

RAILROAD COMMISSION OF TEXAS  
Oil and Gas Division

Type or print only

Notice of Intention to Plug and Abandon

Operators must comply with RRC plugging procedures as outlined on the reverse side.

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) Amoco Production Company P. O. Box 3092 Houston, TX 77253		3. RRC District No. 8	4. County of Well Site Andrews																																																									
		5. API No. 42-003-30667	6. Drilling Permit No. 116518																																																									
2. RRC Operator Number 020425		7. Rule 37 Case No. O.G.	8. Oil Lease No. or Gas Well ID No. 26586																																																									
9. Well No. 10		10. Field Name (Exactly as shown on RRC records) Magutex (Atoka)																																																										
11. Lease Name University Consolidated XIII		12. Location • Section No. <u>1</u> Block No. <u>3</u> Survey <u>University Lands</u> No. _____ Abstract No. <u>A-</u> • Distance (in miles) and direction from a nearby town in this county (name the town). <u>12 Miles NE from Andrews, Texas</u>																																																										
13. Type of well 1 - oil 3 - disposal 5 - other (specify) _____ 2 - gas 4 - injection Enter appropriate no. in box <input checked="" type="checkbox"/> 1	14. Type of completion Single <input checked="" type="checkbox"/> Multiple <input type="checkbox"/>	15. Total depth 12,665																																																										
16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of <u>250</u> feet and in deeper strata from <u>1400</u> to <u>1750</u> feet; and from _____ to _____ feet																																																												
17. • If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone <u>N/A</u> • If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone <u>N/A</u>																																																												
18. Casing record (list all casing in well)																																																												
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19. Has notice of intent to plug been filed previously for this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)																																																										
21. Record of perforated intervals or open hole		<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th></th> <th>No. of sacks</th> <th>Depth in feet (top &amp; bottom)</th> </tr> </thead> <tbody> <tr> <td>1. _____</td> <td>45</td> <td>10,900-10,700</td> </tr> <tr> <td>2. <u>11,525-11,525</u></td> <td>125</td> <td>5,200- 4,900 TAG</td> </tr> <tr> <td>3. _____</td> <td>35</td> <td>1,800- 1,700</td> </tr> <tr> <td>4. <u>11,788-11,831</u></td> <td>35</td> <td>1,450- 1,350</td> </tr> <tr> <td>5. <u>Open Hole</u></td> <td>175</td> <td>500-Surface</td> </tr> <tr> <td>6. <u>12,598-12,665</u></td> <td>60</td> <td>7700-7050 Perf = sqz</td> </tr> <tr> <td>7. _____</td> <td></td> <td></td> </tr> <tr> <td>8. _____</td> <td></td> <td></td> </tr> </tbody> </table>			No. of sacks	Depth in feet (top & bottom)	1. _____	45	10,900-10,700	2. <u>11,525-11,525</u>	125	5,200- 4,900 TAG	3. _____	35	1,800- 1,700	4. <u>11,788-11,831</u>	35	1,450- 1,350	5. <u>Open Hole</u>	175	500-Surface	6. <u>12,598-12,665</u>	60	7700-7050 Perf = sqz	7. _____			8. _____																																
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22. Name and address of cementing company or contractor Pending		23. Anticipated plugging date for this well is: <u>11 / 10 / 89</u> mo. day yr.																																																										
Mark Stephens Typed or printed name of operator's representative 713 584-7335 Telephone: Area Code Number		Administrative Analyst (SG) Title of person Mark Stephens Signature DEC 18 1989																																																										
Date: <u>10 / 19 / 89</u> mo. day year		Date: <u>12 / 1 / 89</u> mo. day year																																																										

RRC District Office Action

Expiration date

6 / 1 / 90  
mo. day year

District Director

Date

APPROVED  
ANSWERED  
FILE  
REC'D  
DEC 18 1989  
REFER TO  
READ AND RETURN

*for Ron Seeg*