

THIS APPLICATION MUST BE FILED IN DUPLICATE IN THE APPROPRIATE DISTRICT OFFICE.

42.003.32754

FORM W-1

1/1/81

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION☐ Directional Well
☐ Sidetrack
☒ Amended Permit (Explain in Remarks)

RRC Permit Number, if previously assigned.

114805

7. RRC District
88. County
Andrews

9. Well Number

1

10. Number of Contiguous Acres in Lease or Unitized Tract

160

11. Distance from Proposed Location to Nearest Lease or Unit Line (ft.)

660

12. Total Depth

10,500'

API Well No. 42
Instruction (7a & b) on back side.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER

Check one: ☒ DRILL ☐ DEEPEN (Below Casing) ☐ DEEPEN (Within Casing) ☐ PLUG BACK ☐ RE-ENTER

1. Operator

Andover Oil Company

4a. Lease Name (32 Spaces Maximum)

University 1 "A" 38

4b. RRC Lease or ID No. (if assigned)

2. Address (Including City and Zip Code)

4500 One Williams Center
Tulsa, Ok 74172

5. Location (Sec., Blk., Survey)

Sec. 38, BLK 1, ULS

6. This well is to be located 12 miles SSE

Direction from Andrews

Nearest Post Office or Town.

3. Is Form P-5 (Organization Report) in Exact Operator Name Filled?

YES ☒ NO ☐ (Instruction (2) on back side.)

EACH PROPOSED COMPLETION

REFER TO INSTRUCTIONS ON BACK SIDE. READ CAREFULLY AND FURNISH COMPLETE DATA.

13.	14.	15.	16.	17.	18.	19.	20.	21.	22.	23.
FIELD NAME (Exactly as shown on R.R.C. Proration Schedule including Reservoir if applicable.) If Wildcat, so state below. One zone per line. List all zones for which a permit is sought.	Completion Depth	All Prior Rule 37 Exec. Case Numbers for this wellbore. If none, State None.	Applicable Field Rules Spacing Pattern, if no Rules, State 467-1200. (ft.)	Applicable Field Rules Density Pattern, if no Rules, State 40. (acres)	Number of Acres in Drilling Unit for this Well AND DESIGNATE ON PLAT.	Is this acreage presently assigned to another well in same res. on same lease? Yes or No. If yes explain in remarks.	Distance and Direction from proposed location to nearest drilling completed or applied for well in same res. on same lease (ft.)	Is this a 1. Regular or 2. Rule 37 Exc. Location? Check the appropriate box.	Oil, Gas, or other Type Well (Specify)	Number of completed, permitted or applied for, locations on this lease in same reservoir for which this permit is sought? OIL GAS
Midland Farms (Wolfcamp)	18331'	none	510/2150	160	160	No	NA	Regular 1 <input checked="" type="checkbox"/> Rule 37 2 <input type="checkbox"/>	OIL	0 0
								Regular 1 <input type="checkbox"/> Rule 37 2 <input type="checkbox"/>		
								Regular 1 <input type="checkbox"/> Rule 37 2 <input type="checkbox"/>		
								Regular 1 <input type="checkbox"/> Rule 37 2 <input type="checkbox"/>		

24. PERPENDICULAR LOCATION FROM TWO DESIGNATED:

A. Lease Lines 1980 FWL & 660 FNI 160 Ac Tract

B. Survey Lines 1980 FWL & 660 FNI Sec. 38, Blk 1, ULS

27. Is this a pooled unit? YES ☐ (Attach P-12, certified plat, & list of pooled zones) NO ☒28. Substandard Acreage YES ☐ (Attach W-1A) NO ☒

25. (a) Is this wellbore subject to SWR 36?

Yes ☒ No ☐

(b) If subject to SWR 36, has Form H-9 been filed? If no, attach explanation.

Yes ☒ No ☐

26. Do you anticipate future use of this wellbore to complete in any penetrated zone not listed in Column 13, for which a Rule 37 or Rule 38 exception is presently required? If Yes, attach a list of such zones and see Instruction #8.

Yes ☐No ☒

NOTICE

NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Texas Water Development Board, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

APPROVED
ANSWERED

FILE

REMARKS: Change of field name.

REC'D

DEC 2 - 1981

REFER TO

PLEASE ANSWER

AND RETURN

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.

Signature

Production Superintendent

Title

7-28-81

Date

Telephone: Area Code 918 585-1101

READ INSTRUCTIONS ON BACK SIDE AND FURNISH COMPLETE DATA.