

42-003-20867

UNIVERSITY LANDS
APPROVED
ANSWERED
REC'D JUL 15 1976
PLEASE ANSWER
READ RETURN

OIL WELL POTENTIAL TEST COMPLETION OR RECOMPLETION REPORT AND LOG		7. RRC District 8
1. FIELD NAME (as per RRC Records or Wildcat) Fasken (Wolfcamp)	2. LEASE NAME State University	8. RRC Lease Number 24105
3. OPERATOR Teal Petroleum Company		9. Well Number 6
4. ADDRESS P. O. Drawer 2358, Midland, Texas 79701		10. County Andrews
5. If Operator has changed within last 60 Days -- Give former Operator ---		11. Purpose of Test Initial Potential <input type="checkbox"/> Retest <input checked="" type="checkbox"/> Reclass <input type="checkbox"/>
6a. LOCATION (Section, Block, and Survey) Sec. 24, Blk. 1, ULS	6b. Distance and Direction to nearest town in this county. 13 miles south of Andrews, Texas	14. Completion Date 6-14-76
12. If Workover -- Give former Field (with Reservoir) ---	13. Type of Electric or other Log run SW-Neutron, Forxo-Guard & GR-Neutron Correlation	

Section I

POTENTIAL TEST DATA

15. Date of Test 7-13-76	16. No. of Hours Tested 24	17. Production Method (Flowing, Gas Lift, Jetting, Pumping - Size & Type of Pump) 2" X 1 1/4" Pump	18. Choke Size ---
19. Production During Test Period Oil - BBLs 93 Gas - MCF 188 Water - BBLs 3 Gas - Oil Ratio 2024	Flowing Tubing Pressure ---	PSI	
20. Calculated 24 Hour Rate Oil - BBLs 93 Gas - MCF 188 Water - BBLs 3 Oil Gravity - API - 60° 39.7	Casing Pressure ---	PSI	
21. Was Swab or Artificial Flowing Device Used During this Test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	22. Oil Produced Prior to Test (New & Reworked Wells) ---	23. Injection Gas-Oil Ratio ---	

NOTE: TEST SHOULD BE FOR 24 HOURS UNLESS OTHERWISE SPECIFIED IN FIELD RULES

INSTRUCTIONS: All potential test Forms, with all information requested thereon filled in, shall be filed in the District Office of the Railroad Commission not later than ten (10) days after the test is completed and, should the operator fail to file potential test in an acceptable Form within the ten (10) days as specified, then the effective date of the allowable resulting from such test shall not extend back more than ten (10) days prior to receipt and acceptance of the potential test Form in the District Office. This Ten-Day provision shall govern regardless of whether the potential test is taken during the month in which it is received in the District Office or any prior month. Fill in only the front of this Form when reporting only a potential test; if well is newly completed or recompleted, fill in reverse side also.

EACH WITNESS MUST PERSONALLY SIGN.

We, the undersigned, witnessed this test, by observation of meter readings, or the top and bottom gauges of each tank, whichever is applicable, into which production was run during duration of this test.

Signature: REPRESENTATIVE OF COMPANY MAKING TEST
List of Offset Operators Notified and Date Notified:

Representative Not Present
Signature: REPRESENTATIVE OF RAILROAD COMMISSION
List of Offset Operators Notified and Date Notified:

An inclination survey has been run in accordance with Statewide Rule 11 and the results are available upon request. Maximum horizontal displacement was _____ feet at a measured depth of _____ feet.

Signature of Authorized Representative

Name of Company Conducting Survey

All casing was cemented in accordance with Statewide Rule 13 or a written exception thereto. Cementing tickets and/or other data are available upon request.

