

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING				API No. (if available) <b>42-003-33211</b>		1. RRC District <b>08</b>					
2. FIELD NAME (as per RRC records) <b>SHAFTER LAKE (SAN ANDREAS)</b>				3. Lease Name <b>University Block 14 Cons</b>		4. RRC Lease or ID Number <b>29524</b>					
6. OPERATOR <b>Ring Energy, Inc</b>				6a. Original Form W-1 filed in name of: <b>Monsanto Oil Company</b>		5. Well Number <b>1902</b>					
7. ADDRESS <b>P.O. Box 11350 Midland, Texas 79702</b>				6b. Any subsequent W-1's filed in name of:		10. County <b>ANDREWS</b>					
8. Location of well, relative to nearest lease boundaries of lease on which this well is located				1600 feet from <b>N</b> line and 1980 feet from <b>E</b> line of the <b>University Block 14 Cons.</b>		11. Date Drilling Permit Issued <b>5-10-1982</b>					
9a. SECTION, BLOCK and SURVEY				9b. Distance and direction from nearest town in this county <b>9 miles NW of Andrews, Texas</b>		12. Permit Number <b>160325</b>					
16. Type Well (oil, gas, or dry) <b>INT</b>	Total Depth <b>4950</b>	If multiple completion list all field names and oil lease or gas id no.'s		Gas ID or Oil Lease #	Oil - O Gas - G	Well #	13. Date Drilling Commenced <b>5-02-1982</b>				
18. If gas, amt. of cond. on hand at time of plugging							14. Date Drilling Completed <b>5-08-1982</b>				
							15. Date Well Plugged <b>7/20/22</b>				
CEMENTING TO PLUG AND ABANDON DATA:				PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date				<b>7/19/22</b>	<b>7/19/22</b>	<b>7/20/22</b>	<b>7/20/22</b>	<b>7/20/22</b>	<b>7/20/22</b>		
20. Size of Hole or Pipe in which Plug Placed (inches)				<b>5 1/2</b>	<b>5 1/2</b>	<b>5 1/2</b>	<b>5 1/2</b>	<b>5 1/2</b>	<b>5 1/2</b>		
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				<b>CIBP</b>	<b>4100</b>	<b>3200</b>	<b>1810</b>	<b>1250</b>	<b>350</b>		
*22. Sacks of Cement Used (each plug)				<b>3</b>	<b>20</b>	<b>20</b>	<b>30</b>	<b>20</b>	<b>40</b>		
*23. Slurry Volume Pumped (cu. ft.)				<b>3.54</b>	<b>23.6</b>	<b>23.6</b>	<b>35.4</b>	<b>23.6</b>	<b>47.2</b>		
*24. Calculated Top of Plug (ft.)				<b>4512</b>	<b>4000</b>	<b>2800</b>	<b>1515</b>	<b>1150</b>	<b>3</b>		
25. Measured Top of Plug (if tagged) (ft.)				<b>4492</b>	<b>3956</b>		<b>1542</b>		<b>0</b>		
*26. Slurry Wt. # / Gal.				<b>14.8</b>	<b>14.8</b>	<b>14.8</b>	<b>14.8</b>	<b>14.8</b>	<b>14.8</b>		
*27. Type Cement				<b>C</b>	<b>C</b>	<b>C</b>	<b>C</b>	<b>C</b>	<b>C</b>		
28. CASING AND TUBING RECORD AFTER PLUGGING				29. Was any non-drillable material (other than casing) left in this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
SIZE	WT. # / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)						
<b>8 5/8</b>	<b>24.0 #</b>	<b>1760</b>	<b>1760</b>	<b>12 1/4</b>							
<b>5 1/2</b>	<b>15.5 #</b>	<b>4914</b>	<b>4914</b>	<b>7 7/8</b>							
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS											
FROM		TO		FROM		TO					
FROM <b>4612</b>		TO <b>4730</b>		FROM		TO					
FROM		TO		FROM		TO					
FROM		TO		FROM		TO					
FROM		TO		FROM		TO					

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

KJB  
Signature of Cementer or Authorized Representative

ACE PLUGGING SERVICES LLC  
Name of Cementing Company

## CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Jonathan Sierra  
REPRESENTATIVE OF COMPANY

Regulatory Tech.  
TITLE

8/15/2022  
DATE

PHONE 432-682-7464  
A/C NUMBER

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud applied? <u>Pump Truck</u>	33. Mud Weight <u>9.54</u> LBS/GAL								
34. Total Depth <u>4950</u> Depth of Deepest Fresh Water <u>300'</u>	Other Fresh Water Zones by GAU <table style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">TOP</th> <th style="width:50%;">BOTTOM</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	TOP	BOTTOM							35. Have all abandoned wells on this lease been plugged according to R R C Rules? <input type="checkbox"/> Yes <input type="checkbox"/> No 36. If No, Explain	
TOP	BOTTOM										
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well <u>ACE Plugging Services LLC P.O. Box 2440 Albany, Texas 76430</u>		Date RRC District Office notified of plugging <u>7/18/22</u>									
38. Name(s) and address(es) of surface owners of well site <u>University Lands, P.O. Box 553, Midland, TX 79702</u>											
39. Was notice given before plugging to the above? <u>Yes</u>											
FILL IN BELOW FOR DRY HOLES ONLY											
40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well. <input type="checkbox"/> L-1 Attached <input type="checkbox"/> Log Header(s) Attached NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application											
41. Date FORM P-8 (Special Clearance) filed:											
42. Amount of oil produced prior to plugging <u> </u> bbls * File FORM PR (Oil Production Report) for month this oil was produced											
<u>R R C USE ONLY</u> Nearest field											

REMARKS

RRC Job # 309379
All Plugs Approved by RRC