

Type or print only

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
Notice of Intention to Plug and Abandon

Form W-3A

Rev 1/1/83

(02/00)

WWW-1

Operators must comply with RRC plugging procedures as outlined on the reverse side.

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) CONTANGO RESOURCES, LLC 717 TEXAS AVE SUITE 2900 HOUSTON, TX 77002-				6. Drilling Permit No. 451049		5. API No. 00333779	
				8. Oil Lease No. or Gas Well ID No. 161915		9. Well No. 113	
2. RRC Operator No 100222		7. Rule 37 Case No.		4. County of Well Site ANDREWS		3. District No. 08	
10. Field Name (Exactly as shown on RRC records) EMBAR [YATES]				11. Lease Name UNIVERSITY ANDREWS "C"			
12. Location • Section No. 20 Block No 10 Survey and Survey No ULS Abstract No. A- • Distance (in miles) and direction from a nearby town in this county (name the town). 14 miles Southwest of Andrews, Texas							
13. Type of well Dry				14. Type of completion Single		15. Total depth 3020	

16. Usable-quality water strata detail

75]. The base of usable-quality water that must be protected is estimated to occur at a depth of 1275 feet below the land surface. Moreover, the interval from the land surface to a depth of 250 feet and the fresh water contained in the zone from a depth of 800 feet to 1275 feet must be isolated from water in overlying and underlying beds.

79]. This recommendation is applicable to all wells within a radius of 500 feet of this location.

Letter Date 04/10/2023

17. • If there are wells in this area which are producing from or have produced from a shallower zones, state depth of zones

_____, _____, _____, _____, _____, and _____.

• If there are wells into which salt water is being or has been disposed of into a shallower zones, state depth of zones

_____, _____, _____, _____, _____, and _____.

18. Casing record (list all casing in well)

Type	Hole size	Size	Depth	Cement	Top of cement	Tool setting depth	Anticipated casing recovery	Top of liner	Bottom of liner	Top of cement determined by		
										Temper Survey	Calculated	Cement Bond Log
Casing	12 1/4	8 5/8	1450		SURF							
Casing	7 7/8	5 1/2	3000		SURF							

WARNING: If the above area for Casing Record is full, verify that there are no more than 8 by reviewing the online version.

19. Has notice of intent to plug been filed previously for this well? No **Date:**

21. Record of perforated intervals or open hole

Perforations or Open Hole	Perforations	Interval (ft)	2611	to	2832	Plugged or Not Plugged
Historic Plug Information		Set at	feet with			feet of cement on top
			feet to			feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole	Open Hole	Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at	feet with			feet of cement on top
			feet to			feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at	feet with			feet of cement on top
			feet to			feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at	feet with			feet of cement on top
			feet to			feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at	feet with			feet of cement on top
			feet to			feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at	feet with			feet of cement on top
			feet to			feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at	feet with			feet of cement on top
			feet to			feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at	feet with			feet of cement on top
			feet to			feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						

WARNING: If the above area for Perforations/Open Hole is full, verify that there are no more than 9 by reviewing the online version.

20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)

Plugging Proposal Type	CIBP	Set at or from	2561	feet to		feet with	10	sacks
				feet with	20	feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
6 - None								
Plugging Proposal Type	Cement Plug	Set at or from	1500	feet to	1300	feet with	25	sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
6 - None								
Plugging Proposal Type	Cement Plug	Set at or from	1325	feet to	1150	feet with	20	sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
4 - Wait 4 hours and tag top of plug								
Plugging Proposal Type	Cement Plug	Set at or from	950	feet to	750	feet with	20	sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
6 - None								
Plugging Proposal Type	Cement Plug	Set at or from	350	feet to	0	feet with	35	sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
6 - None								
Plugging Proposal Type		Set at or from		feet to		feet with		sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
Plugging Proposal Type		Set at or from		feet to		feet with		sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
Plugging Proposal Type		Set at or from		feet to		feet with		sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
Plugging Proposal Type		Set at or from		feet to		feet with		sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
Plugging Proposal Type		Set at or from		feet to		feet with		sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'

API No:

00333779

Well No:

113

20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements	sacks pumped 'below' and		sacks pumped 'on top'	

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements	sacks pumped 'below' and		sacks pumped 'on top'	

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements	sacks pumped 'below' and		sacks pumped 'on top'	

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements	sacks pumped 'below' and		sacks pumped 'on top'	

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements	sacks pumped 'below' and		sacks pumped 'on top'	

WARNING: If the above area for Plugging Proposal is full, verify that there are no more than 16 by reviewing the online version.
22. Name and address of cementing company or contractor
 APPROVED CEMENTING COMPANY WILL BE USED

Rebecca Greer

Typed or printed name of operator's representative

(432) 523-1021

Telephone: Area Code Number**23. Anticipated plugging date for this well is:** August 12 2023

REGULATORY TECH

Title of person

Rebecca Greer

Signature**RRC District Office Action****Expiration date**

December 04 2023

Jeffery Morgan

District Director

Jean Rapono

Must Witness: No

Approved on behalf of the District Director by: