

RECEIVED JAN 17 2013

Form W-3A

Rev 1/1/83
(02/00)
WWW-1

Type or print only

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
Notice of Intention to Plug and Abandon

Operators must comply with RRC plugging procedures as outlined on the reverse side.

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report)
Americo Energy Resources LLC
 7575 SAN FELIPE, STE 200
 HOUSTON, TX 77063

3. RRC District No. **08** / 4. County of Well Site **ANDREWS**

5. RRC OF TEXAS API No. **42-003-33303** 6. Drilling Permit No. **169853**

7. Rule 37 Case No. **O&G Midland** 8. Oil Lease No. or Gas Well ID No. **21159** 9. Well No. **E3N**

2. RRC Operator Number **019752**

10. Field Name (Exactly as shown on RRC records) **TRIPLE-N (GREYHAWK) CONS.** 11. Lease Name **TRIPLE-N (GREYHAWK) CONS.**

12. Location
 • Section No. **17** Block No. **9** Survey **ULS** No. **17** Abstract No. **A-4253**
 • Distance (in miles) and direction from a nearby town in this county (name the town). **11 miles SW of Andrews, TX**

13. Type of well
 1. oil 3. disposal 5. other (specify)
 2. gas 4. injection Enter appropriate no. in box Single Multiple

14. Type of completion 15. Total depth
4529 4333' PD

16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of **250** feet and in deeper strata from **1350** to **1650** feet: and from _____ to _____ feet

17. • If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone **N/A**
 • If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone **N/A**

18. Casing record (list all casing in well)

Size	Depth	Cement (sacks)	Drilled hole size	Top of cement (feet)	Top of cement determined by:		Cement Bond Log	Anticipated casing recovery (feet)
					Temper. Survey	Calculated		
8-5/8 set @	1698 w/	800	12 1/4	SURFACE	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	0
5-1/2 set @	4529 4525 w/	950 1000	7 7/8	SURFACE	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	0
set @	w/				<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
set @	w/				<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	

19. Has notice of intent to plug been filed previously for this well?
 Yes No

20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)
Class "C" HSR Cement ONLY

No. of sacks	Depth In feet (top & bottom)
25	2900 - 2800
35	2600 - 2500
25	1748 - 1600 WOC + TAG
45	1400 - 1200
10	500 - 200 WOC + TAG
20	30 - SURFACE

21. Record of perforated intervals or open hole

Perforations	Open	Plugged	Plugging method
4394-4302	<input type="checkbox"/>	<input type="checkbox"/>	4333 CIBPE 4319 w/ 25 PCMT 4/16/1989 2 1/2 Sks late 3 wks reqd in 5 1/2 OK
Open Hole	<input type="checkbox"/>	<input type="checkbox"/>	

22. Name and address of cementing company or contractor
GRIFFIN PLUGGING SVCS
 RRC-DIST. 08-8A
 MIDLAND, TX
 OPS MGR
 W-3A APPROVAL EXPIRES JUL 09 2013

23. Anticipated plugging date for this well is: **ASAP**
 Mo. Day Yr.

Typed or printed name of operator's representative **Glen Bertram** Title of person **OPS MGR**
 Telephone: Area Code Number **713-984-9700** Date: **12.27.12** Signature **Glen Bertram**

RRC District Office Action



Expiration date

Mo. Day Yr.

District Director

MITC 1/9/13

Date

Gue