

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

DEC 17 2007

Form W-2
Rev. 4/1/83
483-048

Type or print only

WLC 38105

Oil Well Potential Test, Completion or Recompletion Report, and Log				API No. 42-003-33334		7. RRC District No. 8	
						8. RRC Lease No. 38040	
1. FIELD NAME (as per RRC Records or Wildcat) Goldsmith (Clearfork)				2. LEASE NAME University		9. Well No. 1	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) Pecos Operating Company, LLC				RRC Operator No. 649245		10. County of well site Andrews	
4. ADDRESS 400 W. Illinois Ste 1210 Midland, TX 79701						11. Purpose of filing Initial Potential <input type="checkbox"/>	
5. If Operator has changed within last 60 days, name former operator N/A						Retest <input checked="" type="checkbox"/>	
6a. Location (Section, Block, and Survey) Sec 34 Blk 11 UL Survey				6b. Distance and direction to nearest town in this county. 17 MI SW of Andrews		Rule 10 <input type="checkbox"/>	
12. If workover or reclass, give former field (with reservoir) & gas ID or oil lease no. FIELD & RESERVOIR Goldsmith, N (Silurian)				GAS ID or OIL LEASE # 27724		Oil - O Gas - G WELL NO. 0 1	
13. Type of electric or other log run N/A				14. Completion or recompletion date 11-18-07		Reclass <input type="checkbox"/>	
						Well record only (explain in Remarks) <input type="checkbox"/>	

SECTION I: POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

15. Date of test 11-27-07		16. No. of hours tested 24		17. Production method (Flowing, Gas Lift, Jetting, Pumping— Size & Type of pump) Pumping		18. Choke size -----	
19. Production during Test Period		Oil - BBLS 40	Gas - MCF 45	Water - BBLS 10	Gas - Oil Ratio 1125	Flowing Tubing Pressure ----- PSI	
20. Calculated 24- Hour Rate		Oil - BBLS 40	Gas - MCF 45	Water - BBLS 10	Oil Gravity - API - 60°	Casing Pressure ----- PSI	
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>				22. Oil produced prior to test (New & Reworked wells) 300 bbl		23. Injection Gas—Oil Ratio	
REMARKS:							

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 18 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTER'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

William R. Huck

Manager

Typed or printed name of operator's representative

Title of Person

432-620-8480

Date: 12 / 12 / 07

Signature

Telephone: Area Code Number

mo. day year

SECTION II				DATA ON WELL COMPLETION AND LOG (Not Required on Retest)			
24. Type of Completion: New Well <input type="checkbox"/> Deepening <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/> <div style="text-align: center;">Rule 10 DHC</div>				25. Permit to Drill, Plug Back or Deepen DATE 11-14-07 PERMIT NO. 648981 Rule 37 CASE NO. Exception Water Injection PERMIT NO. Permit Salt Water Disposal PERMIT NO. Permit Other PERMIT NO. <div style="text-align: right;">SWR 10 Exception Date 8-23-07</div>			
26. Notice of Intention to Drill this well was filed In Name of <div style="text-align: center;">Pecos Operating Company, LLC</div>							
27. Number of producing wells on this lease in this field (reservoir) including this well <div style="text-align: center;">1</div>		28. Total number of acres in this lease <div style="text-align: center;">160</div>					
29. Date Plug Back, Deepening, WorkOver or Drilling Operations: <div style="text-align: center;">10-20-07</div>		Commenced <div style="text-align: center;">11-18-07</div>		Completed <div style="text-align: center;">N/A</div>			
31. Location of well, relative to nearest lease boundaries of lease on which this well is located <div style="text-align: center;">1000' Feet From South Line and 990 Feet from East Line of the University Lease</div>							
32. Elevation (IDF, RKB, RT, GR, ETC.) <div style="text-align: center;">3263'GL 3281'KB</div>				33. Was directional survey made other than inclination (Form W-12)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
34. Top of Pay <div style="text-align: center;">5631'</div>	35. Total Depth <div style="text-align: center;">8150'</div>	36. P. B. Depth <div style="text-align: center;">8089'</div>	37. Surface Casing Determined by: Field <input type="checkbox"/> Rules <input checked="" type="checkbox"/> Recommendation of T.D.W.R. Railroad Commission (Special) <input type="checkbox"/> Dt. of Letter 6-27-96				
38. Is well multiple completion? <div style="text-align: center;">NO</div>		39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. <div style="text-align: center;">FIELD & RESERVOIR</div>			40. Intervals Drilled by: Rotary Tools All Cable Tools		
41. Name of Drilling Contractor				42. Is Cementing Affidavit Attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
43. CASING RECORD (Report All Strings Set in Well)							
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
13 3/8	54.5	295		275 sx CL C	17 1/2	CIRC	363
8 5/8	24 & 32	4250		1250 sx CL C	11	CIRC	3256
4 1/2	10.5&11.6	8150		1000 sx CL H	7 7/8	3900'	1550

44. LINER RECORD				
Size	TOP	Bottom	Sacks Cement	Screen

45. TUBING RECORD			46. Producing Interval (this completion) Indicate depth of perforation or open hole	
Size	Depth Set	Packer Set	From	To
2 3/8	8062	N/A	5631	5671 Clearfork
			7860	8050 Silurian

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval	Amount and Kind of Material Used
5631-71 (Clearfork)	No new treatment
7860-7923 (Silurian)	3000 gal 15% HCL
7994-8050 (Silurian)	1000 gal 15% HCL

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)			
Formations	Depth	Formations	Depth
Yates	2720	Wolfcamp	7298
San Andres	4202	Silurian	7857
Clearfork	5828		

REMARKS Well is Downhole Commingled per SWR-10. Exception granted 8-23-07 (Copy Attached)