



123 Robert S. Kerr Ave.  
Oklahoma City, OK 73102

## Partner Well History

### PHILLIPS UNIVERSITY 28 B 08

Field Name: ANDREWS SOUTH	State: TX	County/Parish: ANDREWS
Section: 28	Block: 1	Survey: ULS
API No.: 42003335470000		Corporate ID: 117002
Spud Date: 6/3/1983		First Sales Date:
Current Well Status: WORKOVER		Total Depth (ftKB):
<b>Well Service INC 6/26/2008 00:00 - 6/27/2008 00:00</b>		
Job Category: Workover	Report End Date: 6/27/2008	Primary Job Type: Tubing Repair
Permit Number:		PL System:
Daily Summary: MIRU WSU. Rel'd pump. Pmpd HW dn tbg. POH w/ rods. SWI & SDFN.		CO2 (%):
Daily Production Summary:		
AFE Number:	Daily Cost Total: 3,900	Cum Cost To Date: 3,900
<b>Well Service INC 6/27/2008 00:00 - 6/28/2008 00:00</b>		
Job Category: Workover	Report End Date: 6/28/2008	Primary Job Type: Tubing Repair
Permit Number:		PL System:
Daily Summary: TOH w/ prod tbg; hole in 90th jt. TIH w/ tbg. NU WH. SWI & SDFN.		CO2 (%):
Daily Production Summary:		
AFE Number:	Daily Cost Total: 11,250	Cum Cost To Date: 15,150
<b>Well Service INC 6/30/2008 00:00 - 7/1/2008 00:00</b>		
Job Category: Workover	Report End Date: 7/1/2008	Primary Job Type: Tubing Repair
Permit Number:		PL System:
Daily Summary: RIH w/ rods & pump. Spaced out. Tstd; good pump action. RDMO WSU.		CO2 (%):
Daily Production Summary:		
AFE Number:	Daily Cost Total: 4,708	Cum Cost To Date: 19,858
<b>&lt;Rig?&gt; 3/25/2010 00:00 - 3/26/2010 00:00</b>		
Job Category: Workover	Report End Date: 3/26/2010	Primary Job Type: Tubing Repair
Permit Number:		PL System:
Daily Summary: MIRU WSU. SWI & SDFN.		CO2 (%):
Daily Production Summary:		
AFE Number:	Daily Cost Total: 600	Cum Cost To Date: 600
<b>&lt;Rig?&gt; 3/26/2010 00:00 - 3/27/2010 00:00</b>		
Job Category: Workover	Report End Date: 3/27/2010	Primary Job Type: Tubing Repair
Permit Number:		PL System:
Daily Summary: Attempted to rel pump; rods parted. POH w/ 1" rods. Attempted to pull tbg w/o success. RIH w/ rods. RDMO WSU.		CO2 (%):
Daily Production Summary:		
AFE Number:	Daily Cost Total: 2,380	Cum Cost To Date: 2,980
<b>&lt;Rig?&gt; 3/27/2010 00:00 - 3/28/2010 00:00</b>		
Job Category: Workover	Report End Date: 3/28/2010	Primary Job Type: Tubing Repair
Permit Number:		PL System:
Daily Summary: SI; WO WSU.		CO2 (%):
Daily Production Summary:		
AFE Number:	Daily Cost Total:	Cum Cost To Date: 2,980
<b>&lt;Rig?&gt; 3/28/2010 00:00 - 3/29/2010 00:00</b>		
Job Category: Workover	Report End Date: 3/29/2010	Primary Job Type: Tubing Repair
Permit Number:		PL System:
Daily Summary: SI; WO WSU.		CO2 (%):
Daily Production Summary:		
AFE Number:	Daily Cost Total:	Cum Cost To Date: 2,980
<b>&lt;Rig?&gt; 3/29/2010 00:00 - 3/30/2010 00:00</b>		
Job Category: Workover	Report End Date: 3/30/2010	Primary Job Type: Tubing Repair
Permit Number:		PL System:
Daily Summary: SI; WO WSU.		CO2 (%):
Daily Production Summary:		
AFE Number:	Daily Cost Total:	Cum Cost To Date: 2,980
<b>&lt;Rig?&gt; 3/30/2010 00:00 - 3/31/2010 00:00</b>		
Job Category: Workover	Report End Date: 3/31/2010	Primary Job Type: Tubing Repair
Permit Number:		PL System:
Daily Summary: SI; WO WSU.		CO2 (%):
Daily Production Summary:		
AFE Number:	Daily Cost Total:	Cum Cost To Date: 2,980

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### PHILLIPS UNIVERSITY 28 B 08

<b>&lt;Rig?&gt; 3/31/2010 00:00 - 4/1/2010 00:00</b>			
<b>Job Category:</b> Workover	<b>Report End Date:</b> 4/1/2010	<b>Primary Job Type:</b> Tubing Repair	<b>CO2 (%):</b>
<b>Permit Number:</b>		<b>PL System:</b>	
<b>Daily Summary:</b> SI; WO WSU.			
<b>Daily Production Summary:</b>			
<b>AFE Number:</b>		<b>Daily Cost Total:</b>	<b>Cum Cost To Date:</b> 2,980
<b>&lt;Rig?&gt; 4/1/2010 00:00 - 4/2/2010 00:00</b>			
<b>Job Category:</b> Workover	<b>Report End Date:</b> 4/2/2010	<b>Primary Job Type:</b> Tubing Repair	<b>CO2 (%):</b>
<b>Permit Number:</b>		<b>PL System:</b>	
<b>Daily Summary:</b> SI; WO WSU.			
<b>Daily Production Summary:</b>			
<b>AFE Number:</b>		<b>Daily Cost Total:</b>	<b>Cum Cost To Date:</b> 2,980
<b>&lt;Rig?&gt; 4/2/2010 00:00 - 4/3/2010 00:00</b>			
<b>Job Category:</b> Workover	<b>Report End Date:</b> 4/3/2010	<b>Primary Job Type:</b> Tubing Repair	<b>CO2 (%):</b>
<b>Permit Number:</b>		<b>PL System:</b>	
<b>Daily Summary:</b> SI; WO WSU.			
<b>Daily Production Summary:</b>			
<b>AFE Number:</b>		<b>Daily Cost Total:</b>	<b>Cum Cost To Date:</b> 2,980
<b>&lt;Rig?&gt; 4/3/2010 00:00 - 4/4/2010 00:00</b>			
<b>Job Category:</b> Workover	<b>Report End Date:</b> 4/4/2010	<b>Primary Job Type:</b> Tubing Repair	<b>CO2 (%):</b>
<b>Permit Number:</b>		<b>PL System:</b>	
<b>Daily Summary:</b> SI; WO WSU.			
<b>Daily Production Summary:</b>			
<b>AFE Number:</b>		<b>Daily Cost Total:</b>	<b>Cum Cost To Date:</b> 2,980
<b>&lt;Rig?&gt; 4/4/2010 00:00 - 4/5/2010 00:00</b>			
<b>Job Category:</b> Workover	<b>Report End Date:</b> 4/5/2010	<b>Primary Job Type:</b> Tubing Repair	<b>CO2 (%):</b>
<b>Permit Number:</b>		<b>PL System:</b>	
<b>Daily Summary:</b> SI; WO WSU.			
<b>Daily Production Summary:</b>			
<b>AFE Number:</b>		<b>Daily Cost Total:</b>	<b>Cum Cost To Date:</b> 2,980
<b>&lt;Rig?&gt; 4/5/2010 00:00 - 4/6/2010 00:00</b>			
<b>Job Category:</b> Workover	<b>Report End Date:</b> 4/6/2010	<b>Primary Job Type:</b> Tubing Repair	<b>CO2 (%):</b>
<b>Permit Number:</b>		<b>PL System:</b>	
<b>Daily Summary:</b> SI; WO WSU.			
<b>Daily Production Summary:</b>			
<b>AFE Number:</b>		<b>Daily Cost Total:</b>	<b>Cum Cost To Date:</b> 2,980
<b>&lt;Rig?&gt; 4/6/2010 00:00 - 4/7/2010 00:00</b>			
<b>Job Category:</b> Workover	<b>Report End Date:</b> 4/7/2010	<b>Primary Job Type:</b> Tubing Repair	<b>CO2 (%):</b>
<b>Permit Number:</b>		<b>PL System:</b>	
<b>Daily Summary:</b> MIRU WSU. POH w/ rods; tbg parted below slips. SWI & SDFN.			
<b>Daily Production Summary:</b>			
<b>AFE Number:</b>		<b>Daily Cost Total:</b> 3,400	<b>Cum Cost To Date:</b> 6,380
<b>&lt;Rig?&gt; 4/7/2010 00:00 - 4/8/2010 00:00</b>			
<b>Job Category:</b> Workover	<b>Report End Date:</b> 4/8/2010	<b>Primary Job Type:</b> Tubing Repair	<b>CO2 (%):</b>
<b>Permit Number:</b>		<b>PL System:</b>	
<b>Daily Summary:</b> RIH w/ spear & latched onto fish. Rel'd TAC & TOHw/ 20 jts 2-7/8" tbg (wet). Swabbed fluid back to csg. TOH to TOF, unscrewed & POH w/ rods & pump. TOH w/ 238 jts tbg & BHA. SWI & SDFN.			
<b>Daily Production Summary:</b>			
<b>AFE Number:</b>		<b>Daily Cost Total:</b> 4,100	<b>Cum Cost To Date:</b> 10,480
<b>&lt;Rig?&gt; 4/8/2010 00:00 - 4/9/2010 00:00</b>			
<b>Job Category:</b> Workover	<b>Report End Date:</b> 4/9/2010	<b>Primary Job Type:</b> Tubing Repair	<b>CO2 (%):</b>
<b>Permit Number:</b>		<b>PL System:</b>	
<b>Daily Summary:</b> TIH w/ BPMA, perf sub, SN, 301 jts tbg & set TAC @ 9,052'; SN @ 9,055'; EOT @ 9,091'. ND BOP & NU WH. RU swab. IFL @ 4,100'. Made 11 runs. EFL @ 5,000'. SWI & SDFN.			
<b>Daily Production Summary:</b>			
<b>AFE Number:</b>		<b>Daily Cost Total:</b> 4,100	<b>Cum Cost To Date:</b> 14,580

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<b>&lt;Rig?&gt; 4/9/2010 00:00 - 4/10/2010 00:00</b>			
Job Category: Workover	Report End Date: 4/10/2010	Primary Job Type: Tubing Repair	CO2 (%):
Permit Number:		PL System:	
Daily Summary:			
Daily Production Summary:			
AFE Number:		Daily Cost Total: 4,100	Cum Cost To Date: 18,680
<b>&lt;Rig?&gt; 5/6/2011 00:00 - 5/7/2011 00:00</b>			
Job Category: Workover	Report End Date: 5/7/2011	Primary Job Type: Pump Repair	CO2 (%):
Permit Number:		PL System:	
Daily Summary:			
Daily Production Summary:			
AFE Number:		Daily Cost Total: 5,310	Cum Cost To Date: 5,310
<b>&lt;Rig?&gt; 5/7/2011 00:00 - 5/8/2011 00:00</b>			
Job Category: Workover	Report End Date: 5/8/2011	Primary Job Type: Pump Repair	CO2 (%):
Permit Number:		PL System:	
Daily Summary:			
Daily Production Summary:			
AFE Number:		Daily Cost Total: 0	Cum Cost To Date: 5,310
<b>&lt;Rig?&gt; 5/8/2011 00:00 - 5/9/2011 00:00</b>			
Job Category: Workover	Report End Date: 5/9/2011	Primary Job Type: Pump Repair	CO2 (%):
Permit Number:		PL System:	
Daily Summary:			
Daily Production Summary:			
AFE Number:		Daily Cost Total: 0	Cum Cost To Date: 5,310
<b>&lt;Rig?&gt; 5/9/2011 00:00 - 5/10/2011 00:00</b>			
Job Category: Workover	Report End Date: 5/10/2011	Primary Job Type: Pump Repair	CO2 (%):
Permit Number:		PL System:	
Daily Summary:			
Daily Production Summary:			
AFE Number:		Daily Cost Total: 8,350	Cum Cost To Date: 13,660
<b>&lt;Rig?&gt; 5/10/2011 00:00 - 5/11/2011 00:00</b>			
Job Category: Workover	Report End Date: 5/11/2011	Primary Job Type: Pump Repair	CO2 (%):
Permit Number:		PL System:	
Daily Summary:			
Daily Production Summary:			
AFE Number:		Daily Cost Total: 5,300	Cum Cost To Date: 18,960
<b>&lt;Rig?&gt; 11/23/2011 00:00 - 11/24/2011 00:00</b>			
Job Category: Workover	Report End Date: 11/24/2011	Primary Job Type: Pump Repair	CO2 (%):
Permit Number:		PL System:	
Daily Summary: MIRU WSU. Rel'd pump & POH SB rods; LD pump. RIH w/ pump & rods. SWI & SDFN.			
Daily Production Summary:			
AFE Number: EW11223		Daily Cost Total: 7,200	Cum Cost To Date: 7,200
<b>&lt;Rig?&gt; 11/24/2011 00:00 - 11/25/2011 00:00</b>			
Job Category: Workover	Report End Date: 11/25/2011	Primary Job Type: Pump Repair	CO2 (%):
Permit Number:		PL System:	
Daily Summary: SI for holiday.			
Daily Production Summary:			
AFE Number: EW11223		Daily Cost Total:	Cum Cost To Date: 7,200
<b>&lt;Rig?&gt; 11/25/2011 00:00 - 11/26/2011 00:00</b>			
Job Category: Workover	Report End Date: 11/26/2011	Primary Job Type: Pump Repair	CO2 (%):
Permit Number:		PL System:	
Daily Summary: SI for holiday.			
Daily Production Summary:			
AFE Number: EW11223		Daily Cost Total:	Cum Cost To Date: 7,200
<b>&lt;Rig?&gt; 11/26/2011 00:00 - 11/27/2011 00:00</b>			
Job Category: Workover	Report End Date: 11/27/2011	Primary Job Type: Pump Repair	CO2 (%):
Permit Number:		PL System:	
Daily Summary: SI for holiday.			
Daily Production Summary:			
AFE Number: EW11223		Daily Cost Total:	Cum Cost To Date: 7,200

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<b>&lt;Rig?&gt; 11/27/2011 00:00 - 11/28/2011 00:00</b>			
<b>Job Category:</b> Workover	<b>Report End Date:</b> 11/28/2011	<b>Primary Job Type:</b> Pump Repair	<b>CO2 (%):</b>
<b>Permit Number:</b>		<b>PL System:</b>	
<b>Daily Summary:</b> SI for holiday.			
<b>Daily Production Summary:</b>			
<b>AFE Number:</b> EW11223		<b>Daily Cost Total:</b>	<b>Cum Cost To Date:</b> 7,200
<b>&lt;Rig?&gt; 11/28/2011 00:00 - 11/29/2011 00:00</b>			
<b>Job Category:</b> Workover	<b>Report End Date:</b> 11/29/2011	<b>Primary Job Type:</b> Pump Repair	<b>CO2 (%):</b>
<b>Permit Number:</b>		<b>PL System:</b>	
<b>Daily Summary:</b> Sfty mtg, unable to seat pump, flush tbg w/ 40 BBLs, attempt to seat pump without success, POH & HB rods, ND WH, NU BOP, attempt to release TAC without success, MIRU power swivel, release TAC, POH & LD 2 jts, ND BOP, NU WH, SI/SDFD.			
<b>Daily Production Summary:</b>			
<b>AFE Number:</b> EW11223		<b>Daily Cost Total:</b> 7,325	<b>Cum Cost To Date:</b> 14,525
<b>&lt;Rig?&gt; 11/29/2011 00:00 - 11/30/2011 00:00</b>			
<b>Job Category:</b> Workover	<b>Report End Date:</b> 11/30/2011	<b>Primary Job Type:</b> Pump Repair	<b>CO2 (%):</b>
<b>Permit Number:</b>		<b>PL System:</b>	
<b>Daily Summary:</b> Sfty mtg, MIRU HO, hot water tbg w/ 50 BLW, GIH w/ 2.5 x 1.5 x 20' pump, 184 - 3/4" rods, 93 - 7/8" rods, 76 - 1" rods, MIRU KT to L&T, no test, POH & HB 76 - 1" rods, 93 - 7/8" rods, 184 - 3/4" rods, LD pump, ND WH, NU BOP, release TAC, POH & SB 50 stands, SI/SDFD.			
<b>Daily Production Summary:</b>			
<b>AFE Number:</b> EW11223		<b>Daily Cost Total:</b> 6,725	<b>Cum Cost To Date:</b> 21,250
<b>&lt;Rig?&gt; 11/30/2011 00:00 - 12/1/2011 00:00</b>			
<b>Job Category:</b> Workover	<b>Report End Date:</b> 12/1/2011	<b>Primary Job Type:</b> Pump Repair	<b>CO2 (%):</b>
<b>Permit Number:</b>		<b>PL System:</b>	
<b>Daily Summary:</b> Sfty mtg, POH w/ 299 jts, TAC, SN, 4' PS, 1-jt BPMA, MIRU tbg tester, GIH w/ 1-jt BPMA, 4' PS, SN, TAC, 299 jts, RDMO tbg tester (replaced 20 jts, 12 couplings), ND BOP, NU WH, SI/SDFD.			
<b>Daily Production Summary:</b>			
<b>AFE Number:</b> EW11223		<b>Daily Cost Total:</b> 10,625	<b>Cum Cost To Date:</b> 31,875
<b>&lt;Rig?&gt; 12/1/2011 00:00 - 12/2/2011 00:00</b>			
<b>Job Category:</b> Workover	<b>Report End Date:</b> 12/2/2011	<b>Primary Job Type:</b> Pump Repair	<b>CO2 (%):</b>
<b>Permit Number:</b>		<b>PL System:</b>	
