

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONFORM W-3
Rev. 12/92
EAG0897

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING		API NO. (if available) 42-003-30417		1. RRC District 8	
2. FIELD NAME (as per RRC Records) ANDREWS, SOUTH (WOLFCAMP)		3. Lease Name STATE UNIVERSITY "O"		4. RRC Lease or Id. Number 14424	
6. OPERATOR CITATION OIL & GAS CORP.		6a. Original Form W-1 Filed in Name of: KKA Corporation		5. Well Number 6	
7. ADDRESS P.O. BOX 690688, HOUSTON, TX 77269		6b. Any Subsequent W-1's Filed in Name of:		10. County ANDREWS	
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located		300 Feet From South Line and 1300 Feet From West Line of the State University "O" Lease		11. Date Drilling Permit Issued 6/25/73	
9a. SECTION, BLOCK, AND SURVEY 20 1 ULS		9b. Distance and Direction From Nearest Town in this County 10 Miles S. of Andrews, TX		12. Permit Number 388630	
16. Type Well (Oil, Gas, Dry) OIL		Total Depth 12,530'		13. Date Drilling Commenced 6/25/73	
17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s GAS ID or OIL LEASE #		Oil-O Gas-G		14. Date Drilling Completed 8/20/73	
18. If Gas, Amt. of Cond. on Hand at time of Plugging				15. Date Well Plugged 12-28-09	

CEMENTING TO PLUG AND ABANDON DATA:									
PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8	PLUG #9	PLUG #10
12/27/09	12-9-09	12-15-09	12-16-09	12-17-09	12-18-09	12-22-09	12-23-09	12-24-09	12-25-09
20. Size of Hole or Pipe in which Plug Placed (inches)	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	7809	7675	6000	5750	4600	3100	1600	1300	402
*22. Sacks of Cement Used (each plug)	35	30	75	25	150	60	60	60	40
*23. Slurry Volume Pumped (cu. ft.)	37.1	31.8	56.8	33	198	79.2	79.2	79.2	52.
*24. Calculated Top of Plug (ft.)				5497	4284				
25. Measured Top of Plug (if tagged) (ft.)	7675	7373	5870		4284	2904	1410	1107	0
*26. Slurry Wt. #/Gal.	16.4	16.4	14.8	14.8	14.8	14.8	14.8	14.8	14.
*27. Type Cement	H	H	C	C	C	C	C	C	C

28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (IN.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)	
12 3/4	48	290	290	17 1/2		
8 5/8	32 & 24	5653	5653	11		
5 1/2	17 & 20	12,480	12,480	7 7/8		

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS			
FROM 8220	TO 9019	FROM	TO
FROM 10,772	TO 11,014	FROM	TO
FROM 12,481	TO 12,530	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Signature of Cementer or Authorized Representative

BASIC ENERGY SERVICES

Name of Cementing Company

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

Michelle Wolz

REPRESENTATIVE OF COMPANY

Permitting Analyst

TITLE

1/19/10

DATE

Phone 281

A/C

891-1564

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

ENTERED

JAN 22 2010

BY:

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was Mud Applied? CEMENT PUMP	33. Mud Weight 10.6# LBS/GAL
34. Total Depth 12,530	Other Fresh Water Zones by T.D.W.R. TOP _____ BOTTOM _____		35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	36. If NO, Explain		
Depth of Deepest Fresh Water 1,550'			
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well BASIC ENERGY SERVICES P.O. BOX 69526 ODESSA, TX 79763			Date RRC District Office notified of plugging 12-9-09
38. Name(s) and Adresse(s) of Surface Owners of Well Site			
University Lands		John & Dorothy Casselman/Surface Lessee	
State of Texas -West Texas Operations		PO Box 52	
PO Box 553		Midland, TX 79702	
Midland, TX 79702			
39. Was Notice Given Before Plugging to the Above? Yes, with a copy of Form W-3A			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.			
<input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____			
Type Logs:			
<input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic			
41. Date FORM P-8 (Special Clearance) Filed?			
42. Amount of Oil produced prior to Plugging _____ bbls*			
* Field FORM P-1 (Oil Production Report) for month this oil was produced			
RRC USE ONLY			
Nearest Field _____			

MARKS 12-9-09 Spotted additional 30 sx. cmt. from 7,675'. Tag plug @7,373'. 12-15-09 Perf. 5 1/2" csg. @6,000 - 5 1/2" pkr. @5,631'. Tag cmt. plug @5,810'. 12-16-09 Perf. @5,900'. Could not pump into perf. Spot 25 sx. cmt. from 5,750'. Est. top of cmt @5,497'. 12-18-09 Perf. 4 holes @4,600'-5 1/2" pkr. @4,207'. Sqz. 150 sx. cmt. Tag cmt. plug @4,284'. 12-21-09 Perf. 5 1/2" csg. @3,100'-5 1/2" @2,600'. Sqz. 60 sx. cmt. Tag cmt. & plug @2,904'. 12-22-09 Perf. 5 1/2" csg. @1,600'. Sqz. 60 sx. cmt. Tag @1,410'. 12-23-09 Perf. 5 1/2" csg. @1,300'. Pkr. @928. Sqz. 60 sx. cmt. Tag @1,107'. 12-28-09 Perf. 5 1/2" csg. @340'. Could not pump into perfs. TRRC O.K. 40 sx. spot from 400'. Fill 5 1/2" wellbore w/cmt.

On 12/1/09 Citation notified Danny Miles with RRC & ok'd to set plug in the a.m.
 On 12/3/09 Citation notified RRC.
 On 12/9/09 Citation contacted TRRC, Danny Miles, and advised to spot another 25 sx cmt plug f/(7500-7675).
 On 12/16/09 Citation called RRC spotted 25 sx cmt.
 On 12/17/09 Citation called RRC instructed to sqz under pkr with 150 sx cmt.