

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Job No. 258035		API NO. (if available) 42-003-33440		1. RRC District 08					
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING									
2. FIELD NAME (as per RRC Records) MARTIN CLEARFORK (Consolidated)		3. Lease Name UNIV.-11-SEC-12-		5. Well Number 5A					
6. OPERATOR Occidental Petroleum LTD OXY USA INC		6a. Original Form W-1 Filed in Name of: ARCO OIL & GAS		10. County ANDREWS					
7. ADDRESS P.O. Box 4294 Houston, TX 77210		6b. Any Subsequent W-1's Filed in Name of:		11. Date Drilling Permit Issued 2-10-83					
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located		660 Feet From west Line and 467 Feet From south Line of the Univ 11- SEC 12 Lease		12. Permit Number 185697 / 271120					
9a. SECTION, BLOCK, AND SURVEY 12, 11, ULS				13. Date Drilling Commenced 2-17-83					
16. Type Well (Oil, Gas, Dry) OIL	Total Depth 7100	17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s			14. Date Drilling Completed 11-5-83				
18. If Gas, Amt. of Cond. on Hand at time of Plugging					15. Date Well Plugged 5/21/2021				
CEMENTING TO PLUG AND ABANDON DATA:		PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Commencing Date		5/19/21	5/19/21	5/20/21	5/20/21	5/20/21	5/21/21	5/21/21	5/21/21
20. Size of Hole or Pipe in which Plug Placed (inches)		5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		5505	5505	5505	4201	2770	1650	1050	300
*22. Sacks of Cement Used (inch plg)		50	100	100	20	20	130	40	105
*23. Slurry Volume Pumped *cu. ft.)		66	132	132	26.4	26.4	171.6	52.8	138.6
*24. Calculated Top of Plug (ft.)		5012	4518	4518	4100	2650	1300	950	SURFACE
25. Measured Top of Plug (if tagged) (ft.)		5505	5505	4487	4004	2554	1210	-	SURFACE
*26. Slurry Wt. # /Gal.		14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8
*27. Type Cement		C	C	C	C	C	C	C	C
28. CASING AND TUBING RECORD AFTER PLUGGING				29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO					
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE(in.)	29a. If Answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)				
9 5/8	36	1600	1600	12 1/4	2 3/8" TBG, TAC, SEAT NIPPLE, MUD ANCHOR				
5 1/2	15.5	7100	7100	8 3/4					
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS									
FROM	5592	TO	5873	FROM		TO			
FROM	6328	TO	6458	FROM		TO			
FROM	6668	TO	7054	FROM		TO			
FROM		TO		FROM		TO			
FROM		TO		FROM		TO			

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designated items to be completed by Cementing Company. Items not so designated shall be completed by Operator.


Signature of Cementer or Authorized Representative

Viva Energy Services
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed inn Sec. 91.163, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction,, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Thalia Himes *Thalia Himes* **Regulatory** **6-3-21** **713 215-7912**
REPRESENTATIVE OF COMPANY TITLE DATE Phone A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud Applied? Recirculator		33. Mud Weight 10 LBS/GAL	
34. Total Depth 7100		Other Fresh Water Source by T.D.W.R. TOP		35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Depth of Deepest Fresh Water 1350'		land surface		36. If NO, Explain	
		250'			
		1000'			
		1350'			
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well Viva Energy Services, PO Box 4437, Odessa TX, 79760-4437				Date RRC District Office notified of plugging 5/17/2021	
38. Name and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases					
University of Texas Attn: PUF Coordinator					
PO BOX 13528					
Austin, TX 78711-3528					
39. Was Notice Given Before Plugging to Each of the Above? YES					
FILL IN BELOW FOR DRY HOLES ONLY					
40. For dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service,					
<input type="checkbox"/> Log Attached		<input type="checkbox"/> Log released to _____		Date _____	
Type Logs:					
<input type="checkbox"/> Driller's		<input type="checkbox"/> Electric		<input type="checkbox"/> Radioactivity	
				<input type="checkbox"/> Acoustical/Sonic	
41. Date FORM P-8 (Special Clearance) Filed?					
42. Amount of Oil produced prior to Plugging _____ bbls *					
* File FORM P-1 (Oil Production Report) for month this oil was produced					
R R C USE ONLY					
Nearest Field _____					

REMARKS

5-17-21 MIRU

5-18-21 TAC was stuck, got permission from TRRC to cut tbg @ 5505'.

5-19-21 Try to set CIBP @ 5492', tag @ 1650', TRRC let us spot 50 sx f/ 5505', tagged @ 5505', spot 100 sx f/ 5505' and tag @ 5505'.

5-20-21 Spot 100 sx f/ 5505' and tag @ 4487', circ well clean w/ salt gel, spot 20 sx f/ 4200'-4100', tag @ 4004', spot 20 sx f/ 2750'-2650', tag @ 2554'.

5-21-21 Perf @ 1650', sqz 130 sx to TOC @ 1300', tag @ 1210', perf @ 1050', sqz 40 sx to TOC @ 950', perf @ 300', sqz and circ 105 sx f/ 300'-surface, RDMO.