

Type or print only

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
Notice of Intention to Plug and Abandon

Form W-3A

Rev 1/1/83

(02/00)

WWW-1

Operators must comply with RRC plugging procedures as outlined on the reverse side.

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) LEGACY RESERVES OPERATING LP 15 SMITH ROAD SUITE 3000 MIDLAND, TX 79705-					6. Drilling Permit No.	5. API No. 00330212																																																																																																																																																																					
2. RRC Operator No 495445	7. Rule 37 Case No.	4. County of Well Site ANDREWS	3. District No. 08	8. Oil Lease No. or Gas Well ID No. 21843		9. Well No. 1																																																																																																																																																																					
10. Field Name (Exactly as shown on RRC records) SHAFTER LAKE [CLEAR FORK]				11. Lease Name UNIVERSITY -36-																																																																																																																																																																							
12. Location • Section No. Block No Survey and Survey No Abstract No. A- • Distance (in miles) and direction from a nearby town in this county (name the town). 14 miles Northeast from Andrews																																																																																																																																																																											
13. Type of well Oil			14. Type of completion Single		15. Total depth 6989																																																																																																																																																																						
16. Usable-quality water strata detail 39]. This Groundwater Protection Determination Letter is only applicable to testing of an Inactive Wellbore in accordance with 16 Texas Administrative Code [TAC] §3.15[l] Fluid level or hydraulic pressure test for inactive wells more than 25 years old; and 16 TAC §3.15[m] Fluid level or hydraulic pressure test for inactive land well less than 25 years old [Form H-15]. The estimated deepest depth to the Base of the Usable-Quality Water over this area is 1600 feet below surface elevation. If a well fails H-15 testing and is going to be plugged or subjected to an activity requiring a current Groundwater Determination Letter, then a new application must be submitted with the appropriate Reason for Filing to obtain all the groundwater protection isolation depths for the well. This recommendation is applicable for all wells drilled in this Section 36. Letter Date 03/25/2022																																																																																																																																																																											
17. • If there are wells in this area which are producing from or have produced from a shallower zones, state depth of zones 0 _____, _____, _____, _____, _____, and _____. • If there are wells into which salt water is being or has been disposed of into a shallower zones, state depth of zones 0 _____, _____, _____, _____, _____, and _____.																																																																																																																																																																											
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="6">18. Casing record (list all casing in well)</th> <th colspan="4">Top of cement determined by</th> </tr> <tr> <th>Type</th> <th>Hole size</th> <th>Size</th> <th>Depth</th> <th>Cement</th> <th>Top of cement</th> <th>Tool setting depth</th> <th>Anticipated casing recovery</th> <th>Top of liner</th> <th>Bottom of liner</th> <th>Temper Survey</th> <th>Calculated</th> <th>Cement Bond Log</th> </tr> </thead> <tbody> <tr> <td>Casing</td> <td>12 1/4</td> <td>8 5/8</td> <td>1772</td> <td>750</td> <td>0</td> <td></td> <td>0</td> <td></td> <td></td> <td></td> <td>Calculated</td> <td></td> </tr> <tr> <td>Casing</td> <td>7 7/8</td> <td>5 1/2</td> <td>6999</td> <td>265</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr><td> </td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td> </td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td> </td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td> </td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td> </td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td> </td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td> </td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td> </td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td> </td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> </tbody> </table>						18. Casing record (list all casing in well)						Top of cement determined by				Type	Hole size	Size	Depth	Cement	Top of cement	Tool setting depth	Anticipated casing recovery	Top of liner	Bottom of liner	Temper Survey	Calculated	Cement Bond Log	Casing	12 1/4	8 5/8	1772	750	0		0				Calculated		Casing	7 7/8	5 1/2	6999	265																																																																																																																													
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19. Has notice of intent to plug been filed previously for this well? No Date:																																																																																																																																																																											

21. Record of perforated intervals or open hole

Perforations or Open Hole	Perforations	Interval (ft)	6920	to	6652	Plugged or Not Plugged	Not Plugged
Historic Plug Information		Set at	feet with			feet of cement on top	
			feet to			feet with	sacks
		Sacks pumped 'on top'				Sacks pumped 'below'	

Other Plugging proposal type

Perforations or Open Hole	Interval (ft)	to	Plugged or Not Plugged
Historic Plug Information	Set at	feet with	feet of cement on top
		feet to	feet with
	Sacks pumped 'on top'		sacks
			Sacks pumped 'below'

Other Plugging proposal type

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	Sacks pumped 'on top'		sacks
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Other Plugging proposal type

Perforations or Open Hole	Interval (ft)	to	Plugged or Not Plugged
Historic Plug Information	Set at	feet with	feet of cement on top
		feet to	feet with
	Sacks pumped 'on top'		sacks
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Other Plugging proposal type

Perforations or Open Hole	Interval (ft)	to	Plugged or Not Plugged
Historic Plug Information	Set at	feet with	feet of cement on top
		feet to	feet with
	Sacks pumped 'on top'		sacks
			Sacks pumped 'below'

Other Plugging proposal type

WARNING: If the above area for Perforations/Open Hole is full, verify that there are no more than 9 by reviewing the online version.

20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)

Plugging Proposal Type	CIBP	Set at or from	6602	feet to		feet with	15	sacks
				feet with	20	feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
6 - None								
Plugging Proposal Type	Cement Plug	Set at or from	4300	feet to	4100	feet with	50	sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
2 - Perforate and Squeeze								
Plugging Proposal Type	Cement Plug	Set at or from	2800	feet to	2700	feet with	40	sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
2 - Perforate and Squeeze								
Plugging Proposal Type	Cement Plug	Set at or from	1822	feet to	1550	feet with	60	sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
2 - Perforate and Squeeze, 3 -Tag top of plug								
Plugging Proposal Type	Cement Plug	Set at or from	1050	feet to	950	feet with	40	sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
2 - Perforate and Squeeze								
Plugging Proposal Type	Cement Surface Plug	Set at or from	30	feet to	3	feet with	10	sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
6 - None								
Plugging Proposal Type		Set at or from		feet to		feet with		sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
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				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'

API No:

00330212

Well No:

1

20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements	sacks pumped 'below' and		sacks pumped 'on top'	

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
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		feet with	feet of cement on top	
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Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements	sacks pumped 'below' and		sacks pumped 'on top'	

WARNING: If the above area for Plugging Proposal is full, verify that there are no more than 16 by reviewing the online version.**22. Name and address of cementing company or contractor**

RRC Approved Cementer with Approved P-5

Melanie Reyes

Typed or printed name of operator's representative

(432) 221-6358

Telephone: Area Code Number**23. Anticipated plugging date for this well is:**August 12
2022

Regulatory Tech

Title of person

Melanie Reyes

Signature**RRC District Office Action****Expiration date****District Director****Must Witness:**

Approved on behalf of the District Director by: