

JUL 29 2008

Plugging Record

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISIONFORM W-3  
Rev. 12/92  
FOD1296API NO.  
(If available) **42-003-32933**

1. RRC District

**08**

4. RRC Lease or ID Number

**29524**

5. Well Number

**2508**

10. County

**Andrews**

11. Date Drilling Permit Issued

**8.31.1981**

12. Permit Number

**131724**

13. Date Drilling Commenced

**12.23.81**

14. Date Drilling Completed

**1.4.82**

15. Date Well Plugged

**7/03/08**

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING									
2. FIELD NAME (as per RRC Records) <b>Shafter Lake (San Andres)</b>					3. Lease Name <b>University Block 14 Cons.</b>				
6. OPERATOR <b>Pacesetter Energy, Inc.</b>					6a. Original Form W-1 Filed in Name of: <b>Monsanto Company</b>				
7. ADDRESS <b>2001 Timber Creek Rd., Flower Mound, TX 75028</b>					6b. Any Subsequent W-1's Filed in Name of:				
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is located.					6c. Feet From <b>South</b> Line and <b>660</b> Feet From <b>West</b> Line of the <b>University 14 25</b> Lease				
9a. SECTION, BLOCK, AND SURVEY <b>Sec. 25, Blk. 14, ULS</b>					9b. Distance and Direction From Nearest Town in this County <b>10 miles NW from Andrews</b>				
16. Type Well (Oil, Gas, Dry) <b>oil</b>		Total Depth <b>4950</b>		17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s					
18. If Gas, Amt. of Cond. on Hand at time of Plugging				GAS ID or OIL LEASE #		Oil - O Gas - G		WELL #	
CEMENTING TO PLUG AND ABANDON DATA:									
*19. Cementing Date		PLUG #1		PLUG #2		PLUG #3		PLUG #4	
7/02/08		7/02/08		7/02/08		7/03/08		7/03/08	
20. Size of Hole or Pipe in which Plug Placed (inches)		5 1/2		5 1/2		5 1/2		5 1/2	
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		4590		3000		1800		1400	
*22. Sacks of Cement Used (each plug)		15		20		20		20	
*23. Slurry Volume Pumped (cu. ft.)		19.8		26.4		26.4		26.4	
*24. Calculated Top of Plug (ft.)		4392		2798		1198		98	
25. Measured Top of Plug (if tagged) (ft.)						1588		surface	
*26. Slurry Wt. #/Gal.		14.8		14.8		14.8		14.8	
*27. Type Cement		C		C		C		C	
28. CASING AND TUBING RECORD AFTER PLUGGING									
SIZE	WT./FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)					
8 5/8		1750	1750	12 1/4					
5 1/2		4950	4950	7 7/8					
29. Was any Non-Drillable Material (Other than Casing) Left in This Well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No									
29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)									

## 30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM	4615	TO	4725	FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Signature of Cementer or Authorized Representative

BCM & Associates, Inc.  
Name of Cementing Company

## CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY

TITLE

DATE

A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission	<input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was Mud Applied? <p style="text-align: center;"><b>pump</b></p>	33. Mud Weight <p style="text-align: center;"><b>9.5</b></p>										
24. Total Depth <p style="text-align: center;"><b>4950</b></p>	Other Fresh Water Zones by T.D.W.R. <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%; text-align: center;">TOP</td> <td style="width: 50%; text-align: center;">BOTTOM</td> </tr> <tr> <td style="text-align: center;"><b>1350</b></td> <td></td> </tr> <tr> <td style="text-align: center;"><b>1700</b></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>		TOP	BOTTOM	<b>1350</b>		<b>1700</b>						35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No
TOP	BOTTOM												
<b>1350</b>													
<b>1700</b>													
Depth of Deepest Fresh Water <p style="text-align: center;"><b>250</b></p>	36. If NO, Explain												
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well. <b>BCM &amp; Associates, Inc., PO Box 13077, Odessa, TX 79768</b>			Date RRC District Office notified of plugging <p style="text-align: center;"><b>7/02/08</b></p>										
38. Name(s) and Address(es) of Surface Owner of Well Site <p style="font-size: 1.2em; margin-top: 20px;">University Lands          704 W Denson Ave          Midland TX 79705</p>													
39. Was Notice Given Before Plugging to Each of the Above?													
<b>FILL IN BELOW FOR DRY HOLES ONLY</b>													
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <div style="display: flex; justify-content: space-between; align-items: flex-start;"> <div style="width: 45%;"> <input type="checkbox"/> Log Attached           <input type="checkbox"/> Log released to         </div> <div style="width: 50%;"> <div style="text-align: right;">Date</div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div>Type Logs:</div> <div> <input type="checkbox"/> Driller's           <input type="checkbox"/> Electric           <input type="checkbox"/> Radioactivity           <input type="checkbox"/> Acoustical/Sonic         </div> </div> </div> </div>													
41. Date FORM P-8 (Special Clearance) Filed?													
42. Amount of Oil produced prior to Plugging <span style="float: right;">bbbls*</span> * File FORM P-1 (Oil Production Report) for month this oil was produced													
<b>R R C USE ONLY</b> Nearest Field _____													
REMARKS <b>Job # 7472</b> <b>7/02/08 Set CIBP on wireline @ 4590.</b>													