

## Form W-3A

Rev 1/1/83

(02/00)

WWW-1

Type or print only

RAILROAD COMMISSION OF TEXAS  
Oil and Gas Division  
Notice of Intention to Plug and Abandon

Operators must comply with RRC plugging procedures as outlined on the reverse side.

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RRC OF TEXAS

APR 07 2020

O&G  
Midland

| 1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report)<br><br>RING ENERGY, INC<br>PO BOX 11350<br>MIDLAND, TX 79702  |                          | 3. RRC District No.<br><br>08  | 4. County of Well Site<br><br>Andrews |                      |  |                          |                          |                                    |
|--|--------------------------|--|---------------------------------------|----------------------|--|--------------------------|--------------------------|------------------------------------|
| 2. RRC Operator Number 712382  |                          | 5. API No.<br><br>42-003-33213   | 6. Drilling Permit No.<br><br>160328  |                      |  |                          |                          |                                    |
| 7. Rule 37 Case No.  |                          | 8. Oil Lease No. or Gas Well ID No.<br><br>29524   | 9. Well No.<br><br>1912               |                      |  |                          |                          |                                    |
| 10. Field Name (Exactly as shown on RRC records) <u>Shafter Lake (San Andres)</u><br><b>UNIVERSITY BLOCK 14 CONS</b>   |                          | 11. Lease Name <u>University Block 14 Cons.</u><br><b>SHAFTER LAKE (San Andres)</b>                    |                                       |                      |  |                          |                          |                                    |
| 12. Location<br>• Section No. 19 Block No. 14 Survey ULS No. Abstract No. A- U459<br>• Distance (in miles) and direction from a nearby town in this county (name the town). 9 miles NW of Andrews  |                          |  |                                       |                      |  |                          |                          |                                    |
| 13. Type of well<br>1. oil 3. disposal 5. other (specify) _____<br>2. gas 4. injection Enter appropriate no. in box <input checked="" type="checkbox"/> 1  |                          | 14. Type of completion<br>Single <input checked="" type="checkbox"/> Multiple <input type="checkbox"/> |                                       |                      |  |                          |                          |                                    |
| 15. Total depth<br>TD: 4950'/PB:4928'  |                          |  |                                       |                      |  |                          |                          |                                    |
| 16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of <u>1700' 300'</u> feet and in deeper strata from <u>1200'</u> to <u>1700'</u> feet: and from _____ to _____ feet   |                          |  |                                       |                      |  |                          |                          |                                    |
| 17. • If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone _____<br>• If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone _____ |                          |  |                                       |                      |  |                          |                          |                                    |
| 18. Casing record (list all casing in well)  |                          |  |                                       |                      |  |                          |                          |                                    |
| Size   | Depth                    | Cement (sacks)   | Drilled hole size                     | Top of cement (feet) | Top of cement determined by:   |                          |                          | Anticipated casing recovery (feet) |
|  |                          |  |                                       |                      | Temper. Survey   | Calculated               | Cement Bond Log          |                                    |
| 8 5/8" set @   | 1743' w/                 | 800  | 12 1/4"                               | Surface              | <input type="checkbox"/>   | <input type="checkbox"/> | <input type="checkbox"/> | 0                                  |
| 5 1/2" set @   | 4950' w/                 | 1000   | 7 7/8"                                | Surface              | <input type="checkbox"/>   | <input type="checkbox"/> | <input type="checkbox"/> | 0                                  |
| _____ set @  | _____ w/                 | _____  | _____                                 | _____                | <input type="checkbox"/>   | <input type="checkbox"/> | <input type="checkbox"/> | _____                              |
| _____ set @  | _____ w/                 | _____  | _____                                 | _____                | <input type="checkbox"/>   | <input type="checkbox"/> | <input type="checkbox"/> | _____                              |
| _____ set @  | _____ w/                 | _____  | _____                                 | _____                | <input type="checkbox"/>   | <input type="checkbox"/> | <input type="checkbox"/> | _____                              |
| 19. Has notice of intent to plug been filed previously for this well?<br><input type="checkbox"/> Yes / / <input checked="" type="checkbox"/> No Mo. Day Yr.   |                          |  |                                       |                      | 20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)<br><b>Class "C" HSR Cement ONLY</b> |                          |                          |                                    |
| 21. Record of perforated intervals or open hole  |                          |  |                                       |                      | No. of sacks Depth In feet (top & bottom)  |                          |                          |                                    |
| Perforations   | Open                     | Plugged  | Plugging method                       |                      |  |                          |                          |                                    |
| 4572' to 4814'   | <input type="checkbox"/> | <input type="checkbox"/>   | SA APPROVAL EXPIRES                   |                      |  |                          |                          |                                    |
|  | <input type="checkbox"/> | <input type="checkbox"/>   | AUG 11 2021                           |                      |  |                          |                          |                                    |
|  | <input type="checkbox"/> | <input type="checkbox"/>   | RRC-DIST. 08-8A                       |                      |  |                          |                          |                                    |
|  | <input type="checkbox"/> | <input type="checkbox"/>   | MIDLAND, TX                           |                      |  |                          |                          |                                    |
| Open Hole  | <input type="checkbox"/> | <input type="checkbox"/>   |                                       |                      |  |                          |                          |                                    |
| 22. Name and address of cementing company or contractor<br><br>TBD   |                          |  |                                       |                      | 23. Anticipated plugging date for this well is: asap / /<br>Mo. Day Yr.  |                          |                          |                                    |
| Jeanette Serna<br>Typed or printed name of operator's representative<br>432-682-7464   |                          |  |                                       |                      | Regulatory Tech.<br>Title of person  |                          |                          |                                    |
| Telephone: Area Code Number _____ Date: 04 / 03 / 2020   |                          |  |                                       |                      | Signature <i>Jeanette Serna</i>  |                          |                          |                                    |

RRC District Office Action

Expiration date

NOV 4, 2020

RRC-DIST. 08-8A  
MIDLAND, TX

District Director

Date

4-24-2020