

Plugging Record

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISIONFORM W-3  
Rev. 12/92 (99)

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING				1. RRC District 08																																																																																			
2. FIELD NAME (as per RRC records) Bakke (Penn)				3. Lease Name University 5 SWD																																																																																			
4. OPERATOR Chevron USA Inc				5. Well Number 1																																																																																			
6. ADDRESS 15 Smith Rd Midland, Tx 79705				7. Country Andrews																																																																																			
8. Location of well, relative to nearest lease boundaries of lease on which this well is located				9. Distance and direction from nearest town in this country 5 Miles Southwest of Andrews																																																																																			
10. SECTION, BLOCK and SURVEY 51 ULS				11. Date Drilling Permits Issued																																																																																			
12. Type Well (oil, gas, or dry) Oil				13. Date Drilling Completed 3/14/07																																																																																			
14. Total Depth 9218				15. Date Well Plugged 3/14/07																																																																																			
16. If gas, vent. off road, on hand at time of plugging				17. Cementing to Plug and Abandon Data:																																																																																			
				<table border="1"> <thead> <tr> <th>PLUG #1</th> <th>PLUG #2</th> <th>PLUG #3</th> <th>PLUG #4</th> <th>PLUG #5</th> <th>PLUG #6</th> <th>PLUG #7</th> <th>PLUG #8</th> </tr> </thead> <tbody> <tr> <td>3/9</td> <td>3/12</td> <td>3/12</td> <td>3/13</td> <td>3/14</td> <td>3/14</td> <td></td> <td></td> </tr> <tr> <td>4 1/2</td> <td>4 1/2</td> <td>4 1/2</td> <td>4 1/2</td> <td>4 1/2</td> <td>4 1/2</td> <td></td> <td></td> </tr> <tr> <td>5100</td> <td>5100</td> <td>3000</td> <td>1700</td> <td>1408</td> <td>520</td> <td></td> <td></td> </tr> <tr> <td>250</td> <td>230</td> <td>200</td> <td>200</td> <td>20</td> <td>320</td> <td></td> <td></td> </tr> <tr> <td>330</td> <td>303.6</td> <td>264</td> <td>264</td> <td>26.4</td> <td>422.4</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td>2800</td> <td></td> <td>1103</td> <td></td> <td></td> <td></td> </tr> <tr> <td>5153</td> <td>4696</td> <td></td> <td>1490</td> <td></td> <td>surf</td> <td></td> <td></td> </tr> <tr> <td>14.8</td> <td>14.8</td> <td>14.8</td> <td>14.8</td> <td>14.8</td> <td>14.8</td> <td></td> <td></td> </tr> <tr> <td>"C"</td> <td>"C"</td> <td>"C"</td> <td>"C"</td> <td>"C"</td> <td>"C"</td> <td></td> <td></td> </tr> </tbody> </table>				PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8	3/9	3/12	3/12	3/13	3/14	3/14			4 1/2	4 1/2	4 1/2	4 1/2	4 1/2	4 1/2			5100	5100	3000	1700	1408	520			250	230	200	200	20	320			330	303.6	264	264	26.4	422.4					2800		1103				5153	4696		1490		surf			14.8	14.8	14.8	14.8	14.8	14.8			"C"	"C"	"C"	"C"	"C"	"C"		
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18. CASING AND TUBING RECORD AFTER PLUGGING				19. Was any non-drillable material (other than casing) left in this well? <input type="checkbox"/> Yes <input type="checkbox"/> No																																																																																			
<table border="1"> <thead> <tr> <th>SIZE</th> <th>WT. / FT.</th> <th>PUT IN WELL (ft.)</th> <th>LEFT IN WELL (ft.)</th> <th>HOLE SIZE (in.)</th> </tr> </thead> <tbody> <tr> <td>13 5/8</td> <td></td> <td>420</td> <td>420</td> <td>17 1/2</td> </tr> <tr> <td>9 5/8</td> <td></td> <td>4986</td> <td>4986</td> <td>13 3/8</td> </tr> <tr> <td>4 1/2</td> <td></td> <td>9218</td> <td>9218</td> <td>12 1/4</td> </tr> </tbody> </table>				SIZE	WT. / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	13 5/8		420	420	17 1/2	9 5/8		4986	4986	13 3/8	4 1/2		9218	9218	12 1/4	20. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)																																																															
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21. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS																																																																																							
FROM 8837 TO 9084				FROM TO																																																																																			
FROM 8564 TO 8634				FROM TO																																																																																			
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I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.  
 \* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

M. L. Ruck  
 Signature of Cementer or Authorized Representative

Sunset Well Service Inc  
 Name of Cementing Company

## CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Michael W. Stiles  
 REPRESENTATIVE OF COMPANY

Consultant  
 TITLE

3/14/07  
 DATE

PHONE 432 634-8668  
 A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

U. T. LAND

JUN 10 2008

OIL &amp; GAS

SCANNED  
7-24-08

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud applied? <div style="text-align: center; font-weight: bold;">Mix &amp; Pump</div>		33. Mud Weight <div style="text-align: center; font-weight: bold;">10.5</div> <div style="text-align: right; font-weight: bold;">LBS/GAL</div>	
34. Total Depth <div style="text-align: center; font-weight: bold;">9218</div>		Other Fresh Water Zones by T.D.W.R. <div style="display: flex; justify-content: space-between;"> <div style="text-align: center;">TOP</div> <div style="text-align: center;">BOTTOM</div> </div>		35. Have all abandoned wells on this lease been plugged according to R.R.C. Rules? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Depth of Deepset <div style="text-align: center; font-weight: bold;">1600</div>		Fresh Water <div style="text-align: center; font-weight: bold;">1250</div>		36. If No, Explain    	
37. Name and address of contracting or service company who mixed and pumped cement plugs in this well <div style="text-align: center; font-weight: bold;">Sunset Well Service Inc, P.O. Box 7139, Midland, TX, 79708</div>				Date RRC District Office notified of plugging <div style="text-align: center; font-weight: bold;">3/7/07</div>	
38. Name(s) and address(es) of surface owners of well site      					
39. Was notice given before plugging to the above?  					
<b>FILL IN BELOW FOR DRY HOLES ONLY</b>					
40. For dry holes, this form must be accompanied by either a driller's, electric, radioactivity, or acoustical/sonic log or such log must be released to a commercial log service.					
<div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Log Attached         </div> <div> <input type="checkbox"/> Log released to _____ Date _____         </div> </div>					
Type Log:					
<div style="display: flex; justify-content: space-between;"> <div><input type="checkbox"/> Driller's</div> <div><input type="checkbox"/> Electric</div> <div><input type="checkbox"/> Radioactivity</div> <div><input type="checkbox"/> Acoustical / Sonic</div> </div>					
41. Date FORM P-3 (Special Clearance) filed: _____					
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced					
<b>R.R.C. USE ONLY</b> Nearest field _____					

## REMARKS

Perf at 1350 unable pump into presure 2500' no bleed off pump 200sx at 1700 cmt came up over 1350' ,  
 pump 20 sx @ 1408 to 1103