, no leak off, Rls pkr and move up hole to 27', set pkr @ 27', load tbg and test csg @ 500 Psig, no leak off, Rls pkr and move up hole to 13', set pkr @ 13', load tbg and test csg @ 500 Psig, no leak off, Rls pkr and move up hole to 7', set pkr @ 7', load tbg and test csg @ 500 Psig, no leak off, Rls pkr and move up hole, set pkr @ 3', load tbg and test csg, circ on 8-5/8" x 5-1/2" annulus, test 2-3/8" x 5-1/2" annulus, no leak off, Rls pkr and lower 2', set pkr @ 5', load tbg and test csg, circ on 8-5/8" x 5-1/2" annulus, test 2-3/8" x 5-1/2" annulus, no leak off, concluded 5-1/2" csg leak @ 6' frm surface, contact Corporate office, secure well, Shut in until Monday.  Activity at report time: WOO

#### Supervisor on Site:

Job Contact: Donnie Hill, WSS Phone Office: 575-390-7626

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
1001112	41,208	40,500

Workover Daily Cost	Cum Workover
Report Field Est 8,840	Cum Field Est 41,208

P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est

Recomp. Daily Cost	Cum Recompletion
Report Field Est	Cum Field Est

E&C Daily Cost	Cum E&C
Report Field Est	Cum Field Est

#### Cummulative Cost to Date

Cum Field Est To Date  
41,208

Workover Daily Total Costs

Report #4

Well Name: Univ Block 14 Cons #1502

Report Date: 1/6/2017

Brammer Engineering, Inc.

Daily Summary				Workover Cost Today		Cum Workover	
AFE Number 1001112		Total AFE + Supp Amount 40,500		Report Field Est 8,840		Cum Field Est 41,208	
Cost Des	AFE Code	Tan/ Intan	Ops Code	Rpt Fld Est	Cum Fld Est	AFE Amt	
Surveying & Permits	001	Intangible	Workover	0	0	0	
Land/Legal/Title	002	Intangible	Workover	0	0	0	
Location Preparation & Damages	003	Intangible	Workover	0	0	0	
Restore Location	004	Intangible	Workover	0	0	0	
Water Well Or Supply	005	Intangible	Workover	0	0	0	
Rig Mob/Demob	006	Intangible	Workover	0	0	0	
Fuel/Power	009	Intangible	Workover	0	0	0	
Directional Tools, Surveys, & Services	011	Intangible	Workover	0	0	0	
Fishing Tools & Services	012	Intangible	Workover	0	0	0	
Bits	013	Intangible	Workover	0	0	0	
Drilling Mud & Chemicals	014	Intangible	Workover	0	0	0	
Mud System Equipment Rental	015	Intangible	Workover	0	0	0	
Casing Crews And Tools	016	Intangible	Workover	0	0	0	
Casing Hardware/Liner Hanger	017	Intangible	Workover	0	0	0	
Cement & Cement Services	018	Intangible	Workover	0	0	0	
Contract/Service Labor	019	Intangible	Workover	3,670	14,433	0	
Mud Logging Unit	021	Intangible	Workover	0	0	0	
Open / Cased Hole Logging	023	Intangible	Workover	0	0	0	
Completion Rig & Equipment	024	Intangible	Workover	2,670	11,870	18,000	
Comp/Wo Equipment & Tool Rental	025	Intangible	Workover	1,050	6,905	8,000	
Wo/Recomp Fluids	026	Intangible	Workover	0	0	1,000	
Perforate/Set Packers, Etc.	027	Intangible	Workover	0	0	4,000	
Permanent Packers, Retainers, Cibps, Etc.	028	Intangible	Workover	0	0	0	
Test Pipe	029	Intangible	Workover	0	0	1,000	
Stimulation & Sand Control	030	Intangible	Workover	0	0	0	
Gpm/Well Test	031	Intangible	Workover	0	0	0	
Non-Controlled Conn & Downhole Eqpt Repair	032	Intangible	Workover	0	0	0	
Install/Refurbish Production Eqpt.	033	Intangible	Workover	0	0	0	
Lay Flowline/Pipeline	034	Intangible	Workover	0	0	0	
Fluids/Cuttings Disposal	035	Intangible	Workover	0	0	1,000	
Tugs/Boats/Barges	036	Intangible	Workover	0	0	0	
Trucking/Dock Services	037	Intangible	Workover	0	1,850	0	
Communication	038	Intangible	Workover	0	0	200	
Wellsite Supervision	039	Intangible	Workover	650	2,950	6,300	
Overhead Expense/Engineering Supervision	040	Intangible	Workover	300	1,200	1,000	
Insurance - GI	041	Intangible	Workover	0	0	0	
Insurance - Oee	042	Intangible	Workover	0	0	0	
Plug & Abandon	043	Intangible	Workover	0	0	0	
Miscellaneous & Unforeseen	044	Intangible	Workover	500	2,000	0	
Conductor	045	Tangible	Workover	0	0	0	
Surface Casing	046	Tangible	Workover	0	0	0	
Production Casing	047	Tangible	Workover	0	0	0	
Intermediate Casing	048	Tangible	Workover	0	0	0	
Drilling Liner	049	Tangible	Workover	0	0	0	
Liner	050	Tangible	Workover	0	0	0	
Tubing	051	Tangible	Workover	0	0	0	
Sucker Rods	052	Tangible	Workover	0	0	0	
Subsurface Equipment	053	Tangible	Workover	0	0	0	
Wellhead Equipment	054	Tangible	Workover	0	0	0	
Artificial Lift Equipment & Engine	055	Tangible	Workover	0	0	0	
Lease Tanks	056	Tangible	Workover	0	0	0	
Separators, Heaters, Meter Run, Etc.	057	Tangible	Workover	0	0	0	
Dehydrator/Treater	058	Tangible	Workover	0	0	0	
Line Pipe	059	Tangible	Workover	0	0	0	
Other (Prod Platform/Prod Barge/Compressor, Etc.)	060	Tangible	Workover	0	0	0	

