

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form W-3A

Rev. 1/1/83
483-024

Type or print only

Notice of Intention to Plug and Abandon

Operators must comply with RRC plugging procedures as outlined on the reverse side.

| 1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) Amoco Production Company P. O. Box 3092 Houston, TX 77253 | | | | 3. RRC District No. 8 | | 4. County of Well Site Andrews | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|------------------------------|-------------------------------------|--------------------|---|------------------------------|---------------------------------------|--------------------------|---|------------------------------|-------------------------------------|--------------------|---------------|------------------------------|-------------------------------------|------------------|------------------------------------|--------------------------|-------------------------------------|------------------|-------------------|--------------------------|-------------------------------------|------------------|-----------------|------------|--------|------------------|--|---------|--------------------------|--------------------------|--------------------------|------|-----------|---------|------|--------|---------|--------------------------|--------------------------|--------------------------|-------|-----------|-----|-------|--------|--------------------------|--------------------------|--------------------------|-----|----|--|--|--|--------------------------|--------------------------|--------------------------|
| 2. RRC Operator Number <u>020425</u> | | | | 5. API No. 42-003-30667 | | 6. Drilling Permit No. 116518 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 7. Oil Lease No. or Gas Well ID No. 26586 | | 9. Well No. 10 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10. Field Name (Exactly as shown on RRC records) Magutex (Atoka) | | | | 11. Lease Name University Consolidated XIII | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12. Location • Section No. <u>1</u> Block No. <u>3</u> Survey <u>University Lands</u> No. _____ Abstract No. <u>A-</u> • Distance (in miles) and direction from a nearby town in this county (name the town). <u>12 Miles NE from Andrews, Texas</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 13. Type of well 1 - oil 3 - disposal 5 - other (specify) _____ 2 - gas 4 - injection Enter appropriate no. in box 1 | | | | 14. Type of completion Single <input checked="" type="checkbox"/> Multiple <input type="checkbox"/> | | 15. Total depth 12,665 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of <u>250</u> feet and in deeper strata from <u>1400</u> to <u>1750</u> feet; and from _____ to _____ feet | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 17. • If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone <u>N/A</u> • If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone <u>N/A</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="5">18. Casing record (list all casing in well)</th> <th colspan="3">Top of cement determined by:</th> <th rowspan="2">Anticipated casing recovery (feet)</th> </tr> <tr> <th>Size</th> <th>Depth</th> <th>Cement (sacks)</th> <th>Drilled hole size</th> <th>Top of cement (feet)</th> <th>Temper. Survey</th> <th>Calculated</th> <th>Cement bond log</th> </tr> <tr> <td>13 3/8 set</td> <td>447 w/</td> <td>425</td> <td>17 1/2</td> <td>Surface</td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td rowspan="4">5100</td> </tr> <tr> <td>9 5/8 set</td> <td>5011 w/</td> <td>2600</td> <td>12 1/4</td> <td>Surface</td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> </tr> <tr> <td>7 set</td> <td>12,598 w/</td> <td>400</td> <td>8 3/4</td> <td>10,878</td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> </tr> <tr> <td>set</td> <td>w/</td> <td></td> <td></td> <td></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> </tr> </table> | | | | | | | | 18. Casing record (list all casing in well) | | | | | Top of cement determined by: | | | Anticipated casing recovery (feet) | Size | Depth | Cement (sacks) | Drilled hole size | Top of cement (feet) | Temper. Survey | Calculated | Cement bond log | 13 3/8 set | 447 w/ | 425 | 17 1/2 | Surface | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | 5100 | 9 5/8 set | 5011 w/ | 2600 | 12 1/4 | Surface | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | 7 set | 12,598 w/ | 400 | 8 3/4 | 10,878 | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | set | w/ | | | | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 18. Casing record (list all casing in well) | | | | | Top of cement determined by: | | | Anticipated casing recovery (feet) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Size | Depth | Cement (sacks) | Drilled hole size | Top of cement (feet) | Temper. Survey | Calculated | Cement bond log | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 13 3/8 set | 447 w/ | 425 | 17 1/2 | Surface | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | 5100 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 9 5/8 set | 5011 w/ | 2600 | 12 1/4 | Surface | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 7 set | 12,598 w/ | 400 | 8 3/4 | 10,878 | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| set | w/ | | | | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 19. Has notice of intent to plug been filed previously for this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | | 20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.) <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>No. of sacks</th> <th>Depth in feet (top & bottom)</th> </tr> <tr> <td>45</td> <td>10,900-10,700</td> </tr> <tr> <td>125</td> <td>5,200- 4,900 TAG</td> </tr> <tr> <td>35</td> <td>1,800- 1,700</td> </tr> <tr> <td>35</td> <td>1,450- 1,350</td> </tr> <tr> <td>175</td> <td>500-Surface</td> </tr> <tr> <td>60</td> <td>7700-7050 Perf = sqz</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table> | | | | No. of sacks | Depth in feet (top & bottom) | 45 | 10,900-10,700 | 125 | 5,200- 4,900 TAG | 35 | 1,800- 1,700 | 35 | 1,450- 1,350 | 175 | 500-Surface | 60 | 7700-7050 Perf = sqz | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| No. of sacks | Depth in feet (top & bottom) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 45 | 10,900-10,700 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 125 | 5,200- 4,900 TAG | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 35 | 1,800- 1,700 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 35 | 1,450- 1,350 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 175 | 500-Surface | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 60 | 7700-7050 Perf = sqz | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 21. Record of perforated intervals or open hole <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Perforations</th> <th>Open</th> <th>Plugged</th> <th>Plugging method</th> </tr> <tr> <td>11,525-11,525</td> <td><input type="checkbox"/></td> <td><input checked="" type="checkbox"/></td> <td>cmt. sqz. w/200sks</td> </tr> <tr> <td>11,788-11,831</td> <td><input type="checkbox"/></td> <td><input checked="" type="checkbox"/></td> <td>CIBP S/A 11,750'</td> </tr> <tr> <td>Open Hole</td> <td><input type="checkbox"/></td> <td><input checked="" type="checkbox"/></td> <td>Capped w/20' cmt</td> </tr> <tr> <td>12,598-12,665</td> <td><input type="checkbox"/></td> <td><input checked="" type="checkbox"/></td> <td>CIBP S/A 12,000'</td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td>Capped w/30' cmt</td> </tr> </table> | | | | Perforations | Open | Plugged | Plugging method | 11,525-11,525 | <input type="checkbox"/> | <input checked="" type="checkbox"/> | cmt. sqz. w/200sks | 11,788-11,831 | <input type="checkbox"/> | <input checked="" type="checkbox"/> | CIBP S/A 11,750' | Open Hole | <input type="checkbox"/> | <input checked="" type="checkbox"/> | Capped w/20' cmt | 12,598-12,665 | <input type="checkbox"/> | <input checked="" type="checkbox"/> | CIBP S/A 12,000' | | | | Capped w/30' cmt | 22. Name and address of cementing company or contractor Pending | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Perforations | Open | Plugged | Plugging method | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 11,525-11,525 | <input type="checkbox"/> | <input checked="" type="checkbox"/> | cmt. sqz. w/200sks | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 11,788-11,831 | <input type="checkbox"/> | <input checked="" type="checkbox"/> | CIBP S/A 11,750' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Open Hole | <input type="checkbox"/> | <input checked="" type="checkbox"/> | Capped w/20' cmt | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12,598-12,665 | <input type="checkbox"/> | <input checked="" type="checkbox"/> | CIBP S/A 12,000' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | Capped w/30' cmt | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 23. Anticipated plugging date for this well is: <u>11 / 10 / 89</u> | | | | 24. Administrative Analyst (SG) Title of person <u>Mark Stephens</u> Signature <u>Mark Stephens</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Mark Stephens Typed or printed name of operator's representative 713 584-7335 Telephone: Area Code Number | | | | Date: <u>10 / 19 / 89</u> mo. day year | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

RRC District Office Action

Expiration date 6 / 1 / 90 District Director Mark W. Parker Date 12 / 1 / 89

READ AND RETURN TO for Ron Seay