

MAY 19 2004

Plugging Record

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

WTO

FORM W-3
Rev. 12/92
EAG0897

API NO. (if available) 003-32178

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

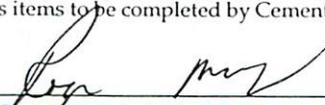
2. FIELD NAME (as per RRC Records) Bakke(Penn)		3. Lease Name University "5"	5. Well Number 4
6. OPERATOR Pure Resources, LP		6a. Original Form W-1 Filed in Name of:	10. County Andrews
7. ADDRESS 500 West Illinois, Midland, TX 79701		6b. Any Subsequent W-1's Filed in Name of:	11. Date Drilling Permit Issued
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located		Feet From _____ Line and _____ Feet From _____ Line of the _____ Lease	12. Permit Number
9a. SECTION, BLOCK, AND SURVEY 5 1 ULS		9b. Distance and Direction From Nearest Town in this County 5 Miles S. of Andrews, TX	13. Date Drilling Commenced
16. Type Well (Oil, Gas, Dry) Oil	Total Depth 9200'	17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s GAS ID or OIL LEASE # Oil-O Gas-G WELL #	
18. If Gas, Amt. of Cond. on Hand at time of Plugging		14. Date Drilling Completed	
		15. Date Well Plugged 04/21/04	

CEMENTING TO PLUG AND ABANDON DATA:	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	04/12	04/13	04/14	04/15	04/15	04/19	04/20	04/20
20. Size of Hole or Pipe in which Plug Placed (inches)	4-1/2	4-1/2	4-1/2	4-1/2	4-1/2	8-5/8	8-5/8	8-5/8
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	5790	5790	5790	6050	4850	2800	1650	1350
*22. Sacks of Cement Used (each plug)	210	210	75	25	25	95	85	85
*23. Slurry Volume Pumped (cu. ft.)	277.2	277.2	99	33	33	125.4	112.2	112.2
*24. Calculated Top of Plug (ft.)	6000	6000	6050	5699	4457	2540	1550	1250
25. Measured Top of Plug (if tagged) (ft.)			6160		4478	2639	1538	
*26. Slurry Wt. #/Gal.	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8
*27. Type Cement	C	C	C	C	C	C	C	C

28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
SIZE	WT.#/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (IN.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)			
12-3/4	35	275	275					
8-5/8	24-32	4802	4802					
4-1/2	1660	9200	5692					

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS			
FROM 8555	TO 9117	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.


Signature of Cementer or Authorized Representative

Basic Energy Services, Inc.
Name of Cementing Company

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.


REPRESENTATIVE OF COMPANY

Regulatory Agent
TITLE

05/17/2004
DATE

Phone 432 498-8652
A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

2506 5/20/04

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was Mud Applied? Circulated.	33. Mud Weight 9.5# LBS/GAL
34. Total Depth 9200' Depth of Deepest Fresh Water 1600'	Other Fresh Water Zones by T.D.W.R. TOP _____ BOTTOM _____ _____ _____	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 36. If NO, Explain
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well Basic Energy Services, Inc. P.O. Box 69526, Odessa, TX 79769		Date RRC District Office notified of plugging 04/08/04
38. Name(s) and Adresse(s) of Surface Owners of Well Site University Lands P.O. Box 553 Midland, Texas 79702		
39. Was Notice Given Before Plugging to the Above?		
FILL IN BELOW FOR DRY HOLES ONLY		
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <input type="checkbox"/> Log Attached <input checked="" type="checkbox"/> Log released to <u>Railroad Commission</u> Date _____ Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic		
41. Date FORM P-8 (Special Clearance) Filed?		
42. Amount of Oil produced prior to Plugging _____ bbls* * Field FORM P-1 (Oil Production Report) for month this oil was produced		
RRC USE ONLY		
Nearest Field _____		

REMARKS 4-12-04 #1 Pkr. @ 5790', sqz. 210 sx cmt. displaced 6000', WOC pres. test, no test. 4-13-04 #2 Pkr. @ 5790', sqz. 210 sx cmt. displaced to 6000', pres. test, no test. 4-14-04 #3 Pkr. @ 5790', sqz. 75 sx cmt. w/ 2% CaCl, displaced 6050' WOC & pres. test to 700 PSI. Tag plug @ 6160', perf. @ 6000', pkr. @ 5647', pres. test 1000 PSI. 4-15-04 #4 Tbg. @ 6050', spot 25 sx cmt. TOC @ 5699' perf. 4800', pres. test 1350'. 4-15-04 #5 Tbg. @ 4850', spot 25 sx cmt. TOC @ 4457', WOC & tag A.M. @ 4478'. 4-16-04 Cut 4.5" csg. @ 3508', POOH LD csg. Plug #6 Perf. @ 2800' had communication around pkr. up to 1916'. Spot 95 sx cmt. @ 2890' WOC & tag