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RRC OF TEXAS

JAN 07 2013

FORM W-3

Rev. 12/92 (99)

Plugging Record

RECEIVED
RRC OF TEXAS
OIL AND GAS DIVISION

MAR 05 2013

O&G

Midland RRC District

API No. (if available)

42- 003-33547

08

OIL & GAS WELL COMPLIANCE

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH
WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING4. RRC Lease or ID
Number 11633

2. FIELD NAME (as per RRC records) Andrews, South (Wolfcamp)	3. Lease Name Phillips University 28 B	5. Well Number 8
6. OPERATOR Sandridge Exp & Production LLC	6a. Original Form W-1 filed in name of:	10. County Andrews
7. ADDRESS 123 Robert S. Kerr Ave, Oklahoma City, Oklahoma 73102	6b. Any subsequent W-1's filed in name of:	11. Date Drilling Permit Issued 5-27-83
8. Location of well, relative to nearest lease boundaries of lease on which this well is located	1700 feet from S line and 1980 feet from line of the lease	12. Permit Number 196525
9a. SECTION/BLOCK and SURVEY 28-1-ULS	9b. Distance and direction from nearest town in this county 10mi. S from Andrews	13. Date Drilling Commenced N/A 6/4/83
16. Type Well (oil, gas, or dry) Oil	Total Depth 9200'	If multiple completion list all field names and oil lease or gas id no.'s
18. If gas, amt. of cond. on hand at time of plugging	Gas ID or Oil Lease #	Oil - O Gas - G
14. Date Drilling Completed N/A 7/6/83	15. Date Well Plugged 12/21/12	

CEMENTING TO PLUG AND ABANDON DATA:

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	12/17/12	12/18/12	12/18/12	12/18/12	12/18/12	12/18/12	12/19/12	12/20/12
20. Size of Hole or Pipe in which Plug Placed (inches)	5 1/2"	5 1/2"	5 1/2"	5 1/2"	5 1/2"	5 1/2"	5 1/2"x 9 5/8"	5 1/2"x 9 5/8"
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	8536'	8100'	7500'	7035'	6000'	4600'	2900'	1600'
*22. Sacks of Cement Used (each plug)	25	25	25	25	25	25	40	40
*23. Slurry Volume Pumped (cu. ft.)	26.5	26.5	26.5	26.5	26.5	33	52.8	52.8
*24. Calculated Top of Plug (ft.)	8336'	7900'	7300'	6835'	5800'	4350'	2800'	1500'
25. Measured Top of Plug (if tagged) (ft.)	8307'	-----	-----	-----	-----	4317'	2743'	1431'
*26 Slurry Wt. # Gal.	16.4	16.4	16.4	16.4	16.4	14.8	14.8	14.8
*27. Type Cement	H	H	H	H	H	C	C	C

28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any non-drillable material (other than casing) left in this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
SIZE	WT. #/ FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)
13 3/8"		509'	509'	17 1/4"	
9 5/8"		5289'	5289'	12 1/4"	
5 1/2"		9197'	9197'	7 7/8"	

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS			
FROM	8654'	TO	9087'
FROM		TO	
FROM		TO	
FROM		TO	
FROM		TO	

Sunset Well Service, Inc.

