

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Job No. 53234	API NO. (if available) 42- 003-33802	1. RRC District 08
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FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH
WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

4. RRC Lease or Id.
Number
14563

2. FIELD NAME (as per RRC Records) McFarland (Queen)		3. Lease Name Univ. McFarland Queen Con.		5. Well Number 1305	
6. OPERATOR OXY USA INC		6a. Original Form W-1 filed in name of:		10. County Andrews	
7. ADDRESS 6001 Deauville Blvd Midland TX 79706		6b. Any subsequent W-1's filed in name of:		11. Date Drilling Permit Issued 10/17/1983	
8. Location of well, relative to nearest lease boundaries of lease on which this well is located		2140 feet from South line and 3312 feet from East line of the Univ McFarland Queen Con lease		12. Permit Number 217622	
9a. SECTION, BLOCK, AND SURVEY Section 17/ Block 4/ Survey UL		9b. Distance and direction from nearest town in this county 14 miles NE from Andrews TX		13. Date Drilling Commenced 11/24/1983	
16. Type Well (oil, gas, or dry) Oil	Total Depth TD 4861' PB 4743'	17. If multiple completion list all field names and oil lease or gas ID No.'s		14. Date Drilling Completed 11/29/1983	
18. If Gas, Amt, of Cond. on Hand at time of Plugging		GAS ID or OIL LEASE #		Oil - O Gas - G	WELL #
					15. Date Well Plugged 9/20/2016

CEMENTING TO PLUG AND ABANDON DATA:	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Commencing Date	9/19/2016	9/19/2016	9/19/2016	9/20/2016	9/20/2016			
20. Size of Hole or Pipe in which Plug Placed (inches)	5-1/2	5-1/2	5-1/2	5-1/2	5-1/2			
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	4743	3115	1895	1253	321			
*22. Sacks of Cement Used (each plug)	20	20	40	20	35			
*23. Slurry Volume Pumped (cu. ft.)	26.4	26.4	52.8	26.4	46.2			
*24. Calculated Top of Plug (ft.)	4545	2917	1500	1055	Surface			
25. Measured Top of Plug (if tagged) (ft.)	-	-	1592	-	Surface			
*26. Slurry Wt. # /Gal.	14.8	14.8	14.8	14.8	14.8			
*27. Type Cement	C	C	C	C	C			

28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE(in.)	29a. If Answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)	
8-5/8	24	1834	1834	12-1/4		
5-1/2	17	4857	4857	7-7/8		

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS					
FROM	4786	TO	4820	FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

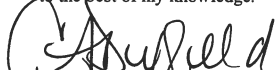
* Designated items to be completed by Cementing Company. Items not so designated shall be completed by Operator.


Signature of Cementer or Authorized Representative

Viva Energy Services
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed inn Sec. 91.163, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction,, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.


REPRESENTATIVE OF COMPANY

Regulatory
TITLE

9/20/2016
DATE

Phone 713 350-4930
A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud Applied? Recirculator		33. Mud Weight 10 LBS/GAL											
34. Total Depth TD 4861' / PB 4743' Depth of Deepest Fresh Water 1725		Other Fresh Water Source by T.D.W.R. <table style="width: 100%;"> <tr> <td style="text-align: center;">TOP</td> <td style="text-align: center;">BOTTOM</td> </tr> <tr> <td style="text-align: center;">Surface</td> <td style="text-align: center;">250</td> </tr> <tr> <td style="text-align: center;">1200</td> <td style="text-align: center;">1725</td> </tr> <tr> <td>_____</td> <td>_____</td> </tr> <tr> <td>_____</td> <td>_____</td> </tr> </table>		TOP	BOTTOM	Surface	250	1200	1725	_____	_____	_____	_____	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No	
TOP	BOTTOM														
Surface	250														
1200	1725														
_____	_____														
_____	_____														
		36. If NO, Explain													
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well Viva Energy Services, PO Box 4437, Odessa TX, 79760-4437				Date RRC District Office notified of plugging 9/19/2016											
38. Name and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases <div style="text-align: center;"> <u>University Lands</u> <u>PO Box 550</u> <u>Midland, Tx 79702</u> </div>															
39. Was Notice Given Before Plugging to Each of the Above? <div style="text-align: center;"> <u>Yes</u> </div>															
FILL IN BELOW FOR DRY HOLES ONLY															
40. For dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service, <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Log Attached </div> <div> <input type="checkbox"/> Log released to _____ Date _____ </div> </div> Type Logs: <div style="display: flex; justify-content: space-around;"> <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic </div>															
41. Date FORM P-8 (Special Clearance) Filed?															
42. Amount of Oil produced prior to Plugging _____ bbls * * File FORM P-1 (Oil Production Report) for month this oil was produced															
R R C USE ONLY Nearest Field _____															

REMARKS

09-19-16
 Notified RRC of move in and rigup. Job number 53234. RIH tbg. Tag existing CIBP @ 4743'. Circulate well with 10# salt gel mud.
 Spot 20 sx @ 4743-4545'.
 Spot 20 sx @ 3115-2917.
 Spot 40 sx @ 1895-1592'-Tagged.
 09-20-16
 Spot 20 sx @ 1253-1055'.
 Circulate 35 sx @ 321'-surface. Rig down well service unit. Rig down P&A equipment.