<b>Daily Summary:</b> Sfty mtg, GIH w/ 2.5 x 1.5 x 20' pump, 183 - 3/4" rods, 93 - 7/8" rods, 79 - 1" rods, space out w/ 3 - 8' x 1" PS, L&T, PU to 500 psi, good test, RTP (of well previously inactive & shut-in), RDMO WSU.			
<b>Daily Production Summary:</b>			
<b>AFE Number:</b> EW11223		<b>Daily Cost Total:</b> 6,070	<b>Cum Cost To Date:</b> 37,945
<b>Dakota # 4 3/26/2012 07:33 - 3/27/2012 07:33</b>			
<b>Job Category:</b> Abandon	<b>Report End Date:</b> 3/27/2012	<b>Primary Job Type:</b> Abandon Well	<b>CO2 (%):</b>
<b>Permit Number:</b>		<b>PL System:</b>	
<b>Daily Summary:</b> MIRU WSU, laid down horse head, lay down PR, POOH w/ 77 1', 93 7/8, 187 3/4, 2 1/2x1 1/2x24 pump, 6' GA, SDFD			
<b>Daily Production Summary:</b>			
<b>AFE Number:</b> PA11199		<b>Daily Cost Total:</b> 2,850	<b>Cum Cost To Date:</b> 2,850
<b>Dakota # 4 3/27/2012 07:33 - 3/28/2012 07:33</b>			
<b>Job Category:</b> Abandon	<b>Report End Date:</b> 3/28/2012	<b>Primary Job Type:</b> Abandon Well	<b>CO2 (%):</b>
<b>Permit Number:</b>		<b>PL System:</b>	
<b>Daily Summary:</b> NDWH NUBOP, POOH w/ 297jnts 2 7/8 tbg, TAC, IPC jnt, SN, 4' perforation sub, 1 jnt 2 7/8 tbg, and BP. (tubing packed full of iron) SDFD			
<b>Daily Production Summary:</b>			
<b>AFE Number:</b> PA11199		<b>Daily Cost Total:</b> 4,075	<b>Cum Cost To Date:</b> 6,925
<b>Dakota # 4 3/28/2012 07:33 - 3/29/2012 07:33</b>			
<b>Job Category:</b> Abandon	<b>Report End Date:</b> 3/29/2012	<b>Primary Job Type:</b> Abandon Well	<b>CO2 (%):</b>
<b>Permit Number:</b>		<b>PL System:</b>	
<b>Daily Summary:</b> RU tester, RIH w/ 3 1/2 MH, SN, alloy jnt, 287 jnts 2 7/8 tbg, TAC, 10jnts 2 7/8 tbg, RD tbg tester. Replaced 3 jnts of tbg, 20, 51, and 66 jnts above SN. SDFD			
<b>Daily Production Summary:</b>			
<b>AFE Number:</b> PA11199		<b>Daily Cost Total:</b> 5,375	<b>Cum Cost To Date:</b> 12,300
<b>Dakota # 4 3/29/2012 07:33 - 3/30/2012 07:33</b>			
<b>Job Category:</b> Abandon	<b>Report End Date:</b> 3/30/2012	<b>Primary Job Type:</b> Abandon Well	<b>CO2 (%):</b>
<b>Permit Number:</b>		<b>PL System:</b>	
<b>Daily Summary:</b> NDBOP, tried to set TAC, would not set. Laied down one jnt. tried to set again would not set, laied down the third jnt. still wouldnt set. NUBOP, POOH w/ 187 jnts 2 7/8 tbg, TAC, 10 jnts 2 7/8 tbg, alloy jnt, SN, MH. SDFD.			
<b>Daily Production Summary:</b>			
<b>AFE Number:</b> PA11199		<b>Daily Cost Total:</b> 3,275	<b>Cum Cost To Date:</b> 15,575