**Daily Report**  
**Workover, Recompletion, P&A and Special**  
1/7/2017 06:00 to 1/8/2017 06:00  
**Report #5**

**Well Name: Univ Block 14 Cons #1502**

**Tessara Petroleum Resources, LLC**

State Texas	County / Parish Andrews	Field Name Shafter Lake
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**Daily Operations**

**1/7/2017 06:00 - 1/8/2017 06:00**

Current Operations

Shut Down for Week end. WOO.

Planned Operations

Shut Down for week end. WOO.

Current Perfs/ Intervals

4561-4765'

Pressure Type Casing	Pressure (psi) 0.0
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**Time Log**

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Report
06:00	12.00	18:00	12.00	SDFWE

**Supervisor on Site:**

**Job Contact:** Donnie Hill, WSS    **Phone Office:** 575-390-7626

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
1001112	41,208	40,500

Workover Daily Cost	Cum Workover
Report Field Est 0	Cum Field Est 41,208

P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est

Recomp. Daily Cost	Cum Recompletion
Report Field Est	Cum Field Est

E&C Daily Cost	Cum E&C
Report Field Est	Cum Field Est

Cummulative Cost to Date
Cum Field Est To Date 41,208

**Daily Report**  
**Workover, Recompletion, P&A and Special**  
1/8/2017 06:00 to 1/9/2017 06:00  
**Report #6**

**Well Name: Univ Block 14 Cons #1502**

**Tessara Petroleum Resources, LLC**

State Texas	County / Parish Andrews	Field Name Shafter Lake
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**Daily Operations**

**1/8/2017 06:00 - 1/9/2017 06:00**

Current Operations

SDFWE

Planned Operations

SDFWE

Current Perfs/ Intervals

4561-4765'

Pressure Type

Casing

Pressure (psi)

**Time Log**

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Report
06:00	12.00	18:00	12.00	SDFWE

