

University 12 #1

University 12 Lease

Martin (Consolidated) Field

Andrews County, Texas

GENERAL INFORMATION

Location: Section 12, Blk 11, University Lands Survey
API No.: 42-003-33884
Directions to well: 560' FSL 2151' FEL
Elevations: KB 3289'

WELL INFORMATION

<u>String OD</u>	<u>Weight & Grade</u>	<u>Depth</u>	<u>ID</u>	<u>Drift</u>	<u>Burst</u>	<u>TOC</u>
8 5/8"	24# J-55	1560'				Surface
5 1/2"	11.5#	5930'				900'

TD/PBTD: 5908'/6400'

Current Perfs: 5460' – 5470'; 5526' – 5536'; 5720' – 5750'

DAILY REPORT**July 24, 2012**

Sharidge Well Service RU (moved from Ira to Lease)

DCC: \$ 1,885.00**CWC: \$ 2,885.00**

Sharidge	\$1,885.00
Field Supervision	\$750.00
Field Expenses	\$250.00

July 25, 2012

8:00 AM	Pulled Rods and Pump
11:00 AM	Lay down w/Pump RU to pull Tubing; Nippling up BOP
1:00 PM	Start out w/Tubing
3:15 PM	Out w/186 joints Tubing
3:30 PM	RIH w/Casing Scraper down to 5779'
4:30 PM	On btm w/Casing Scraper, did not drag going in or coming out
6:30 PM	Out w/Tubing and Scraper; Shut down

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DCC: \$ 5,475.00**CWC: \$ 8,360.00**

Sharidge	\$4,000.00
Thunderbird Scraper	\$475.00
Field Supervision	\$750.00
Field Expenses	\$250.00

July 26, 2012

Thunderbird Tool on location
RIH w/5 ½ RBP set @ 5410'
Pulled up one strand Tbg, closed BOP
Changed valve on well head and dug out surface valve
10:00 AM Globe Pump Truck on location
Loading hole to test casing
Pressured up on casing to 3000 PSI, lost 30 PSI in 5 minutes
Pressured back up to 3250 PSI, held for 30 minutes
12:00 PM Release RBP
1:00 PM Start out with tubing laying down
3:00 PM Out with RBP
Laying down 12 more joints
Remove BOP
Pack well off w/2' Sub in well head
Rig down and release rig; waiting on frac

DCC: \$ 9,513.00**CWC: \$ 17,873.00**

Sharidge	\$4,500.00
Thunderbird Tool	\$1,613.00
Globe Trucks	\$1,500.00
Basic BOP	\$900.00
Field Supervision	\$750.00
Field Expenses	\$250.00

August 1, 2012

H&M Roustabout on Lease taking up old flow line; Run new 2" SDR7 POLY from well to battery
J&W on location w/Frac Valve
Removed well head and installed Frac Valve
Truck from DGM delivered 192 Jts 2 7/8 yellow band tubing
Loaded up 186 Jts tubing that was pulled out of well w/forklift; took Tbg back to DGM in Midland
Globe delivered 4 Frac Tanks

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DCC: \$ 29,861.25**CWC: \$ 47,734.25**

DGM	\$25,691.25
DGM (Freight)	\$?
Howard Casing & Tubing	\$?
Globe	\$?
J&M Valve	\$3,170.00
Field Supervision	\$750.00
Field Expenses	\$250.00

August 4, 2012

6:00 AM Universal RU to Frac; GE on location to run Gamma Ray and Perf
8:30 AM GE RIH w/Gamma & Perf 5,460-5,750 2SPF
Universal acidized w/12,400 gallons 15% and 80 balls
GE RIH, set 5.5 8K Composite Plug @ 4520' and Perf S/A 4,314-4,440 2SPF
Broke well down w/1,000 gal 15% acid
Well broke at 3100 PSI
Universal Frac well w/100,000# @ 50 BPM

DCC: \$ 95,709.08**CWC: \$ 143,443.33**

Universal	\$81,331.67
GE	\$10,432.41
Thunderbird Tool	\$2,945.00
Globe	\$?
Gary Powell	\$?
Field Supervision	\$750.00
Field Expenses	\$250.00

August 5, 2012

10:30 AM Pressure on Tbg 350 PSI before Flow Back opened up; Start Flow Back
Flowing on 10/64 Chock
Flowed for 2 Hrs; Pressure dropped to 230 PSI, Flowed Back 15 bbls

DCC: \$ 1,000.00**CWC: \$ 144,443.33**

Field Supervision	\$750.00
Field Expenses	\$250.00

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August 6, 2012

Well dead; No pressure on Tbg; Total Flow Back 60 bbls

DCC: \$ 1,000.00**CWC: \$ 145,443.33**

Field Supervision _____ \$750.00

Field Expenses _____ \$250.00

August 7, 2012

11:30 AM Sharidge RU; Remove Frac Valve

12:30 PM J&W picked up Valve

1:00 PM Nipple up BOP

1:30 PM RIH w/ 4 ¾" Coller Mill Bit and picking up 2 7/8" Yellow Band Tbg

2:30 PM Basic unloading Flow Back tank; H&M Roustabout on location to hook up Flow Back tank

Shut down after running 120 Jts Tbg; Andrews Safety Anchor replaced one Anchor

DCC: \$ 7,505.00**CWC: \$ 152,948.33**

Sharidge _____ \$3,200.00

H&M Roustabout _____ \$1,200.00

Basic for BOP _____ \$1,500.00

J&W _____ \$?

Andrews Safety Anchors _____ \$605.00

Field Supervision _____ \$750.00

Field Expenses _____ \$250.00

August 8, 2012

8:00 AM Sharidge on well; Basic Power Swivel on location; Globe Water Truck Air Foam Unit not on location

Waited 4 Hours

12:00 PM Air Foam Unit on location

12:30 PM Start Job; Tagged up on Fell at 4500'

2:00 PM Drilled out Plug

Lost all returns; Pumped for 1 ½ hours w/no returns

Laid down Power Swivel & run Tbg in, Tagged up at 5755'

One more attempt to get circulation back then pick up Swivel

Unable to circulate – worked with for 2 ½ hours

Released Basic Foam Unit & Power

DCC: \$ 19,403.00**CWC: \$ 172,351.33**

Sharidge _____ \$4,000.00

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Basic Air Foam Unit	\$7,253.00
Basic Power Swivel	\$2,575.00
Globe	\$2,000.00
Field Supervision	\$750.00
Field Expenses	\$250.00

August 9, 2012

Well had 300 PSI flowing back to Steel Pit
Flowed 20 bbls oil
Hooked up to flow line; flowed to Battery on 10/64
Choke at 12:30 PM, pressure down to 70 PSI
Total flow back = 25 bbls oil
Sharidge rig on well
Globe Tool on location w/Bailer
2:30 PM Unable to get Kill Truck shut down

DCC: \$ 4,775.00

CWC: \$ 177,126.33

Sharidge	\$2,400.00
Globe Tool	\$835.00
Globe Vac Truck	\$540.00
Field Supervision	\$750.00
Field Expenses	\$250.00

August 11, 2012

8:00 AM Well had 200 PSI flowing on 10/64
Choke made 20 bbls oil in 24 hours
Sharidge on Well
Basic Air Foam Unit & Power Swivel on location
Globe Pump Truck w/full load 2% KCL, 1 Vac Truck w/full load 2% KCL, 1 empty Vac
Truck to haul returns
8:30 AM Air Foam Unit pumped down Tbg 10 bbls
Tbg dead; backside has 200 PSI
Run Tbg down to 5752'; Tagged up
10:45 AM Drilling on well
11:00 AM Rig broke sand line
11:30 AM Back to drill down to 5879'; drilling hard
Pulled up 5'
Circulated clean
1:30 PM Released Basic Foam Unit & Power Swivel

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Hook up Globe Pump Truck; Kill well
2:15 PM Start out w/Tbg, out at 3:30 PM
Start back in w/31' Mud Anchor, 4'x2 7/8 Perf Sub, S/N, 13 Joint TAC, 171 Joints 2 7/8"
@ 5743' and 10'KB S/N @ 5753'
5:30 PM Remove BOP; Pulled 15 points on TAC
Nipple up well head
6:15 PM Shut down

DCC: \$ 16,250.00

CWC: \$ 193,376.33

Sharidge	\$4,200.00
Basic Air Foam Unit	\$5,550.00
Basic Power Swivel	\$2,500.00
Globe Trucks	\$3,000.00
Field Supervision	\$750.00
Field Expenses	\$250.00

August 13, 2012

8:00 AM Well had 200 PSI flowing on 10/64 Choke
Sharidge on well; Ira Pump on location w/Pump and Steel Rods
Waiting on Globe Pump Truck
9:30 AM Globe Truck on location; Pump 20 bbls water down Tbg on Vacuum
Start in hole w/ 1 3/4"x2.5x20 Pump, 6-1.5 K Bars, 80-7/8" Steel Rods, 94-1" FG Rods, 27'
FG Pony Rods, 1 1/4"x26' Polish Rod, 12'x1 1/2" Polish Rod Liner
Nipple up well head
4:00 PM Well on pump

DCC: \$ 38,000.00

CWC: \$ 231,376.33

Sharidge	\$3,500.00
Ira Pump	~\$32,000.00
Globe Pump Truck	\$1,500.00
Field Supervision	\$750.00
Field Expenses	\$250.00