

\* ORIG. 11-22-95  
LETTER DATED 1250 1200 to 1600  
Plugging Record  
13(A) Exception Dated 85/8-1725  
Surface Casing 85/8-1725

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

FORM W-3  
Rev. 12/92

D.V. (C) FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING		API NO. (if available) 42-00333855	1. RRC District 08
2. FIELD NAME (as per RRC Records) FULLERTON	3. Lease Name FULLERTON CLEARFORK UNIT	4. RRC Lease or Id. Number 01770	5. Well Number 4982W
6. OPERATOR Exxon Corp.	6a. Original Form W-1 Filed in Name of: Exxon Corp.	10. County ANDREWS	
7. ADDRESS P.O. Box 1600 MIDLAND TX. 79702	6b. Any Subsequent W-1's Filed in Name of:	11. Date Drilling Permit Issued 11/15/83	
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located 1780' Feet From NORTH Line and 520' Feet From WEST Line of the Fullerton Clearfork Lease		12. Permit Number 220745	
9a. SECTION, BLOCK, AND SURVEY 45, 13, UNIVERSITY LANDS	9b. Distance and Direction From Nearest Town in this County 12 MILES N.W. FROM ANDREWS	13. Date Drilling Commenced 01/20/84	
16. Type Well (Oil, Gas, Dry) INJECTION	Total Depth 7406'	14. Date Drilling Completed 02/07/84	
17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s	GAS ID or OIL LEASE #	Oil - O Gas - G WELL #	15. Date Well Plugged 2-9-96
18. If Gas, Amt. of Cond. on Hand at time of Plugging			

CEMENTING TO PLUG AND ABANDON DATA:							
*19. Cementing Date	2-7-96	2-7-96	2-8-96	2-8-96	2-8-96	2-8-96	2-9-96
20. Size of Hole or Pipe in which Plug Placed (inches)	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2 x 8 3/8
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	6800'	6199'	4400'	2900'	1775'	300'	60'
*22. Sacks of Cement Used (each plug)	20	20	20	20	70	30	20
*23. Slurry Volume Pumped (cu. ft.)	26.4	26.4	26.4	26.4	92.4	39.6	26.4
*24. Calculated Top of Plug (ft.)	6602	6001	4301	2801	1085		
25. Measured Top of Plug (if tagged) (ft.)						SURF	SURF
*26. Slurry Wt. #/Gal.	14.8	14.8	14.8	14.8	14.8	14.8	14.8
*27. Type Cement	"C"	"C"	"C"	"C"	"C"	"C"	"C"

28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)
8 5/8	24	1725'	1725'	12 1/4	
5 1/2	17	7406'	7406'	7 7/8	

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS					
FROM	6825'	TO	6915'	FROM	TO
FROM	6924'	TO	7094'	FROM	TO
FROM	7110'	TO	7124'	FROM	TO
FROM	TO			FROM	TO
FROM	TO			FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.  
\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Signature of Cementor or Authorized Representative  
CERTIFICATE

SIERRA WELL SERV. INC.  
Name of Cementing Company

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

RL Suttan  
REPRESENTATIVE OF COMPANY  
Julie H. Mitchell  
Did Not Witness  
SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

PROD. FORMAN RECEIVED 2-8-96  
TITLE, P.O. OF TEXAS DATE  
Staff Office Assist. 2/19/96  
Phone 915 596-4211  
A/C NUMBER 915/688-7888  
EXT. 20  
MAH 4 1996  
O.G.  
MIDLAND, TEXAS  
M.O.  
PH  
cm

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was Mud Applied? <u>RCM REU. CIRC</u>		33. Mud Weight <u>10</u>	
34. Total Depth <u>7406'</u>		Other Fresh Water Zones by T.D.W.R. <div style="display: flex; justify-content: space-between;"> <div> <u>SURF</u>  <u>1200'</u> </div> <div> <u>250'</u>  <u>1600'</u> </div> </div>		35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Depth of Deepest Fresh Water <u>1600'</u>		36. If NO, Explain			
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well					
<u>SIERRA WELL SERV. INC. P.O. Box 60785 MIDLAND TX. 79711-0785</u>					
38. Name(s) and Address(es) of Surface Owners of Well Site					
<u>Surf Owner: University Lands</u> <u>% Property Tax Division Controller</u> <u>PO Box 13528</u> <u>Austin, TX 78711-3528</u>					
39. Was Notice Given Before Plugging to the Above? <u>Yes</u>					
<b>FILL IN BELOW FOR DRY HOLES ONLY</b>					
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.					
<input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____					
Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic					
41. Date FORM P-8 (Special Clearance) Filed?					
42. Amount of Oil produced prior to Plugging _____ bbls*					
* File FORM P-1 (Oil Production Report) for month this oil was produced					
<b>RRC USE ONLY</b>					
Nearest Field _____					

REMARKS SET CIBP @ 6800' & TEST CIBP @ 5 1/2 CSG TO 1000' OK!