

RECEIVED JAN 17 2013

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RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
Notice of Intention to Plug and Abandon

Operators must comply with RRC plugging procedures as outlined on the reverse side.

Form W-3A

Rev 1/1/83

(02/00)

WWW-1

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) AMERICO ENERGY RESOURCES LLC 7575 SAN FELIPE, STE 200 HOUSTON, TX 77063					3. RRC District No. 08		4. County of Well Site ANDREWS	
2. RRC Operator Number 019752					7. Rule 37 Case No. O&G Midland		8. Oil Lease No. or Gas Well ID No. 21159	
10. Field Name (Exactly as shown on RRC records) TRIPLE-N (GREYHAWK) CONS.					11. Lease Name TRIPLE-N (GREYHAWK) CONS.			
12. Location • Section No. 17 Block No. 9 Survey ULS No. 17 Abstract No. A-4253 • Distance (in miles) and direction from a nearby town in this county (name the town). 11 miles SW of Andrews, TX					6. Drilling Permit No. 169853			
13. Type of well 1. oil 3. disposal 5. other (specify) _____ 2. gas 4. injection Enter appropriate no. in box <input checked="" type="checkbox"/> 1 14. Type of completion Single <input checked="" type="checkbox"/> Multiple <input type="checkbox"/>					15. Total depth 4529 4333' PD			
16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of 250 feet and in deeper strata from 1350 to 1650 feet: and from _____ to _____ feet								
17. • If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone N/A • If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone N/A								
18. Casing record (list all casing in well)								
					Top of cement determined by:			Anticipated casing recovery (feet)
					Temper. Survey		Cement Bond Log	
Size	Depth	Cement (sacks)	Drilled hole size	Top of cement (feet)				
8-5/8 set @	1698 w/	800	12 1/4	SURFACE	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	0
5-1/2 set @	4529 w/	950	7 7/8	SURFACE	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	0
_____ set @	_____ w/	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	_____
_____ set @	_____ w/	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	_____
19. Has notice of intent to plug been filed previously for this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.) Class "C" HSR Cement ONLY No. of sacks Depth in feet (top & bottom) 1. 25 2900 - 2800 2. 35 2600 - 2500 3. 25 1748 - 1600 WOC + TAG 4. 45 1400 - 1200 WOC + TAG 5. 10 500 - 200 WOC + TAG 6. 20 30 - SURFACE 7. 20 3000 - 2900 8. _____			
21. Record of perforated intervals or open hole Perforations Open Plugged Plugging method 4344-4302 <input type="checkbox"/> <input type="checkbox"/> 4333 CIBPC 4319 w/ 25 PCMT 4/16/1989 2 1/2 Sks late 3 wks req'd in 5 1/2 OK W-3A APPROVAL EXPIRES					22. Name and address of cementing company or contractor GRIFFIN PLUGGING LUGS JUL 09 2013 RRC-DIST. 08-8A MIDLAND, TX OPS MGR			
23. Anticipated plugging date for this well is: ASAP Mo. Day Yr.					24. Signature Glen Bertram Title of person OPS MGR			
25. Telephone: Area Code Number 713-984-9700					26. Date: 12.27.12			

RRC District Office Action

Expiration date

Mo. Day Yr.

District Director

Date

MTL 1/9/13

Gue