

RECEIVED
RRC OF TEXAS
JAN 07 2013

FORM W-3
Rev. 12/92 (99)

RECEIVED
RRC OF TEXAS
COMMISSION OF TEXAS
OIL AND GAS DIVISION
MAR 05 2013

Plugging Record

O&G
Midland RRC District

API No. (if available) 42-003-33547		RRC District 08							
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING									
2. FIELD NAME (as per RRC records) Andrews, South (Wolfcamp)		3. Lease Name Phillips University 28 B							
6. OPERATOR Sandridge Exp & Production LLC		6a. Original Form W-1 filed in name of:							
7. ADDRESS 123 Robert S. Kerr Ave, Oklahoma City, Oklahoma 73102		6b. Any subsequent W-1's filed in name of:							
8. Location of well, relative to nearest lease boundaries of lease on which this well is located		1700 feet from S line and 1980 feet from W line of the lease							
9a. SECTION/BLOCK and SURVEY 28-1-ULS		9b. Distance and direction from nearest town in this county 10mi. S from Andrews							
16. Type Well (oil, gas, or dry) Oil		Total Depth 9200'							
18. If gas, amt. of cond. on hand at time of plugging		14. Date Drilling Completed N/A 7/6/13							
15. Date Well Plugged 12/21/12		11. Date Drilling Permit Issued 5-27-83							
12. Permit Number 196525		13. Date Drilling Commenced N/A 6/4/83							
CEMENTING TO PLUG AND ABANDON DATA:									
PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8	PLUG #9	PLUG #10
*19. Cementing Date	12/17/12	12/18/12	12/18/12	12/18/12	12/18/12	12/18/12	12/19/12	12/20/12	12/20/12
20. Size of Hole or Pipe in which Plug Placed (inches)	5 1/2"	5 1/2"	5 1/2"	5 1/2"	5 1/2"	5 1/2"	5 1/2"x 9 5/8"	5 1/2"x 9 5/8"	5 1/2"x 9 5/8"
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	8536'	8100'	7500'	7035'	6000'	4600'	2900'	1600'	1600'
*22. Sacks of Cement Used (each plug)	25	25	25	25	25	25	40	40	40
*23. Slurry Volume Pumped (cu. ft.)	26.5	26.5	26.5	26.5	26.5	33	52.8	52.8	52.8
*24. Calculated Top of Plug (ft.)	8336'	7900'	7300'	6835'	5800'	4350'	2800'	1500'	1500'
25. Measured Top of Plug (if tagged) (ft.)	8307'	-----	-----	-----	-----	4317'	2743'	1431'	1431'
*26 Slurry Wt. # Gal.	16.4	16.4	16.4	16.4	16.4	14.8	14.8	14.8	14.8
*27. Type Cement	H	H	H	H	H	C	C	C	C
28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any non-drillable material (other than casing) left in this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)				
13 3/8"		509'	509'	17 3/4"					
9 5/8"		5289'	5289'	12 1/4"					
5 1/2"		9197'	9197'	7 7/8"					
2 7/8"		9098'							
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS									
FROM 8654'	TO 9087'	FROM	TO	FROM	TO	FROM	TO	FROM	TO
FROM	TO	FROM	TO	FROM	TO	FROM	TO	FROM	TO
FROM	TO	FROM	TO	FROM	TO	FROM	TO	FROM	TO
FROM	TO	FROM	TO	FROM	TO	FROM	TO	FROM	TO
FROM	TO	FROM	TO	FROM	TO	FROM	TO	FROM	TO

RECEIVED
CENTRAL RECORDS
JAN 20 2013
AUSTIN, TEXAS

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Signature of Cementer or Authorized Representative
[Signature]

Sunset Well Service, Inc.
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY: *[Signature]* TITLE: DATE: PHONE: A/C: NUMBER:
SIGNATURE REPRESENTATIVE OF RAILROAD COMMISSION: *[Signature]* 1-28-13