Name of Cementing Company

Signature of Cementer or Authorized Representative

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY

TITLE

DATE

PHONE

A/C

NUMBER

SIGNATURE REPRESENTATIVE OF RAILROAD COMMISSION

MAPPING

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud applied? RCM Circ		33. Mud Weight LBS/GAL 10#									
34. Total Depth 9200' Depth of Deepest Fresh Water 1550'		Other Fresh Water Zones by T.D.W.R. <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%; text-align: center;">TOP</td> <td style="width:50%; text-align: center;">BOTTOM</td> </tr> <tr> <td style="text-align: center;">surf</td> <td style="text-align: center;">1550'</td> </tr> <tr> <td style="text-align: center;"></td> <td style="text-align: center;">1100'</td> </tr> <tr> <td style="text-align: center;"></td> <td style="text-align: center;">250'</td> </tr> </table>		TOP	BOTTOM	surf	1550'		1100'		250'	35. Have all abandoned wells on this lease been plugged according to R.R.C. Rules? <input type="checkbox"/> Yes <input type="checkbox"/> No	
TOP	BOTTOM												
surf	1550'												
	1100'												
	250'												
36. If No, Explain													
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well Sunset Well Service, P.O. Box 7139, Midland, Texas 79708				Date RRC District Office notified of plugging 11/01/12 Lucy									
38. Name(s) and address(es) of surface owners of well site 													
39. Was notice given before plugging to the above?													
FILL IN BELOW FOR DRY HOLES ONLY													
40. For dry holes, this form must be accompanied by either a driller's, electric, radioactivity, or acoustical/sonic log or such log must be released to a commercial log service. <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Log Attached </div> <div> <input type="checkbox"/> Log released to _____ Date _____ </div> </div> Type Logs: <div style="display: flex; justify-content: space-around; margin-top: 5px;"> <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical / Sonic </div>													
41. Date FORM P-8 (Special Clearance) filed:													
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced													
R R C USE ONLY Nearest field _____													

REMARKS

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RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FORM W-3
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Midland

API No. (if available) 42- 003-33547		RRC District 08	
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING			
2. FIELD NAME (as per RRC records) Andrews, South (Wolfcamp)		3. Lease Name Phillips University 28 B	
6. OPERATOR Sandridge Exp & Production		4. RRC Lease or ID Number 11633	
7. ADDRESS 123 Robert S. Kerr Ave, Oklahoma City, Oklahoma 73102		5. Well Number 8	
8. Location of well, relative to nearest lease boundaries of lease on which this well is located		6a. Original Form W-1 filed in name of: 6b. Any subsequent W-1's filed in name of:	
9a. SECTION, BLOCK and SURVEY 28-1-ULS		9b. Distance and direction from nearest town in this county	
16. Type Well (oil, gas, or dry) Oil		10. County Andrews	
Total Depth 9200'		11. Date Drilling Permit Issued	
18. If gas, amt. of cond. on hand at time of plugging		12. Permit Number	
19. Cementing Date 12/20/12		13. Date Drilling Completed	
20. Size of Hole or Pipe in which Plug Placed (inches) 5 1/2"x 9 5/8"		14. Date Well Plugged 12/21/12	
21. Depth to Bottom of Tubing or Drill Pipe (ft.) 1150		15. Date Well Plugged 12/21/12	
22. Sacks of Cement Used (each plug) 40		16. Date Well Plugged 12/21/12	
23. Slurry Volume Pumped (cu. ft.) 52.8		17. Date Well Plugged 12/21/12	
24. Calculated Top of Plug (ft.) 1050		18. Date Well Plugged 12/21/12	
25. Measured Top of Plug (if tagged) (ft.) 1043		19. Date Well Plugged 12/21/12	
26. Slurry Wt. # Gal. 14.8		20. Date Well Plugged 12/21/12	
27. Type Cement C		21. Date Well Plugged 12/21/12	
28. CASING AND TUBING RECORD AFTER PLUGGING			
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)
		509'	509'
9 5/8"		5289'	5289'
5 1/2"		9197'	9197'
29. Was any non-drillable material (other than casing) left in this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)			
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS			
FROM	TO	FROM	TO
8654'	9087'		
FROM	TO	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Signature of Cementer or Authorized Representative

Sunset Well Service, Inc.

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY

TITLE

DATE

PHONE

A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

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34. Total Depth 9200'		35. Have all abandoned wells on this lease been plugged according to R & C Rules? <input type="checkbox"/> Yes <input checked="checked" type="checkbox"/> No		36. If No, Explain							
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REMARKS
