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2-23

AMOCO PRODUCTION COMPANY

CHRONOLOGICAL REPORT

HOUSTON

REGION *** MIDLAND FRM OC DISTRICT *** 02/19/90 *** PAGE

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*** JOB INITIATION REPORT: COMPANY OPERATED - P & A - DEVELOPEMENT

API 420033066700 FLAC 953131

MAGUTEX ATOKA, UNIVERSITY CONSOLIDATED XIII, 10, ANDREWS, TEXAS
OPERATOR: AMOCO PRODUCTION

AMOCO W.I.: 100.0000

AUTH HORIZON ZONE: 02 - UNIVERSITY CONSOLIDATED XIII, 10

AUTH DATE 10/17/89, AUTH COST \$15000

OPERATIONS COMMENCED 01/18/90

*** CONTRACTOR(S) INFORMATION:

BABER, 0074, RIG MOVE ON 01/18/90, RIG RELEASED 02/08/90

*** 01/19/90 ***

UNIVERSITY CONSOLIDATED XIII 10, MAGUTEX ATOKA, BABER 74, AMOCO PRODUCTION,

FLAC 953131-02-6, API 420033066700, AUTH COST \$15000,
AMOCO W.I. 100.0000
OPERATIONS: TD 12665 FT, PBTD 11970, PREP PU X LD RODS X PMP, FM ATOKA
COSTS: DAILY WELL \$212, CUM WELL \$212
REMARKS: WCB....OC X MI X RUSU. PREP PRXP X LD.

*** 01/22/90 ***

UNIVERSITY CONSOLIDATED XIII 10, MAGUTEX ATOKA, BABER 74, AMOCO PRODUCTION,

FLAC 953131-02-6, API 420033066700, AUTH COST \$15000,
AMOCO W.I. 100.0000
OPERATIONS: TD 12665 FT, PBTD 11970, PMP 10# BRINE DOWN TBG, FM ATOKA
COSTS: CUM WELL \$212
REMARKS: WCB....TDH X LD 3500 FT FIBERGLASS RODS X 1/2 BPM H2O. FLW
X H2S SMELL. RU INDIAN FIRE X SAFETY X CSG 6000 PPM H2S
TBG 0 PPM H2S X PREP PMP 10# BRINE DOWN TBG. FIN LD RODS.

*** 01/23/90 ***

UNIVERSITY CONSOLIDATED XIII 10, MAGUTEX ATOKA, BABER 74, AMOCO PRODUCTION,

FLAC 953131-02-6, API 420033066700, AUTH COST \$15000,
AMOCO W.I. 100.0000
OPERATIONS: TD 12665 FT, PBTD 11970, PREP FIN LD RODS
COSTS: DAILY WELL \$1691, CUM WELL \$1903
REMARKS: WCB....PMP 100 BBLs 10 PPG BRINE DN TBG DN VAC. TDH X LD 3500
FT RODS X 60 HR SITP VAC. CPC 50 PSI X PMP X CIRC 450 BBLs
10 PPG BRINE. CONT TDH X LD RODS.

*** 01/24/90 ***

UNIVERSITY CONSOLIDATED XIII 10, MAGUTEX ATOKA, BABER 74, AMOCO PRODUCTION,

FLAC 953131-02-6, API 420033066700, AUTH COST \$15000,
AMOCO W.I. 100.0000
OPERATIONS: TD 12665 FT, PBTD 11970, PREP FIN LD TBG
COSTS: DAILY WELL \$1323, CUM WELL \$3226
REMARKS: WCB....FIN LD RODS X PMP. RT X IB. REL TAC. LD 3200 FT
2-7/8 TBG.

*** 01/25/90 ***

UNIVERSITY CONSOLIDATED XIII 10, MAGUTEX ATOKA, BABER 74, AMOCO PRODUCTION,

FLAC 953131-02-6, API 420033066700, AUTH COST \$15000,
AMOCO W.I. 100.0000
OPERATIONS: TD 12665 FT, PSTD 11970, PREP R BIT/SCPR TO PSTD
COSTS: DAILY WELL \$350, CUM WELL \$3576
REMARKS: WCB.....FIN LD 2-7/8 PROD TBG X TAC.RIH X 7 INCH CIBP.COULD
NOT GET BELOW 250 FT.PDH X COVERED X PARAFFIN GYP X IRON
SLUFIDE.START PU X TIH X 6-1/8 BIT ZX 7 INCH CSG SCRAPER
X 2-7/8 WORKSTRING.

*** 01/26/90 ***

UNIVERSITY CONSOLIDATED XIII 10, MAGUTEX ATOKA, BABER 74, AMOCO PRODUCTION,

FLAC 953131-02-6, API 420033066700, AUTH COST \$15000,
AMOCO W.I. 100.0000
OPERATIONS: TD 12665 FT, PSTD 11970, FIN R BIT X SCRAPER
COSTS: DAILY WELL \$1716, CUM WELL \$5292
REMARKS: WCB.....CONT PU X TIH X 6-1/8 BIT X 7 INCH CSG SCRAPER X
2-7/8 INCH WORKSTRING.
PERFORATIONS: 01/26/90, TOP 11788 FT, BOTTOM 11831 FT, TYPE-CLOSED
COMPL, RECOMPL, REPAIR OPERATIONS: 01/26/90, TYPE-PLUGBACK,
TOP DEPTH 11750 FT, BOTTOM 11970 FT

*** 01/29/90 ***

UNIVERSITY CONSOLIDATED XIII 10, MAGUTEX ATOKA, BABER 74, AMOCO PRODUCTION,

FLAC 953131-02-6, API 420033066700, AUTH COST \$15000,
AMOCO W.I. 100.0000
OPERATIONS: TD 12665 FT, PSTD 11970, PREP CAP CIBP X CMT
COSTS: DAILY WELL \$1552, CUM WELL \$6844
REMARKS: WCB.....FIN R BIT X SCRAPER TO 11810FT.CIRC HOLE CLEAN.TOH
X TBG X SCRAPER X BIT.KU BABER WL X SET BELL 7INCH CIBP
AT 11750.

*** 01/30/90 ***

UNIVERSITY CONSOLIDATED XIII 10, MAGUTEX ATOKA, BABER 74, AMOCO PRODUCTION,

FLAC 953131-02-6, API 420033066700, AUTH COST \$15000,
AMOCO W.I. 100.0000
OPERATIONS: TD 12665 FT, PSTD 10700, PERF 7" CSG
COSTS: DAILY WELL \$1188, CUM WELL \$8032
REMARKS: DH.....CAP CIBP SA 11750 X 20 FT CMT X LOAD X PRS TST CSG
500 PSI X OK. TIH X TBG. SPOT 9.5 PPG MUD 11730 TO 5100.
TOH TO 10900 X SPOT CMT PLUG 455 X 16.4 PPG CLASS H CMT
10900 TO 10700. TOH X RRC NOTIFIED.

PERFORATIONS: 01/30/90, TOP 7200 FT, BOTTOM 7203 FT, TYPE-OPEN,
SHOTS/FT. 2, PERF DIAM. 0.480 IN, TOTAL NO. SHOT 4,
GUN-SLOT, SIZE 3.500 IN,
FLUID TRT-WATER, DENSITY 9.8 PPG
COMPL, RECOMPL, REPAIR OPERATIONS: 01/30/90, TYPE-SQUEEZE
SQUEEZE TREATMENT: STAGE 1, BATCH 1, CEMENT, API CLASS H,
PORTLAND, 60, SX,
PKR DEPTH 705 FT, SLURRY DENSITY 16.4 PPG,
AVG DISP RATE 15 BPM, AVG DISP PRES 2000 PSI,
SQUEEZED 38.00 BRLS, FINAL PRESSURE 2500 PSI

*** 01/31/90 ***

UNIVERSITY CONSOLIDATED XIII 10, MAGUTEX ATOKA, BABER 74, AMOCO PRODUCTION,

FLAC 953131-02-6, API 420033066700, AUTH COST \$15000,
AMOCO W.I. 100.0000
OPERATIONS: TD 12605 FT, PSTD 10700, FREE POINT CSG
COSTS: DAILY WELL \$1208, CUM WELL \$9240
REMARKS: DH.....KRC NOTIFIED.PERF 7200 X 4 JSPF.TIH W/7 CMT RET X 7050.
PMP 60 SX CLASS H NEAT X 16.4 PPG.1.5 BPM X 2000 PSI.AVG
DISP 35 BRLS.