[Signature] 5/23/13

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MAPPING

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was mud applied? RCM Circ	33. Mud Weight LBS/GAL 10#												
34. Total Depth: <u>9200'</u> Depth of Deepest Fresh Water: <u>1550'</u> Other Fresh Water Zones by T.D.W.R.: <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"></td> <td style="width:35%; text-align: center;">TOP</td> <td style="width:35%; text-align: center;">BOTTOM</td> </tr> <tr> <td>surf</td> <td style="border-bottom: 1px solid black;"></td> <td style="border-bottom: 1px solid black; text-align: center;">1550'</td> </tr> <tr> <td></td> <td style="border-bottom: 1px solid black;"></td> <td style="border-bottom: 1px solid black; text-align: center;">1100'</td> </tr> <tr> <td></td> <td style="border-bottom: 1px solid black;"></td> <td style="border-bottom: 1px solid black; text-align: center;">250'</td> </tr> </table>		TOP	BOTTOM	surf		1550'			1100'			250'	35. Have all abandoned wells on this lease been plugged according to R.R.C. Rules? <input type="checkbox"/> Yes <input type="checkbox"/> No 36. If No, Explain	
	TOP	BOTTOM												
surf		1550'												
		1100'												
		250'												
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well Sunset Well Service, P.O. Box 7139, Midland, Texas 79708		Date RRC District Office notified of plugging 11/01/12 Lucy												
38. Name(s) and address(es) of surface owners of well site <hr/> <hr/> <hr/> <hr/> <hr/>														
39. Was notice given before plugging to the above?														
FILL IN BELOW FOR DRY HOLES ONLY														
40. For dry holes, this form must be accompanied by either a driller's, electric, radioactivity, or acoustical/sonic log or such log must be released to a commercial log service. <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____ Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical / Sonic														
41. Date FORM P-8 (Special Clearance) filed:														
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced														
R R C USE ONLY Nearest field _____														

REMARKS

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RRC OF TEXAS

JAN 07 2013

FORM W-3
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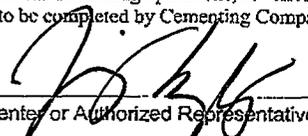
Plugging Record

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

O&G

API No. (if available) 42- 003-33547		RRC District 08						
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING			4. RRC Lease or ID Number 11633					
2. FIELD NAME (as per RRC records) Andrews, South (Wolfcamp)		3. Lease Name Phillips University 28 B						
6. OPERATOR Sandridge Exp & Production		5. Well Number 8						
7. ADDRESS 123 Robert S. Kerr Ave, Oklahoma City, Oklahoma 73102		6a. Original Form W-1 filed in name of:						
8. Location of well, relative to nearest lease boundaries of lease on which this well is located		6b. Any subsequent W-1's filed in name of:						
9a. SECTION, BLOCK and SURVEY 28-1-ULS		9b. Distance and direction from nearest town in this county						
16. Type Well (oil, gas, or dry) Oil		10. County Andrews						
Total Depth 9200'		11. Date Drilling Permit Issued						
If multiple completion list all field names and oil lease or gas id no.'s		12. Permit Number						
Gas ID or Oil Lease #		13. Date Drilling Commenced						
Oil - O Gas - G		14. Date Drilling Completed						
Well #		15. Date Well Plugged 12/21/12						
18. If gas, amt. of cond. on hand at time of plugging								
CEMENTING TO PLUG AND ABANDON DATA:								
*19. Cementing Date	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
12/20/12	12/21/12							
20. Size of Hole or Pipe in which Plug Placed (inches)	5 1/2"x 9 5/8"	5 1/2"x 9 5/8"						
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	1150	550						
*22. Sacks of Cement Used (each plug)	40	175						
*23. Slurry Volume Pumped (cu. ft.)	52.8	231						
*24. Calculated Top of Plug (ft.)	1050	surf						
25. Measured Top of Plug (if tagged) (ft.)	1043	surf						
*26. Slurry Wt. # Gal.	14.8	14.8						
*27. Type Cement	C	C						
28. CASING AND TUBING RECORD AFTER PLUGGING				29. Was any non-drillable material (other than casing) left in this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
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FROM		TO		FROM	TO			
FROM		TO		FROM	TO			
FROM		TO		FROM	TO			
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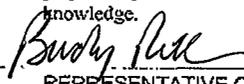
I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.


Signature of Cementing or Authorized Representative

Sunset Well Service, Inc.
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.


REPRESENTATIVE OF COMPANY TITLE DATE PHONE A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

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REMARKS
