

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISIONFORM W-3  
Rev. 12/92  
EAG0897

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING.

API NO. (if available) 42-003-32990

1. RRC District 08

4. RRC Lease or Id. Number 21930

2. FIELD NAME (as per RRC Records)  
Fuhrman-Mascho

3. Lease Name  
BLOCK 10, FUHRMAN-MASCHO UNIT

5. Well Number  
608

6. OPERATOR  
RANGE PRODUCTION COMPANY

6a. Original Form W-1 Filed in Name of:

10. County  
ANDREWS

7. ADDRESS  
777 Main St., Suite 800, Ft. Worth, TX 76102

6b. Any Subsequent W-1's Filed in Name of:

11. Date Drilling Permit Issued  
10-8-81

8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located  
4814 Feet From N Line and 5300 Feet From W Line of the BIK-10 FMU Lease

12. Permit Number  
136842

9a. SECTION, BLOCK, AND SURVEY  
3 10 University Lands

9b. Distance and Direction From Nearest Town in this County  
10 Miles S.W. of Andrus, TX

13. Date Drilling Commenced  
11-17-81

14. Date Drilling Completed  
11-24-81

15. Date Well Plugged  
3-27-06

16. Type Well (Oil, Gas, Dry)  
(Oil)

Total Depth  
4650

17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s  
OIL LEASE # OIL-GAS # OIL-GAS # OIL-GAS # OIL-GAS # OIL-GAS # OIL-GAS # OIL-GAS # OIL-GAS #

18. If Gas, Amt. of Cond. on Hand at time of Plugging

CEMENTING TO PLUG AND ABANDON DATA:		PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date		3-24	3-24	3-24	3-24	3-27	3-27		
20. Size of Hole or Pipe in which Plug Placed (inches)		5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2		
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		4450	4450	2800	1600	1256	379		
*22. Sacks of Cement Used (each plug)		CIBP	15	20	20	20	40		
*23. Slurry Volume Pumped (cu. ft.)			33	26.4	26.4	26.4	52.8		
*24. Calculated Top of Plug (ft.)			4203	2602	1402	1059	Surf.		
25. Measured Top of Plug (if tagged) (ft.)					1398		Surf.		
*26. Slurry Wt. #/Gal.			14.8	14.8	14.8	14.8	14.8		
*27. Type Cement			C	C	C	C	C		

28. CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (IN.)
8 5/8		329	329	11"
5 1/2		4612	4612	7 7/8"

29. Was any Non-Drillable Material (Other than Casing) Left in This Well ☐ Yes ☒ No

29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM	TO
FROM 4545	TO 4569
FROM	TO
FROM	TO
FROM	TO
FROM	TO

FROM 1 JUL 29 2006 TO 29 JUL 2006

FROM AUSTIN, TEXAS TO AUSTIN, TEXAS

FROM TO

FROM TO

FROM TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Signature of Cementer or Authorized Representative

BASIC ENERGY SERVICES

Name of Cementing Company

## CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY

TITLE

DATE

Phone 817/ 817-1908

A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was Mud Applied? MUD PUMP		33. Mud Weight 10# LBS/GAL	
34. Total Depth 4650  Depth of Deepest Fresh Water 250	Other Fresh Water Zones by T.D.W.R. TOP 1200 BOTTOM 1550	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  36. If NO, Explain			
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well BASIC ENERGY SERVICES P.O. BOX 69526 ODESSA, TX 79769				Date RRC District Office notified of plugging 3-24-06	
38. Name(s) and Adresse(s) of Surface Owners of Well Site     					
39. Was Notice Given Before Plugging to the Above?					
FILL IN BELOW FOR DRY HOLES ONLY 40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.  <div style="display: flex; justify-content: space-between;"> <span><input type="checkbox"/> Log Attached</span> <span><input type="checkbox"/> Log released to _____ Date _____</span> </div> <div style="display: flex; justify-content: space-between;"> <span>Type Logs: <input type="checkbox"/> Driller's</span> <span><input type="checkbox"/> Electric</span> <span><input type="checkbox"/> Radioactivity</span> <span><input type="checkbox"/> Acoustical/Sonic</span> </div>					
41. Date FORM P-8 (Special Clearance) Filed?					
42. Amount of Oil produced prior to Plugging _____ bbls* * Field FORM P-1 (Oil Production Report) for month this oil was produced					
RRC USE ONLY  Nearest Field _____					

REMARKS 3-24-06 Wireline set CIBP @4,450'. Cap CIBP @4,450' w/25 sx. cmt. 4,450'-4,203'. Spot 20 sx. cmt. @ 2,800'-2,602'. Spot 20 sx. cmt. @ 1,600'-1,402'. W.O.C. & tag @1,398'.  
 3-27-06 Spot 20 sx. cmt. @1,256'-1,059'. Spot 40 sx. cmt. @379' to surface.

PBC 4604