**Supervisor on Site:**

**Job Contact:** Donnie Hill, WSS    **Phone Office:** 575-390-7626

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
1001112	41,208	40,500

Workover Daily Cost	Cum Workover
Report Field Est 0	Cum Field Est 41,208

P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est

Recomp. Daily Cost	Cum Recompletion
Report Field Est	Cum Field Est

E&C Daily Cost	Cum E&C
Report Field Est	Cum Field Est

Cummulative Cost to Date	
Cum Field Est To Date	41,208



Workover Daily Total Costs

Report #5

Well Name: Univ Block 14 Cons #1502

Report Date: 1/7/2017

Brammer Engineering, Inc.

Daily Summary				Workover Cost Today		Cum Workover	
AFE Number 1001112		Total AFE + Supp Amount 40,500		Report Field Est 0		Cum Field Est 41,208	
Cost Des	AFE Code	Tan/ Intan	Ops Code	Rpt Fld Est	Cum Fld Est	AFE Amt	
Surveying & Permits	001	Intangible	Workover	0	0	0	
Land/Legal/Title	002	Intangible	Workover	0	0	0	
Location Preparation & Damages	003	Intangible	Workover	0	0	0	
Restore Location	004	Intangible	Workover	0	0	0	
Water Well Or Supply	005	Intangible	Workover	0	0	0	
Rig Mob/Demob	006	Intangible	Workover	0	0	0	
Fuel/Power	009	Intangible	Workover	0	0	0	
Directional Tools, Surveys, & Services	011	Intangible	Workover	0	0	0	
Fishing Tools & Services	012	Intangible	Workover	0	0	0	
Bits	013	Intangible	Workover	0	0	0	
Drilling Mud & Chemicals	014	Intangible	Workover	0	0	0	
Mud System Equipment Rental	015	Intangible	Workover	0	0	0	
Casing Crews And Tools	016	Intangible	Workover	0	0	0	
Casing Hardware/Liner Hanger	017	Intangible	Workover	0	0	0	
Cement & Cement Services	018	Intangible	Workover	0	0	0	
Contract/Service Labor	019	Intangible	Workover	0	14,433	0	
Mud Logging Unit	021	Intangible	Workover	0	0	0	
Open / Cased Hole Logging	023	Intangible	Workover	0	0	0	
Completion Rig & Equipment	024	Intangible	Workover	0	11,870	18,000	
Comp/Wo Equipment & Tool Rental	025	Intangible	Workover	0	6,905	8,000	
Wo/Recomp Fluids	026	Intangible	Workover	0	0	1,000	
Perforate/Set Packers, Etc.	027	Intangible	Workover	0	0	4,000	
Permanent Packers, Retainers, Cibps, Etc.	028	Intangible	Workover	0	0	0	
Test Pipe	029	Intangible	Workover	0	0	1,000	
Stimulation & Sand Control	030	Intangible	Workover	0	0	0	
Gpm/Well Test	031	Intangible	Workover	0	0	0	
Non-Controlled Conn & Downhole Eqpt Repair	032	Intangible	Workover	0	0	0	
Install/Refurbish Production Eqpt.	033	Intangible	Workover	0	0	0	
Lay Flowline/Pipeline	034	Intangible	Workover	0	0	0	
Fluids/Cuttings Disposal	035	Intangible	Workover	0	0	1,000	
Tugs/Boats/Barges	036	Intangible	Workover	0	0	0	
Trucking/Dock Services	037	Intangible	Workover	0	1,850	0	
Communication	038	Intangible	Workover	0	0	200	
Wellsite Supervision	039	Intangible	Workover	0	2,950	6,300	
Overhead Expense/Engineering Supervision	040	Intangible	Workover	0	1,200	1,000	
Insurance - GI	041	Intangible	Workover	0	0	0	
Insurance - Oee	042	Intangible	Workover	0	0	0	
Plug & Abandon	043	Intangible	Workover	0	0	0	
Miscellaneous & Unforeseen	044	Intangible	Workover	0	2,000	0	
Conductor	045	Tangible	Workover	0	0	0	
Surface Casing	046	Tangible	Workover	0	0	0	
Production Casing	047	Tangible	Workover	0	0	0	
Intermediate Casing	048	Tangible	Workover	0	0	0	
Drilling Liner	049	Tangible	Workover	0	0	0	
Liner	050	Tangible	Workover	0	0	0	
Tubing	051	Tangible	Workover	0	0	0	
Sucker Rods	052	Tangible	Workover	0	0	0	
Subsurface Equipment	053	Tangible	Workover	0	0	0	
Wellhead Equipment	054	Tangible	Workover	0	0	0	
Artificial Lift Equipment & Engine	055	Tangible	Workover	0	0	0	
Lease Tanks	056	Tangible	Workover	0	0	0	
Separators, Heaters, Meter Run, Etc.	057	Tangible	Workover	0	0	0	
Dehydrator/Treater	058	Tangible	Workover	0	0	0	
Line Pipe	059	Tangible	Workover	0	0	0	
Other (Prod Platform/Prod Barge/Compressor, Etc.)	060	Tangible	Workover	0	0	0	

Workover Daily Total Costs

Report #6

Well Name: Univ Block 14 Cons #1502

Report Date: 1/8/2017

Brammer Engineering, Inc.

Daily Summary				Workover Cost Today		Cum Workover	
AFE Number 1001112		Total AFE + Supp Amount 40,500		Report Field Est 0		Cum Field Est 41,208	
Cost Des	AFE Code	Tan/ Intan	Ops Code	Rpt Fld Est	Cum Fld Est	AFE Amt	
Surveying & Permits	001	Intangible	Workover	0	0	0	
Land/Legal/Title	002	Intangible	Workover	0	0	0	
Location Preparation & Damages	003	Intangible	Workover	0	0	0	
Restore Location	004	Intangible	Workover	0	0	0	
Water Well Or Supply	005	Intangible	Workover	0	0	0	
Rig Mob/Demob	006	Intangible	Workover	0	0	0	
Fuel/Power	009	Intangible	Workover	0	0	0	
Directional Tools, Surveys, & Services	011	Intangible	Workover	0	0	0	
Fishing Tools & Services	012	Intangible	Workover	0	0	0	
Bits	013	Intangible	Workover	0	0	0	
Drilling Mud & Chemicals	014	Intangible	Workover	0	0	0	
Mud System Equipment Rental	015	Intangible	Workover	0	0	0	
Casing Crews And Tools	016	Intangible	Workover	0	0	0	
Casing Hardware/Liner Hanger	017	Intangible	Workover	0	0	0	
Cement & Cement Services	018	Intangible	Workover	0	0	0	
Contract/Service Labor	019	Intangible	Workover	0	14,433	0	
Mud Logging Unit	021	Intangible	Workover	0	0	0	
Open / Cased Hole Logging	023	Intangible	Workover	0	0	0	
Completion Rig & Equipment	024	Intangible	Workover	0	11,870	18,000	
Comp/Wo Equipment & Tool Rental	025	Intangible	Workover	0	6,905	8,000	
Wo/Recomp Fluids	026	Intangible	Workover	0	0	1,000	
Perforate/Set Packers, Etc.	027	Intangible	Workover	0	0	4,000	
Permanent Packers, Retainers, Cibps, Etc.	028	Intangible	Workover	0	0	0	
Test Pipe	029	Intangible	Workover	0	0	1,000	
Stimulation & Sand Control	030	Intangible	Workover	0	0	0	
Gpm/Well Test	031	Intangible	Workover	0	0	0	
Non-Controlled Conn & Downhole Eqpt Repair	032	Intangible	Workover	0	0	0	
Install/Refurbish Production Eqpt.	033	Intangible	Workover	0	0	0	
Lay Flowline/Pipeline	034	Intangible	Workover	0	0	0	
Fluids/Cuttings Disposal	035	Intangible	Workover	0	0	1,000	
Tugs/Boats/Barges	036	Intangible	Workover	0	0	0	
Trucking/Dock Services	037	Intangible	Workover	0	1,850	0	
Communication	038	Intangible	Workover	0	0	200	
Wellsite Supervision	039	Intangible	Workover	0	2,950	6,300	
Overhead Expense/Engineering Supervision	040	Intangible	Workover	0	1,200	1,000	
Insurance - GI	041	Intangible	Workover	0	0	0	
Insurance - Oee	042	Intangible	Workover	0	0	0	
Plug & Abandon	043	Intangible	Workover	0	0	0	
Miscellaneous & Unforeseen	044	Intangible	Workover	0	2,000	0	
Conductor	045	Tangible	Workover	0	0	0	
Surface Casing	046	Tangible	Workover	0	0	0	
Production Casing	047	Tangible	Workover	0	0	0	
Intermediate Casing	048	Tangible	Workover	0	0	0	
Drilling Liner	049	Tangible	Workover	0	0	0	
Liner	050	Tangible	Workover	0	0	0	
Tubing	051	Tangible	Workover	0	0	0	
Sucker Rods	052	Tangible	Workover	0	0	0	
Subsurface Equipment	053	Tangible	Workover	0	0	0	
Wellhead Equipment	054	Tangible	Workover	0	0	0	
Artificial Lift Equipment & Engine	055	Tangible	Workover	0	0	0	
Lease Tanks	056	Tangible	Workover	0	0	0	
Separators, Heaters, Meter Run, Etc.	057	Tangible	Workover	0	0	0	
Dehydrator/Treater	058	Tangible	Workover	0	0	0	
Line Pipe	059	Tangible	Workover	0	0	0	
Other (Prod Platform/Prod Barge/Compressor, Etc.)	060	Tangible	Workover	0	0	0	

## Daily Report

Workover, Recompletion, P&A and Special  
1/9/2017 06:00 to 1/10/2017 06:00  
Report #7

Well Name: Univ Block 14 Cons #1502

Tessara Petroleum Resources, LLC

State Texas	County / Parish Andrews	Field Name Shafter Lake
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### Daily Operations

1/9/2017 06:00 - 1/10/2017 06:00

#### Current Operations

SICP= 0 psi; HSM; Survey location for H2S; POOH with Packer & RBP @ 4496'. PU 4-3/4" Over-shot & Grapple; RIH, tag fish @ 4613'; rotate over fish & wash down 38'; confirm grapple is engaged; PU no additional weight; POOH with tbg & BHA; No Fish recovered,

#### Planned Operations

Will RIH with a short catch over-shot on tbg.

#### Current Perfs/ Intervals

4561-4765'

Pressure Type  
Casing

Pressure (psi)  
0.0

### Time Log

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Report
06:00	12.00	18:00	12.00	SICP @ 0 Psig. Crew to location, conduct Safety/Jsa mtg, brief crew on task at hand, survey location for H2S, cleared to work safely, Tih w/ retrieving head & 143 jts 2-3/8" tbg, get on RBP @ 4496', open by-pass, allow time to equalize, Rls RBP, Pooh w/ 143 jts 2-3/8" tbg, Ld RBP, Pu & Tih w/ 4-3/4" overshot w/ 3-1/16" grapple, 38' 4-1/2" wash pipe & 147 jts 2-3/8" tbg, tag fish @ 4613', rotate over fish and wash dn 38', work w/ fish to confirm grapple to engage fish, Pu on tbg, could not identify any additional weight gain, Pooh w/ 147 jts 2-3/8" tbg, Ld BHA, no fish recovery, secure well, SION  Activity at report time: Tih w/ short catch over shot & work string.

#### Supervisor on Site:

Job Contact: Donnie Hill, WSS Phone Office: 575-390-7626

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
1001112	51,414	40,500

Workover Daily Cost	Cum Workover
Report Field Est 10,206	Cum Field Est 51,414

P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est

Recomp. Daily Cost	Cum Recompletion
Report Field Est	Cum Field Est

E&C Daily Cost	Cum E&C
Report Field Est	Cum Field Est

Cummulative Cost to Date	
Cum Field Est To Date	51,414

Workover Daily Total Costs

Report #7

Well Name: Univ Block 14 Cons #1502

Report Date: 1/9/2017

Brammer Engineering, Inc.

Daily Summary				Workover Cost Today		Cum Workover	
AFE Number 1001112		Total AFE + Supp Amount 40,500		Report Field Est 10,206		Cum Field Est 51,414	
Cost Des	AFE Code	Tan/ Intan	Ops Code	Rpt Fld Est	Cum Fld Est	AFE Amt	
Surveying & Permits	001	Intangible	Workover	0	0	0	
Land/Legal/Title	002	Intangible	Workover	0	0	0	
Location Preparation & Damages	003	Intangible	Workover	0	0	0	
Restore Location	004	Intangible	Workover	0	0	0	
Water Well Or Supply	005	Intangible	Workover	0	0	0	
Rig Mob/Demob	006	Intangible	Workover	0	0	0	
Fuel/Power	009	Intangible	Workover	0	0	0	
Directional Tools, Surveys, & Services	011	Intangible	Workover	0	0	0	
Fishing Tools & Services	012	Intangible	Workover	0	0	0	
Bits	013	Intangible	Workover	0	0	0	
Drilling Mud & Chemicals	014	Intangible	Workover	0	0	0	
Mud System Equipment Rental	015	Intangible	Workover	0	0	0	
Casing Crews And Tools	016	Intangible	Workover	0	0	0	
Casing Hardware/Liner Hanger	017	Intangible	Workover	0	0	0	
Cement & Cement Services	018	Intangible	Workover	0	0	0	
Contract/Service Labor	019	Intangible	Workover	2,971	17,404	0	
Mud Logging Unit	021	Intangible	Workover	0	0	0	
Open / Cased Hole Logging	023	Intangible	Workover	0	0	0	
Completion Rig & Equipment	024	Intangible	Workover	2,670	14,540	18,000	
Comp/Wo Equipment & Tool Rental	025	Intangible	Workover	3,115	10,020	8,000	
Wo/Recomp Fluids	026	Intangible	Workover	0	0	1,000	
Perforate/Set Packers, Etc.	027	Intangible	Workover	0	0	4,000	
Permanent Packers, Retainers, Cibps, Etc.	028	Intangible	Workover	0	0	0	
Test Pipe	029	Intangible	Workover	0	0	1,000	
Stimulation & Sand Control	030	Intangible	Workover	0	0	0	
Gpm/Well Test	031	Intangible	Workover	0	0	0	
Non-Controlled Conn & Downhole Eqpt Repair	032	Intangible	Workover	0	0	0	
Install/Refurbish Production Eqpt.	033	Intangible	Workover	0	0	0	
Lay Flowline/Pipeline	034	Intangible	Workover	0	0	0	
Fluids/Cuttings Disposal	035	Intangible	Workover	0	0	1,000	
Tugs/Boats/Barges	036	Intangible	Workover	0	0	0	
Trucking/Dock Services	037	Intangible	Workover	0	1,850	0	
Communication	038	Intangible	Workover	0	0	200	
Wellsite Supervision	039	Intangible	Workover	650	3,600	6,300	
Overhead Expense/Engineering Supervision	040	Intangible	Workover	300	1,500	1,000	
Insurance - GI	041	Intangible	Workover	0	0	0	
Insurance - Oee	042	Intangible	Workover	0	0	0	
Plug & Abandon	043	Intangible	Workover	0	0	0	
Miscellaneous & Unforeseen	044	Intangible	Workover	500	2,500	0	
Conductor	045	Tangible	Workover	0	0	0	
Surface Casing	046	Tangible	Workover	0	0	0	
Production Casing	047	Tangible	Workover	0	0	0	
Intermediate Casing	048	Tangible	Workover	0	0	0	
Drilling Liner	049	Tangible	Workover	0	0	0	
Liner	050	Tangible	Workover	0	0	0	
Tubing	051	Tangible	Workover	0	0	0	
Sucker Rods	052	Tangible	Workover	0	0	0	
Subsurface Equipment	053	Tangible	Workover	0	0	0	
Wellhead Equipment	054	Tangible	Workover	0	0	0	
Artificial Lift Equipment & Engine	055	Tangible	Workover	0	0	0	
Lease Tanks	056	Tangible	Workover	0	0	0	
Separators, Heaters, Meter Run, Etc.	057	Tangible	Workover	0	0	0	
Dehydrator/Treater	058	Tangible	Workover	0	0	0	
Line Pipe	059	Tangible	Workover	0	0	0	
Other (Prod Platform/Prod Barge/Compressor, Etc.)	060	Tangible	Workover	0	0	0	

**Daily Report**  
**Workover, Recompletion, P&A and Special**  
1/10/2017 06:00 to 1/11/2017 06:00  
**Report #8**

**Well Name: Univ Block 14 Cons #1502**

**Tessara Petroleum Resources, LLC**

State Texas	County / Parish Andrews	Field Name Shafter Lake
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**Daily Operations**

**1/10/2017 06:00 - 1/11/2017 06:00**

**Current Operations**

SICP= 0 psi; HSM; H2S survey; RIH with 4-3/4" overshot with 3-1/16" grapple; 38' 4-3/4" WP; bumper sub & 147 jts 2-3/8" tbg; Attempt to engage fish; Could not engage fish; POOH with BHA & tbg.

**Planned Operations**

RIH with wash Pipe to wash over fish & recover.

**Current Perfs/ Intervals**

4561-4765'

Pressure Type  
Casing

Pressure (psi)  
0.0

**Time Log**

Start Time	Dur (hr)	End Time	Cum Dur (hr)	Report
06:00	12.00	18:00	12.00	<p>SICP @ 0 Psig. Crew to location, conduct Safety/Jsa mtg, brief crew on task at hand, survey location for H2S, cleared to work safely, Tih w/ 4-3/4" OS w/ 3-1/16" grapple, 38' ; 4-3/4" WP, bumper sub, &amp; 147 jts 2-3/8" tbg, made several attempts to engage grapple, no indications that grapple had engaged fish, Pooh w/ 147 jts 2-3/8" tbg, Ld bumper sub, WP &amp; overshot, no recovery, contact Corporate office and discuss options, Pu and Tih w/ 4-3/4" shoe, 38' 4-3/4" WP, bumper sub, &amp; 127 jts 2-3/8" tbg, secure well, SION</p> <p>Activity at report time: Cont. Tih w/ tbg, wash over fish w/ shoe in attempt to remove suspected debri on top of fish.</p>

**Supervisor on Site:**

**Job Contact:** Donnie Hill, WSS    **Phone Office:** 575-390-7626

AFE's		
AFE No	Total Fld Est	AFE+Supp Amt
1001112	62,290	40,500

Workover Daily Cost	Cum Workover
Report Field Est 10,876	Cum Field Est 62,290

P&A Daily Cost	Cum P&A
Report Field Est	Cum Field Est

Recomp. Daily Cost	Cum Recompletion
Report Field Est	Cum Field Est

E&C Daily Cost	Cum E&C
Report Field Est	Cum Field Est

Cummulative Cost to Date
Cum Field Est To Date 62,290

Workover Daily Total Costs

Report #8

Well Name: Univ Block 14 Cons #1502

Report Date: 1/10/2017

Brammer Engineering, Inc.

Daily Summary				Workover Cost Today		Cum Workover	
AFE Number 1001112		Total AFE + Supp Amount 40,500		Report Field Est 10,876		Cum Field Est 62,290	
Cost Des	AFE Code	Tan/ Intan	Ops Code	Rpt Fld Est	Cum Fld Est		AFE Amt
Surveying & Permits	001	Intangible	Workover	0	0		0
Land/Legal/Title	002	Intangible	Workover	0	0		0
Location Preparation & Damages	003	Intangible	Workover	0	0		0
Restore Location	004	Intangible	Workover	0	0		0
Water Well Or Supply	005	Intangible	Workover	0	0		0
Rig Mob/Demob	006	Intangible	Workover	0	0		0
Fuel/Power	009	Intangible	Workover	0	0		0
Directional Tools, Surveys, & Services	011	Intangible	Workover	0	0		0
Fishing Tools & Services	012	Intangible	Workover	0	0		0
Bits	013	Intangible	Workover	0	0		0
Drilling Mud & Chemicals	014	Intangible	Workover	0	0		0
Mud System Equipment Rental	015	Intangible	Workover	0	0		0
Casing Crews And Tools	016	Intangible	Workover	0	0		0
Casing Hardware/Liner Hanger	017	Intangible	Workover	0	0		0
Cement & Cement Services	018	Intangible	Workover	0	0		0
Contract/Service Labor	019	Intangible	Workover	1,936	19,340		0
Mud Logging Unit	021	Intangible	Workover	0	0		0
Open / Cased Hole Logging	023	Intangible	Workover	0	0		0
Completion Rig & Equipment	024	Intangible	Workover	3,370	17,910		18,000
Comp/Wo Equipment & Tool Rental	025	Intangible	Workover	4,040	14,060		8,000
Wo/Recomp Fluids	026	Intangible	Workover	0	0		1,000
Perforate/Set Packers, Etc.	027	Intangible	Workover	0	0		4,000
Permanent Packers, Retainers, Cibps, Etc.	028	Intangible	Workover	0	0		0
Test Pipe	029	Intangible	Workover	0	0		1,000
Stimulation & Sand Control	030	Intangible	Workover	0	0		0
Gpm/Well Test	031	Intangible	Workover	0	0		0
Non-Controlled Conn & Downhole Eqpt Repair	032	Intangible	Workover	0	0		0
Install/Refurbish Production Eqpt.	033	Intangible	Workover	0	0		0
Lay Flowline/Pipeline	034	Intangible	Workover	0	0		0
Fluids/Cuttings Disposal	035	Intangible	Workover	80	80		1,000
Tugs/Boats/Barges	036	Intangible	Workover	0	0		0
Trucking/Dock Services	037	Intangible	Workover	0	1,850		0
Communication	038	Intangible	Workover	0	0		200
Wellsite Supervision	039	Intangible	Workover	650	4,250		6,300
Overhead Expense/Engineering Supervision	040	Intangible	Workover	300	1,800		1,000
Insurance - GI	041	Intangible	Workover	0	0		0
Insurance - Oee	042	Intangible	Workover	0	0		0
Plug & Abandon	043	Intangible	Workover	0	0		0
Miscellaneous & Unforeseen	044	Intangible	Workover	500	3,000		0
Conductor	045	Tangible	Workover	0	0		0
Surface Casing	046	Tangible	Workover	0	0		0
Production Casing	047	Tangible	Workover	0	0		0
Intermediate Casing	048	Tangible	Workover	0	0		0
Drilling Liner	049	Tangible	Workover	0	0		0
Liner	050	Tangible	Workover	0	0		0
Tubing	051	Tangible	Workover	0	0		0
Sucker Rods	052	Tangible	Workover	0	0		0
Subsurface Equipment	053	Tangible	Workover	0	0		0
Wellhead Equipment	054	Tangible	Workover	0	0		0
Artificial Lift Equipment & Engine	055	Tangible	Workover	0	0		0
Lease Tanks	056	Tangible	Workover	0	0		0
Separators, Heaters, Meter Run, Etc.	057	Tangible	Workover	0	0		0
Dehydrator/Treater	058	Tangible	Workover	0	0		0
Line Pipe	059	Tangible	Workover	0	0		0
Other (Prod Platform/Prod Barge/Compressor, Etc.)	060	Tangible	Workover	0	0		0