Not Applicable

Halliburton Services

Signature of Cementer or Authorized Representative

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Nancy Payne
REPRESENTATIVE OF COMPANY

Agent
TITLE

7-14-76
DATE

SECTION II DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

24. Type of Completion: New Well Deepening Plug Back Other Rule 10
 25. Date Permit Issued: 7-1-76

26. Notice of Intention to Drill this Well was filed in Name of: Teal Petroleum Company
 27. If Special Permit, Give Permit Number: ---

28. Number of Producing Wells on this Lease in This Field (Reservoir) including this Well: 2
 29. Total Number of Acres in this Lease: 325.35

30. Date Plug Back, Deepening, Work Over or Drilling Operations: Commenced 2-21-76 Completed 3-27-76
 31. Distance to Nearest Well, Same Lease & Reservoir: 1470'

32. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located: 1980 Feet From north Line And 1980 Feet From east Line of The State University "BC" Lease

33. Elevation (DF, RKB, RT, GR, ETC): 3116' GR
 34. Was Directional Survey Made: Yes No

35. Top of Pay Wolf - 8664'
 36. Total Depth: 11,275'
 37. P.B. Depth: 8886'
 38. Surface Casing Determined By: Recommendation of Texas Water Development Board Field Rules Railroad Commission (Special)

39. Is Well Multiple Completion? Yes No
 40. If Multiple Completion List All Reservoir Names (Completions in this Well): Fasken (Wolfcamp) Andrews, S. (Wolf)
 41. Intervals Drilled By: Rotary Tools Cable Tools: 0 - 11,275'

42. Name of Drilling Contractor: TRG Drilling Corporation
 43. Is Cementing Affidavit Attached? Yes No

44. CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/ FT.	DEPTH SET	MULTI STAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (Sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
13 3/8"	48#	296'	--	315sx Cl"C"	17 1/2"	Circ	416
9 5/8"	36, 40 & 43.5#	5766'	1662'	2125sxHalLt. 350sx Cl"C"	12 1/4"	Circ	1st-2925
5 1/2"	17 & 20#	9767'		550sx Cl"C"	7 7/8"	2nd state 7356'	2nd-1214
50-50Pozmix"A"							

45. LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen

46. TUBING RECORD

Size	Depth Set	Packer Set	From	To
2 3/8"	8849'	--	8419	8440
			8664	8668
			8688	8694
			8740	8745
			8770	8775

47. Producing Interval (this completion) indicate Depth of Perforations or Open Hole

Depth Interval	Amount and Kind of Material Used
8419 - 8440	500 gals of 15% NE acid
8664-8668, 8688-8694, 8740-8745, 8770-8775	1500 gals of 15% NE HCL acid

48. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

49. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)			
Formations	Depth	Formations	Depth
Upper Wolfcamp	8296'	Woodford Shale	10,940'
Fasken Wolfcamp	8418'	Devonian	11,008'
Lower Wolfcamp	8614'		
Strawn	9782'		
Bend	10,012'		
Mississippian	10,520'		

