

## X-REFERENCE

DIST. 08

FILE THIS SHEET: (OLD)

GOLDSMITH, N (SILURIAN)

ID# 27724

### DESCRIPTION OF MATERIAL

☐ CONSOLIDATION

☒ FIELD NAME CHANGE

☐ SUBDIVISION

☐ DUAL PACKET

☐ UNITIZATION

OPERATOR: PECOS OPERATING CO., LLC

LEASE: UNIVERSITY

EFFECTIVE DATE: 11/18/07

COUNTY: ANDREWS

WELL: 1

SEE FILE: (NEW)

GOLDSMITH (CLEARFORK)

ID# 38040

MICHAEL L. WILLIAMS, CHAIRMAN  
VICTOR G. CARRILLO, COMMISSIONER  
ELIZABETH A. JONES, COMMISSIONER



TOMMIE SEITZ  
DIRECTOR, OIL AND GAS DIVISION  
JOHN JAMES TINTERA P.G.  
ASSISTANT DIRECTOR, TECHNICAL PERMITTING

# RAILROAD COMMISSION OF TEXAS

## OIL AND GAS DIVISION

RECEIVED

August 23, 2007

AUG 27 2007

PECOS OPERATING COMPANY, LLC  
ATTN STEVEN GRAY  
400 W ILLINOIS AVE SUITE 1210  
MIDLAND, TX 79701

RE: APPLICATION FOR EXCEPTION TO SWR 10  
FIELDS: GOLDSMITH CLEARFORK, & GOLDSMITH, N. (SILURIAN)  
LEASE: UNIVERSITY WELL # 1  
API NO.: 42-003-33334  
ANDREWS COUNTY, DISTRICT 8, TEXAS

Dear Operator:

The Commission has approved your application to down hole commingle production (oil ) within the above referenced well bore and GOLDSMITH CLEARFORK, & GOLDSMITH, N. (SILURIAN) fields of Andrews County, Texas. For allowable and reporting purposes, the well will be assigned to the **GOLDSMITH CLEARFORK** field. It will be necessary to have or obtain Commission authority to complete this well in each of the subject zones (Form W-1 approval). The effective date of this SWR 10 Exception is August 23, 2007.

Acreage assigned to the referenced well for allocation of allowable shall not be assigned to any other well or well projected to or completed in the fields, such duplicate assignment of acreage is not acceptable, provided however, that this limitation shall not prevent the reformation of development or proration units so long as no duplicate assignment of acreage occurs, and further, that such reformation does not violate other conservation regulations.

The maximum daily allowable for the combined production will be limited to the top allowable for the GOLDSMITH CLEARFORK field and will become effective upon receipt of Form W-2 showing combined completion data and results of a 24-hour production test taken after the physical work of down hole commingling has been completed. Please indicate in "remarks" the reason for filing this report, giving date of Commission approval of this Rule 10 exception.

Should secondary recovery operations be initiated in either of these reservoirs, it may be necessary to segregate these zones. If surface-commingling authority has been granted, it may be necessary to amend or cancel this authority.

Sincerely,

Steve Gault  
Engineer, Permitting / Production Services

Cc Proration Oil District 8  
District 8  
Oil Production Audit Dept.  
File (3)

RECEIVED  
RRC OF TEXAS  
DEC 12 2007  
O&G  
MIDLAND