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<b>Dakota # 4 3/30/2012 07:33 - 3/31/2012 07:33</b>			
<b>Job Category:</b> Abandon	<b>Report End Date:</b> 3/31/2012	<b>Primary Job Type:</b> Abandon Well	<b>CO2 (%):</b>
<b>Permit Number:</b>		<b>PL System:</b>	
<b>Daily Summary:</b> RIH w/ 297 jnts 2 7/8 tbg, 4 drill collars, bumper sub, jars, and casing swedge. Swedge through a tight spot 6030' continued down to 8600', no more issues. POOH w/ 115 jnts 2 7/8 tbg. The tubing line on the rig started coming apart had to SDFD. Replacing tubing line in the morning.			
<b>Daily Production Summary:</b>			
<b>AFE Number:</b> PA11199	<b>Daily Cost Total:</b> 8,350	<b>Cum Cost To Date:</b> 23,925	
<b>Dakota # 4 3/31/2012 07:33 - 4/1/2012 07:33</b>			
<b>Job Category:</b> Abandon	<b>Report End Date:</b> 4/1/2012	<b>Primary Job Type:</b> Abandon Well	<b>CO2 (%):</b>
<b>Permit Number:</b>		<b>PL System:</b>	
<b>Daily Summary:</b> POOH w/ 155 jnts 2 7/8 tbg, layed 4 drill collars, bumper sub, jars, and casing mill, RIH w/ 3 1/2 MH, SN, alloy jnt, 10jnts 2 7/8 tbg, TAC, 287jnts 2 7/8 tbg, NDBOP NUWH, SDFD			
<b>Daily Production Summary:</b>			
<b>AFE Number:</b> PA11199	<b>Daily Cost Total:</b> 2,315	<b>Cum Cost To Date:</b> 26,240	
<b>Dakota # 4 4/1/2012 07:33 - 4/2/2012 07:33</b>			
<b>Job Category:</b> Abandon	<b>Report End Date:</b> 4/2/2012	<b>Primary Job Type:</b> Abandon Well	<b>CO2 (%):</b>
<b>Permit Number:</b>		<b>PL System:</b>	
<b>Daily Summary:</b> SDFW.			
<b>Daily Production Summary:</b>			
<b>AFE Number:</b> PA11199	<b>Daily Cost Total:</b>	<b>Cum Cost To Date:</b> 26,240	
<b>Dakota # 4 4/2/2012 07:33 - 4/3/2012 07:33</b>			
<b>Job Category:</b> Abandon	<b>Report End Date:</b> 4/3/2012	<b>Primary Job Type:</b> Abandon Well	<b>CO2 (%):</b>
<b>Permit Number:</b>		<b>PL System:</b>	
<b>Daily Summary:</b> RIH W/ 12ft GA, 2 1/2X1 1/2X20 pump, 187 3/4, 93 7/8, 77 1', 4'6'8' 1' subs, couldnt get pump to seat, RU L/T to wash out tbg,load truck could not get well to circutate. Lined up a pump truck to circlate well first thing in the morning.SDFD.			
<b>Daily Production Summary:</b>			
<b>AFE Number:</b> PA11199	<b>Daily Cost Total:</b> 3,120	<b>Cum Cost To Date:</b> 29,360	
<b>Dakota # 4 4/3/2012 07:33 - 4/4/2012 07:33</b>			
<b>Job Category:</b> Abandon	<b>Report End Date:</b> 4/4/2012	<b>Primary Job Type:</b> Abandon Well	<b>CO2 (%):</b>
<b>Permit Number:</b>		<b>PL System:</b>	
<b>Daily Summary:</b> RU L/T pumped 6bbls, pressured up to 500psi, POOH w/ 24 1', tried to circulate again, no luck, POOH w/ 77 1', 93 7/8, 187 3/4, 2 1/2x1 1/2x20 pump, 12ft GA, pull rod was stuck, tried to circlate again no luck, RD L/T, NDWH NUBOP, tried to unset TAC, would not shear, SDFD.			
<b>Daily Production Summary:</b>			
<b>AFE Number:</b> PA11199	<b>Daily Cost Total:</b> 3,585	<b>Cum Cost To Date:</b> 32,945	
<b>Dakota # 4 4/4/2012 07:33 - 4/5/2012 07:33</b>			
<b>Job Category:</b> Abandon	<b>Report End Date:</b> 4/5/2012	<b>Primary Job Type:</b> Abandon Well	<b>CO2 (%):</b>
<b>Permit Number:</b>		<b>PL System:</b>	
<b>Daily Summary:</b> RIH w/ 187 3/4, 93 7/8, 77 1', POOH, laying down 77 1', 93 7/8, 187 3/4, , PU power swivel, tried to unset tac, worked it up and down, would not turn, RD power swivel, SDFD			
<b>Daily Production Summary:</b>			
<b>AFE Number:</b> PA11199	<b>Daily Cost Total:</b> 7,905	<b>Cum Cost To Date:</b> 40,850	
<b>Dakota # 4 4/5/2012 00:00 - 4/6/2012 00:00</b>			
<b>Job Category:</b> Abandon	<b>Report End Date:</b> 4/6/2012	<b>Primary Job Type:</b> Abandon Well	<b>CO2 (%):</b>
<b>Permit Number:</b>		<b>PL System:</b>	
<b>Daily Summary:</b> RU wireline, free point tbg stuck @ 8592, chemical cut tbg. @ 8536' 45' above TAC, RD wireline, POOH w/ tbg laying down, layed 287jnts 2 7/8 j55 tbg, SDFD			
<b>Daily Production Summary:</b>			
<b>AFE Number:</b> PA11199	<b>Daily Cost Total:</b> 13,110	<b>Cum Cost To Date:</b> 53,960	
<b>Dakota # 4 4/6/2012 00:00 - 4/7/2012 00:00</b>			
<b>Job Category:</b> Abandon	<b>Report End Date:</b> 4/7/2012	<b>Primary Job Type:</b> Abandon Well	<b>CO2 (%):</b>
<b>Permit Number:</b>		<b>PL System:</b>	
<b>Daily Summary:</b> NDBOP NUWH, RDMO WSU. Temp drop f/ report.			
<b>Daily Production Summary:</b>			
<b>AFE Number:</b> PA11199	<b>Daily Cost Total:</b> 1,425	<b>Cum Cost To Date:</b> 55,385	
<b>Dakota # 4 4/7/2012 00:00 - 4/8/2012 00:00</b>			
<b>Job Category:</b> Abandon	<b>Report End Date:</b> 4/8/2012	<b>Primary Job Type:</b> Abandon Well	<b>CO2 (%):</b>
<b>Permit Number:</b>		<b>PL System:</b>	
<b>Daily Summary:</b> SDFWE			
<b>Daily Production Summary:</b>			
<b>AFE Number:</b> PA11199	<b>Daily Cost Total:</b>	<b>Cum Cost To Date:</b> 55,385	

