

RAILROAD COMMISSION OF TEXAS

Tracking No.: 53570

Status: Submitted

Oil and Gas Division

This facsimile W-2 was generated electronically
from data submitted to the RRC.

API No. 42- 003-33884

7. RRC District No.

08

8. RRC Lease No.

36509

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) MARTIN (CONSOLIDATED)		2. LEASE NAME UNIVERSITY 12		9. Well No. 1
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) UNITEX OIL & GAS, L.L.C.		RRC Operator No. 877921		10. County of well site ANDREWS
4. ADDRESS 310 W WALL SUITE 503 MIDLAND, TX 79701-0000				11. Purpose of filing Initial Potential <input checked="" type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only (Explain in remarks) <input type="checkbox"/>
5. If Operator has changed within last 60 days, name former operator				
6a. Location (Section, Block, and Survey) 12, 11, UNIVERSITY LANDS		6b. Distance and direction to nearest town in this county. 17 MILES SW OF ANDREWS		
12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR		GAS ID or OIL LEASE #	Oil-O Gas-G	Well #
N/A				
13. Type of electric or other log run None		14. Completion or recompletion date 08/13/2012		

SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test 08/27/2012	16. No. of hours tested 24	17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump) Pumping			18. Choke size 0
19. Production during Test Period	Oil - BBLs 300.0	Gas - MCF 260	Water - BBLs 60	Gas - Oil Ratio 866	Flowing Tubing Pressure 0.0 PSI
20. Calculated 24-Hour Rate	Oil - BBLs 480.0	Gas - MCF 150	Water - BBLs 75	Oil Gravity-API-60° 38.1	Casing Pressure 80.0 PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells) 518.0		23. Injection Gas-Oil Ratio	
REMARKS: RESTIMULATE CLEAR FORK & ADD PERFORATIONS IN SAN ANDRES.					

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTERS CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

UNITEX OIL & GAS, L.L.C.

Type or printed name of operator's representative

(432) 685-0014

09/14/2012

Telephone: Area Code

Number

Month Day Year

Title of Person

Lauren Hamblin

Signature

SECTION III										DATA ON WELL COMPLETION AND LOG (Not Required on Retest)									
24. Type of Completion New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input checked="" type="checkbox"/>										25. Permit to Drill, Plug Back or Deepen DATE 12/05/1983 PERMIT NO. 222642 Rule 37 Exception CASE NO.									
26. Notice of Intention to Drill this well was filed in Name of FULLER PETROLEUM, INC.										Water Injection Permit PERMIT NO.									
27. Number of producing wells on this lease in this field (reservoir) including this well 2					28. Total number of acres in this lease 160.0					Salt Water Disposal Permit PERMIT NO.									
29. Date Plug Back, Deepening, Workover or Drilling Operations: 07/31/2012					Commenced 08/13/2012					30. Distance to nearest well, Same Lease & Reservoir 1268.0									
31. Location of well, relative to nearest lease boundaries 560.0 Feet From West Line and 560.0 Feet from South Line of the UNIVERSITY 12 Lease																			
32. Elevation (DF. RKB, RT. GR ETC.) 3279 GR										33. Was directional survey made other than inclination (Form W-12)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No									
34. Top of Pay 4314		35. Total Depth 6400		36. P. B. Depth 5879		37. Surface Casing Determined by Field Rules <input type="checkbox"/>		Recommendation of T.D.W.R. Railroad Commission (Special) <input checked="" type="checkbox"/>		Dt. of Letter 12/01/1983		Dt. of Letter							
38. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																			
39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR										GAS ID or OIL LEASE #		Oil-G Gas-G		Well #					
40. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools										41. Name of Drilling Contractor UNKNOWN				42. Is Cementing Affidavit Attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
43. CASING RECORD (Report All Strings Set in Well)																			
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.												
8 5/8	24.0	1560		CLASS C 650	12 1/4	SURFACE	3029.19												
5 1/2	11.5	5930		CLASS C & LW 1050	7 7/8	900	9838.18												
44. LINER RECORD																			
Size	Top	Bottom	Sacks Cement	Screen															
N/A																			
45. TUBING RECORD																			
Size	Depth Set	Packer Set	From	4314	To	4440													
2 7/8	5752		From	5460	To	5470													
			From	5526	To	5536													
			From	5720	To	5750													
46. Producing Interval (this completion) Indicate depth of perforation or open hole																			
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE. ETC.																			
Depth Interval				Amount and Kind of Material Used															
5460.0		5750.0		12,400 GALS 15%															
4314.0		4440.0		1,000 GALS 15%, FRAC W/100,000# 10/20 SAND															
48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)																			
Formations		Depth		Formations		Depth													
WOLFCAMP		7606.0		SAN ANDRES		4204.0													
WICHITA ALBANY		6751.0		YATES		2737.0													
CLEARFORK		6258.0																	
REMARKS: N/A																			