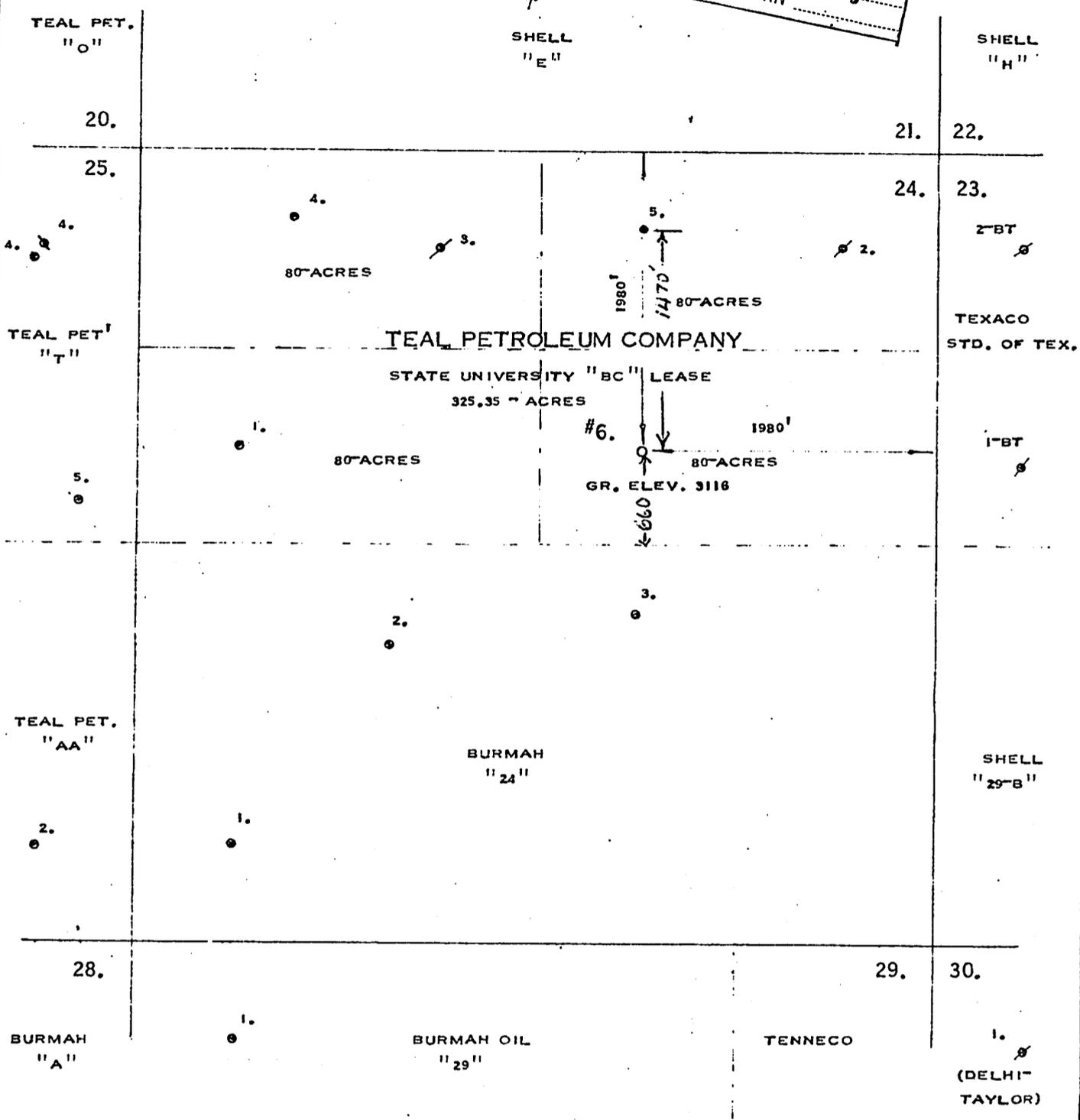
REMARKS This report is filed to show completion of commingled zones, Fasken (Wolfcamp) and Andrews, South (Wolfcamp), within the well bore. Commission approval for this Rule 10 exception was given on July 1, 1976.

UNIVERSITY LANDS
 APPROVED _____
 ANSWERED _____ FILE _____
 REC'D JUL 15 1976
 REFER TO _____
 PLEASE ANSWER _____
 READ AND RETURN _____



SHELL
 "E"

SHELL
 "H"



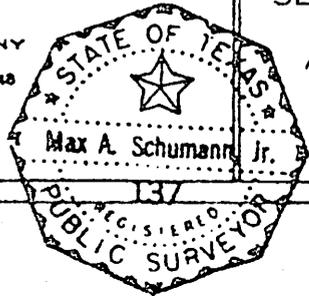
I hereby certify that the above information is true and correct to the best of my knowledge.

Max A. Schumann Jr.

THIS IS TO CERTIFY THAT THIS LOCATION WAS MADE BY ME ON THE GROUND, AND THAT THIS PLAT IS A CORRECT REPRESENTATION THEREOF.

THIS 6TH DAY OF FEBRUARY, 1976
Max A. Schumann Jr.
 MAX A. SCHUMANN, JR.
 REG. PUBLIC SURVEYOR

SCHUMANN ENGINEERING COMPANY
 BOX 504 AREA CODE 915 MU 4 - 5548
 MIDLAND, TEXAS, 79701



LOCATION PLAT

TEAL PETROLEUM COMPANY

WELL NO. 6,
 STATE UNIVERSITY "BC" LEASE

1980 FT FR NORTH; 1980 FT FR EAST LINES
 SECTION 24, BLOCK I, UNIVERSITY SURV

ANDREWS COUNTY, TEXAS

SCALE: 1" = 1000'

JOB NO.
 27, 866