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123 Robert S. Kerr Ave.  
Oklahoma City, OK 73102

## Partner Well History

### PHILLIPS UNIVERSITY 28 B 08

<b>Dakota # 4 6/4/2012 00:00 - 6/5/2012 00:00</b>		
<b>Job Category:</b> Abandon	<b>Report End Date:</b> 6/5/2012	<b>Primary Job Type:</b> Abandon Well
<b>Permit Number:</b>	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Daily Summary:</b> MIRU, check press 100 psi, bled down well(water)NDWH, NUBOP, move in workstring, RIH w/4 3/4" bit & tbg tag @ 5414' could not work down. POOH, laid down bit. RIH w/muleshoe sub & tbg went through bad spot @ 5414',RIH to 6000' secure well shutdown. SDFN.		
<b>Daily Production Summary:</b>		
<b>AFE Number:</b> PA11199	<b>Daily Cost Total:</b> 5,130	<b>Cum Cost To Date:</b> 60,515
<b>Dakota # 4 6/5/2012 00:00 - 6/6/2012 00:00</b>		
<b>Job Category:</b> Abandon	<b>Report End Date:</b> 6/6/2012	<b>Primary Job Type:</b> Abandon Well
<b>Permit Number:</b>	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Daily Summary:</b> Check press 100 psi bleed down well(water) Finish RIH w/wrkstring to 8900' POOH LD tbg NDBOP NUWH RDPU shutdown. Temp drop f/ report.		
<b>Daily Production Summary:</b>		
<b>AFE Number:</b> PA11199	<b>Daily Cost Total:</b> 2,975	<b>Cum Cost To Date:</b> 63,490
<b>Dakota # 4 11/1/2012 00:00 - 11/2/2012 00:00</b>		
<b>Job Category:</b> Abandon	<b>Report End Date:</b> 11/2/2012	<b>Primary Job Type:</b> Abandon Well
<b>Permit Number:</b>	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Daily Summary:</b> Notified TRRC held safety meeting clean loc MI RUPU,P&A equip dig & line pit check press 600psi bleed down well to pit(water)NDWH NUBOP MI 2 3/8"wrkstring RIH w/muleshoe sub & tbg to 6930' secure well shutdown.		
<b>Daily Production Summary:</b>		
<b>AFE Number:</b> PA11199	<b>Daily Cost Total:</b> 4,690	<b>Cum Cost To Date:</b> 68,180
<b>Dakota # 4 11/2/2012 00:00 - 11/3/2012 00:00</b>		
<b>Job Category:</b> Abandon	<b>Report End Date:</b> 11/3/2012	<b>Primary Job Type:</b> Abandon Well
<b>Permit Number:</b>	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Daily Summary:</b> Notified TRRC held safety meeting check press 0psi finish RIH w/tbg to 8375' notified to move off well, LD 2 3/8" wrkstring NDBOP NUWH RDPU,P&A equip shutdown. Temp drop f/ report.		
<b>Daily Production Summary:</b>		
<b>AFE Number:</b> PA11199	<b>Daily Cost Total:</b> 7,215	<b>Cum Cost To Date:</b> 75,395
<b>Dakota # 4 12/17/2012 00:00 - 12/18/2012 00:00</b>		
<b>Job Category:</b> Abandon	<b>Report End Date:</b> 12/18/2012	<b>Primary Job Type:</b> Abandon Well
<b>Permit Number:</b>	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Daily Summary:</b> Notified TRRC held safety meeting RUPU check press 200psi bleed down well (water)NDWH NUBOP RIH opened w/tbg to 8536' RU cmt unit spot 25sx"C"cmt from 8536'-8285' disp w/31bls POH w/50jts WOC secure well shutdown.		
<b>Daily Production Summary:</b>		
<b>AFE Number:</b> PA11199	<b>Daily Cost Total:</b> 7,710	<b>Cum Cost To Date:</b> 83,105
<b>Dakota # 4 12/18/2012 00:00 - 12/19/2012 00:00</b>		
<b>Job Category:</b> Abandon	<b>Report End Date:</b> 12/19/2012	<b>Primary Job Type:</b> Abandon Well
<b>Permit Number:</b>	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Daily Summary:</b> Notified TRRC held safety meeting check press 0psi RIH w/tbg tag cmt @ 8307' RU cmt unit circ hole w/200bls MLF PUH to 8100' RU cmt unit spot 25sx"H"cmt from 8100'-7900' disp w/30bls PUH to 7500' spot 25sx"H"cmt from 7500'-7300' disp w/28bls PUH to 7035' spot 25sx"H"cmt from 7035'-6835' disp w/26bls PUH to 6000' spot 25sx"H"cmt from 6000'-5800' disp w/22bls PUH to 4600' spot 25sx"C"cmt from 4600'-4350' disp w/16bls POH w/40jts WOC secure well shutdown.		
<b>Daily Production Summary:</b>		
<b>AFE Number:</b> PA11199	<b>Daily Cost Total:</b> 10,119	<b>Cum Cost To Date:</b> 93,224
<b>Dakota # 4 12/19/2012 00:00 - 12/20/2012 00:00</b>		
<b>Job Category:</b> Abandon	<b>Report End Date:</b> 12/20/2012	<b>Primary Job Type:</b> Abandon Well
<b>Permit Number:</b>	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Daily Summary:</b> Notified TRRC held safety meeting check press 0psi RIH w/tbg tag cmt @ 4317' POH w/tbg RU RIH w/WL perf 4holes @ 2900' POH RDWL RIH w/5 1/2" AD-1 Pkr set @ 2600' RU cmt unit establish rate 2bls min @ 800psi sqz 40sx"C"cmt from 2900'-2800' disp w/14bls shut in press 600psi WOC 4hrs release RIH w/Pkr tag cmt @ 2743' PUH w/Pkr set @ 1300' secure well shutdown due to wind.		
<b>Daily Production Summary:</b>		
<b>AFE Number:</b> PA11199	<b>Daily Cost Total:</b> 9,265	<b>Cum Cost To Date:</b> 102,489
<b>Dakota # 4 12/20/2012 00:00 - 12/21/2012 00:00</b>		
<b>Job Category:</b> Abandon	<b>Report End Date:</b> 12/21/2012	<b>Primary Job Type:</b> Abandon Well
<b>Permit Number:</b>	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Daily Summary:</b> Notified TRRC held safety meeting check press 0psi RU RIH w/WL perf 4holes @ 1600' POH RDWL RU cmt unit establish rate 2bls min @ 700psi sqz 40sx"C"cmt from 1600'-1500' disp w/9bls shut in press 500psi WOC 4hrs release RIH w/5 1/2" AD-1 Pkr tag cmt @ 1431' PUH set Pkr @ 850' RU RIH w/WL perf 4holes @ 1150' POH RDWL RU cmt unit establish rate 2bls min @ 600psi sqz 40sx"C"cmt from 1150'-1050'disp w/8bls shut in press 400psi WOC secure well shutdown.		
<b>Daily Production Summary:</b>		
<b>AFE Number:</b> PA11199	<b>Daily Cost Total:</b> 10,095	<b>Cum Cost To Date:</b> 112,584

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## Partner Well History

### PHILLIPS UNIVERSITY 28 B 08

**Dakota # 4** 12/21/2012 00:00 - 12/22/2012 00:00

**Job Category:** Abandon

**Primary Job Type:** Abandon Well

**Permit Number:**

**Report End Date:** 12/22/2012

**PL System:**

**CO2 (%):**

**Daily Summary:** Notified TRRC. 0 psi. RIH w/ pkr & tagged cmt @ 1043'. POH w/ pkr. Shot 4 holes @ 550'. RD WL. ND BOP & NU WH. Circ 175 sx class C cmt dn 5-1/2" & up 9-5/8" csg-sfc. WOC 4 hrs. ND WH. Topped off w/ cmt. RD WSU & equip. Cut off & cleaned location. P & A 12/21/2012. FINAL REPORT.

**Daily Production Summary:**

**AFE Number:** PA11199

**Daily Cost Total:** 13,465

**Cum Cost To Date:** 126,049

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