

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

UNIVERSITY LANDS

APPROVED
ANSWERED FILE

REC'D JUN 21 1976

Form W-2
Rev. 5/30/75OIL WELL POTENTIAL TEST
COMPLETION OR RECOMPLETION REPORTREFER TO
PLEASE ANSWER
AND LOG
READ AND RETURN

1. FIELD NAME (as per RRC Records or Wildcat) Fasken (Wolfcamp)	2. LEASE NAME State University "BC"	7. RRC District 8
3. OPERATOR Teal Petroleum Company		8. RRC Lease Number 6
4. ADDRESS P. O. Drawer 2358, Midland, Texas 79701		9. Well Number 6
5. If Operator has changed within last 60 Days -- Give former Operator --		10. County Andrews
6a. LOCATION (Section, Block, and Survey) Sec. 24, Blk. 1, ULS	6b. Distance and Direction to nearest town in this county. 13 miles south of Andrews, Texas	11. Purpose of Test Initial Potential <input checked="" type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/>
12. If Workover -- Give former Field (with Reservoir) Andrews, South (Wolfcamp)	13. Type of Electric or other Log run SW - Neutron, Forxo - Guard	14. Completion Date 6-14-76

Section I

POTENTIAL TEST DATA
& GR - Neutron Correlation

15. Date of Test 6-15-76	16. No. of Hours Tested 24	17. Production Method (Flowing, Gas Lift, Jetting, Pumping - Size & Type of Pump) 2" X 1 1/4" Pump	18. Choke Size --
19. Production During Test Period Oil - BBLs 84 Gas - MCF 170 Water - BBLs 20 Gas - Oil Ratio 2024	20. Calculated 24 Hour Rate Oil - BBLs 84 Gas - MCF 170 Water - BBLs 20 Oil Gravity - API - 60° 39.7	21. Was Swab or Artificial Flowing Device Used During this Test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	22. Oil Produced Prior to Test (New & Reworked Wells) 98 bbls.
23. Injection Gas-Oil Ratio --			

NOTE: TEST SHOULD BE FOR 24 HOURS UNLESS OTHERWISE SPECIFIED IN FIELD RULES

INSTRUCTIONS: All potential test Forms, with all information requested thereon filled in, shall be filed in the District Office of the Railroad Commission not later than ten (10) days after the test is completed and, should the operator fail to file potential test in an acceptable Form within the ten (10) days as specified, then the effective date of the allowable resulting from such test shall not extend back more than ten (10) days prior to receipt and acceptance of the potential test Form in the District Office. This Ten-Day provision shall govern regardless of whether the potential test is taken during the month in which it is received in the District Office or any prior month. Fill in only the front of this Form when reporting only a potential test; if well is newly completed or recompleted, fill in reverse side also.

EACH WITNESS MUST PERSONALLY SIGN.

We, the undersigned, witnessed this test, by observation of meter readings, or the top and bottom gauges of each tank, whichever is applicable, into which production was run during duration of this test.

Signature: REPRESENTATIVE OF COMPANY MAKING TEST

List of Offset Operators Notified and Date Notified:

Representative Not Present

Signature: REPRESENTATIVE OF RAILROAD COMMISSION

List of Offset Operators Notified and Date Notified:

An inclination survey has been run in accordance with Statewide Rule 11 and the results are available upon request. Maximum horizontal displacement was _____ feet at a measured depth of _____ feet.

Signature of Authorized Representative

All casing was cemented in accordance with Statewide Rule 13 or a written exception thereto. Cementing tickets and/or other data are available upon request.

Not Applicable

Signature of Cementer or Authorized Representative

Name of Company Conducting Survey

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Dancy Payne
REPRESENTATIVE OF COMPANYAgent
TITLE6-17-76
DATE

Lse H 38953 = N/2

SECTION II

DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

24. Type of Completion:
New Well ☐ Deepening ☐ Plug Back ☒ Other ☐

25. Date Permit Issued
6-3-76

26. Notice of Intention to Drill this Well was filed in Name of
Teal Petroleum Company

27. If Special Permit, Give Permit Number
--

28. Number of Producing Wells on this Lease in This Field (Reservoir) including this Well
1

29. Total Number of Acres in this Lease
325.35

30. Date Plug Back, Deepening, Work Over or Drilling Operations:
Commenced 6-11-76 Completed 6-14-76

31. Distance to Nearest Well, Same Lease & Reservoir
Not Applicable

32. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located
1980 Feet From north Line And 1980 Feet From east Line of The State University "BC" Lease

33. Elevation (DF, RKB, RT, GR, ETC)
3116 GR

34. Was Directional Survey Made
Yes ☐ No ☒

35. Top of Pay
8419'

36. Total Depth
11,275'

37. P.B. Depth
8541'

38. Surface Casing Determined By:
Recommendation of Texas Water Development Board ☒ Field Rules ☐ Railroad Commission (Special) ☐

39. Is Well Multiple Completion?
Yes ☐ No ☒

40. If Multiple Completion List All Reservoir Names (Completions in this Well)
--

41. Intervals Drilled By:
Rotary Tools 0-11,275' Cable Tools

42. Name of Drilling Contractor
TRG Drilling Corp.

43. Is Cementing Affidavit Attached?
Yes ☐ No ☒

44. CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/ FT.	DEPTH SET	MULTI STAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (Sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
13 3/8"	48#	296	--	315sx Cl"C"	17 1/2"	Circ	416
9 5/8"	36, 40 &	5766	1662	2125sx Hall L.	12 1/4"	Circ	2925-1st
	43.5#			350sx Cl"C"		2nd state	1214-2nd
5 1/2"	17 & 20#	9767		550sx Cl"C"	7 7/8"	7356	748

50-50 Promix "A"

45. LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen

46. TUBING RECORD

Size	Depth Set	Packer Set	From	To
2 3/8"	8512'	--	8419	8440

47. Producing Interval (this completion) indicate Depth of Perforations or Open Hole

48. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval	Amount and Kind of Material Used
8419 - 8440	500 gals of 15% NE acid

49. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth
Upper Wolfcamp	8296	Woodford Shale	10,940
Fasken Wolfcamp	8418	Devonian	11,008
Lower Wolfcamp	8614		
Strawn	9782		
Bend	10,012		
Mississippian	10,520		

REMARKS