*** 02/01/90 ***

UNIVERSITY CONSOLIDATED XIII 10, MAGUTEX ATOKA, BABER 74, AMOCO PRODUCTION,

FLAC 953131-02-6, API 420033066700, AUTH COST \$15000,
AMOCO W.I. 100.0000
OPERATIONS: TD 12605 FT, PSTD 10700, FREE POINT CSG
COSTS: DAILY WELL \$143, CUM WELL \$9383
REMARKS: DH.....DIG OUT WELLHEAD.OPEN BH VLV.HAD FLOW.MOVE IN CSG JACKS.
PERFORATIONS: 02/01/90, TOP 5100 FT, BOTTOM 5102 FT, TYPE-OPEN,
SHOTS/FT. 2, PERF DIAM. 4.800 IN, TOTAL NO. SHOT 4,
GUN-SLOT,
FLUID TRT-WATER, DENSITY 9.8 PPG

*** 02/02/90 ***

UNIVERSITY CONSOLIDATED XIII 10, MAGUTEX ATOKA, BABER 74, AMOCO PRODUCTION,

FLAC 953131-02-6, API 420033066700, AUTH COST \$15000,
AMOCO W.I. 100.0000
OPERATIONS: TD 12665 FT, PSTD 10700, PMP 125 SX CMT
COSTS: DAILY WELL \$418, CUM WELL \$9801
REMARKS: Dh.....PERF 4 JS X 5100.PMP INTO PERFS X 2 BPM.0 PSI X
RETURNS.TIH W/7 INCH CMT RET X 4905.

*** 02/06/90 ***

UNIVERSITY CONSOLIDATED XIII 10, MAGUTEX ATOKA, BABER 74, AMOCO PRODUCTION,

FLAC 953131-02-6, API 420033066700, AUTH COST \$15000,
AMOCO W.I. 100.0000
OPERATIONS: TD 12665 FT, P&TD 4900, CUT X PULL CSG
COSTS: CUM WELL \$9001
REMARKS: DH.....WATER FLOW SEALED OFF.REMOVE BRADENHEAD X WELD LIFT
SUB ON 7 INCH CSG JACK INTO PLACE.FREE POINT 3700.

*** 02/07/90 ***

UNIVERSITY CONSOLIDATED XIII 10, MAGUTEX ATOKA, BABER 74, AMOCO PRODUCTION,

FLAC 953131-02-6, API 420033066700, AUTH COST \$15000,
AMOCO W.I. 100.0000
OPERATIONS: TD 12665 FT, P&TD 4900, SPOT CMT PLUG
COSTS: DAILY WELL \$4709, CUM WELL \$14510
REMARKS: DH.....CUT X PULL 7 CSG X 3700.RRC NOTIFIED.

*** 02/08/90 ***

UNIVERSITY CONSOLIDATED XIII 10, MAGUTEX ATOKA, BABER 74, AMOCO PRODUCTION,

FLAC 953131-02-6, API 420033066700, AUTH COST \$15000,
AMOCO W.I. 100.0000
OPERATIONS: TD 12665 FT, P&TD 4900, SPOT CMT PLUG
COSTS: CUM WELL \$14510
REMARKS: NKA

*** 02/09/90 ***

UNIVERSITY CONSOLIDATED XIII 10, MAGUTEX ATOKA, , AMOCO PRODUCTION,

FLAC 953131-02-6, API 420033066700, AUTH COST \$15000,
AMOCO W.I. 100.0000
OPERATIONS: TD 12665 FT, P&TD 4900, P X A
COSTS: DAILY WELL \$506, CUM WELL \$15016
REMARKS: TIH W/TBG X TAG CMT 4840.TOH X 11800.DISP W/9.5% MUD.TOH
4000 X SPOT CMT PLUG 4000 TO 3650.75 SX CMT X 14.8#.TOH TO
1800 X SPOT CMT PLUG 1860-1700.35 SX CMT X 14.8#.TOH TO 1450
TO 1350.35 SX CMT X 14.8.TOH TO 500 X SPOT CMT PLUG 500 TO
SURFACE.175 SX CMT X 14.8# CUT 9-5/8 FLANGE X WELD CAP.RDSU.

HORIZON JOB RESULTS: STATUS: OIL WELL, ABANDONED NONPRODUCTIVE

*** END-OF-JOB SUMMARY:

*** FINALLED JOB INFORMATION:

MAGUTEX ATOKA, UNIVERSITY CONSOLIDATED XIII, 10, ANDREWS, TEXAS
OPERATOR: AMOCO PRODUCTION

OPERATIONS COMPLETED DATE 02/08/90, PLUG AND ABANDON DATE 02/08/90

TOTAL DEPTH 12665 FT, PLUG BACK TOTAL DEPTH 4900 FT

CUMULATIVE JOB COST \$15016

USELESS FOOTAGE 0 FT

*** HORIZON DESCRIPTION:

HORIZON ZONE SUB 2
STRAT MNEMONIC 75ATOK