

42-003-30417

<b>OIL WELL POTENTIAL TEST COMPLETION OR RECOMPLETION REPORT AND LOG</b>		7. RRC District 8
		8. RRC Lease Number 09345
1. FIELD NAME (as per RRC Records or Wildcat) Midland Farms, NE (Ellenburger)	2. LEASE NAME State University "O"	9. Well Number 6
3. OPERATOR KKA Corporation		10. County Andrews
4. ADDRESS 405 Wall Towers East - Midland, Texas 79701		11. Purpose of Test Initial Potential <input checked="" type="checkbox"/>  Retest <input type="checkbox"/>  Reclass <input type="checkbox"/>
5. If Operator has changed within last 60 Days -- Give former Operator -----		
6. LOCATION (Section, Block, and Survey) Section 20, Block 1, University Lands Survey		14. Completion Date 9-02-73
12. If Workover -- Give former Field (with Reservoir) -----	13. Type of Electric or other Log run Microlog	

Section I

POTENTIAL TEST DATA

15. Date of Test 9-01-73	16. No. of Hours Tested 24	17. Production Method (Flowing, Gas Lift, Jetting, Pumping - Size & Type of Pump) Flowing			18. Choke Size 14/64
19. Production for Test Period	Oil - BBLs 180	Gas - MCF TSTM	Water - BBLs -0-	Gas - Oil Ratio TSTM	Flowing Tubing Pressure 100# PSI
20. Calculated 24 Hour Rate	Oil - BBLs 180	Gas - MCF TSTM	Water - BBLs -0-	Oil Gravity - API - 60° 41.8	Casing Pressure Packer PSI
21. Was Swab or Artificial Flowing Device Used During this Test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil Produced Prior to Test (New & Reworked Wells) -----		23. Injection Gas-Oil Ratio -----	

NOTE: TEST SHOULD BE FOR 24 HOURS UNLESS OTHERWISE SPECIFIED IN FIELD RULES

INSTRUCTIONS: All potential test Forms, with all information requested thereon filled in, shall be filed in the District Office of the Railroad Commission not later than ten (10) days after the test is completed and, should the operator fail to file potential test in an acceptable Form within the ten (10) days as specified, then the effective date of the allowable resulting from such test shall not extend back more than ten (10) days prior to receipt and acceptance of the potential test Form in the District Office. This Ten-Day provision shall govern regardless of whether the potential test is taken during the month in which it is received in the District Office or any prior month. Fill in only the front of this Form when reporting only a potential test; if well is newly completed or recompleted, fill in reverse side also.

EACH WITNESS MUST PERSONALLY SIGN.

We, the undersigned, witnessed this test, by observation of meter readings, or the top and bottom gauges of each tank, whichever is applicable, into which production was run during duration of this test.

Joel Lawhorn/jw  
Signature: REPRESENTATIVE OF COMPANY MAKING TEST  
List of Offset Operators Notified:

Representative Not Present  
Signature: REPRESENTATIVE OF RAILROAD COMMISSION  
Date of Notification: \_\_\_\_\_  
APPROVED \_\_\_\_\_  
ANSWERED \_\_\_\_\_ FILE \_\_\_\_\_  
REC'D SEP 6 - 1973  
REFER TO \_\_\_\_\_  
PLEASE ANSWER \_\_\_\_\_  
READ AND RETURN \_\_\_\_\_

CERTIFICATE:

I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Harin Godwin Agent TITLE 9-05-73 DATE  
REPRESENTATIVE OF COMPANY

REMARKS \_\_\_\_\_

150# 36204-5/2

SECTION II DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

24. Type of Completion: New Well  Deepening  Plug Back  Other  25. Date Permit Issued  
6-25-73

26. Notice of Intention to Drill this Well was filed in Name of  
KKA Corporation 27. If Special Permit, Give Permit Number  
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28. Number of Producing Wells on this Lease in This Field (Reservoir) including this Well 2 29. Total Number of Acres in this Lease 320

30. Date Plug Back, Deepening, Work Over or Drilling Operations: Commenced 6-25-73 Completed 9-02-73 31. Distance to Nearest Well, Same Lease & Reservoir 950'

32. Location of Well, Relative to Lease Boundaries of Lease on which this Well is Located 300 Feet From West Line of The South State University "O" Line And 1300 Feet From Lease

33. Elevation (DF, RKB, RT, GR, ETC) 3134 GR 34. Was Directional Survey Made Yes  No

35. Top of Pay 12480 36. Total Depth 12515 37. P.B. Depth --- 38. Surface Casing Determined By: Recommendation of Texas Water Development Board  Field Rules  Railroad Commission (Special)

39. Is Well Multiple Completion? Yes  No  40. If Multiple Completion List All Reservoir Names (Completions in this Well) ----- 41. Intervals Drilled By: Rotary Tools X Cable Tools

42. Name of Drilling Contractor Tri - Service Drilling Co. 43. Is Cementing Affidavit Attached? Yes  No

44. CASING RECORD (Report All Strings Set in Well)

Casing Size	Weight LB/FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
12-3/4"	38#	290'	17-1/2"	375	---
8-5/8"	24# & 32#	5653'	11"	1560	---
5-1/2"	17# & 20#	12480'	7-7/8"	1450	---

45. LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen

46. TUBING RECORD 47. Producing Interval (this completion) Indicate Depth of Perforations or Open Hole

Size	Depth Set	Packer Set	From	To
2-7/8"	12428	12368	12480	12515 (open hole)

48. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval	Amount and Kind of Material Used
12480 - 12515	Acidized w/500 gals. 15% NE acid

49. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth
Clearfork	6580'	Fusselman	11710'
Wolfcamp	8220'	Montoya	11820'
Strawn	9060'	Simpson	12062'
Lower Mississippian	10165'	Ellenburger	12480'
Woodford	10587'		
Devonian	10675'		

REMARKS \_\_\_\_\_

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