

Water Board 1250' + 1150' - 1700'  
T. N. R. C. Plugging Record  
Depth File SC 10285  
13(A) Exception 1-10-03

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

FORM W-3  
Rev. 12/92  
EAG0897

|   |   |   |
|---|---|---|
| Surface Casing <u>FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH</u>   |   | 1. RRC District<br>08                         |
| O.V. @ <u>WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING</u>   |   | 4. RRC Lease or Id. Number<br>19088           |
| 2. FIELD NAME (as per RRC Records)<br><u>McFarland (Queens)</u>   | 3. Lease Name<br>McFarland Queen -A- Unit                   | 5. Well Number<br>2142                        |
| 6. OPERATOR<br>Professional Oil Services, Inc.  | 6a. Original Form W-1 Filed in Name of:                     | 10. County<br>Andrews                         |
| 7. ADDRESS<br><u>Box 12985, Odessa, TX 79768</u>  | 6b. Any Subsequent W-1's Filed in Name of:                  | 11. Date Drilling Permit Issued<br>NA         |
| 8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located<br><u>660 Feet From North Line and 2008 Feet From West Line of the McFarland Queen Lease</u> |   | 12. Permit Number<br>NA                       |
| 9a. SECTION, BLOCK, AND SURVEY<br><u>42 / 4 / UL</u>  | 9b. Distance and Direction From Nearest Town in this County | 13. Date Drilling Commenced<br>NA             |
| 16. Type Well (Oil, Gas, Dry)<br><u>Oil</u>   | Total Depth<br><u>4900</u>                                  | 14. Date Drilling Completed<br><u>8-17-01</u> |
| 17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s<br>GAS ID or OIL LEASE # Oil-O Gas-G WELL #   |   | 15. Date Well Plugged<br>10/15/03             |
| 18. If Gas, Amt. of Cond. on Hand at time of Plugging   |   |   |

| CEMENTING TO PLUG AND ABANDON DATA:                    |          |                   |                    |                 | PLUG #1 | PLUG #2   | PLUG #3 | PLUG #4 | PLUG #5 | PLUG #6 | PLUG #7 | PLUG #8 |
|--|----------|-------------------|--------------------|-----------------|---------|---|---------|---------|---------|---------|---------|---------|
| *19. Cementing Date                                    |          |                   |                    |                 | 10/13   | 10/13   | 10/14   | 10/14   | 10/15   | 10/15   |         |         |
| 20. Size of Hole or Pipe in which Plug Placed (inches) |          |                   |                    |                 | 4-1/2   | 4-1/2   | 4-1/2   | 4-1/2   | 4-1/2   | 4-1/2   |         |         |
| 21. Depth to Bottom of Tubing or Drill Pipe (ft.)      |          |                   |                    |                 | 4700    | 3100  | 1750    | 1200    | 350     | 20      |         |         |
| *22. Sacks of Cement Used (each plug)                  |          |                   |                    |                 | 3       | 20  | 50      | 50      | 75      | 10      |         |         |
| *23. Slurry Volume Pumped (cu. ft.)                    |          |                   |                    |                 | 3.96    | 26.4  | 66      | 66      | 99      | 13.2    |         |         |
| *24. Calculated Top of Plug (ft.)                      |          |                   |                    |                 | 4657    | 2811  | 1650    | 1100    | 60      | Surface |         |         |
| 25. Measured Top of Plug (if tagged) (ft.)             |          |                   |                    |                 |         |   | 1628    | 1101    |         | Surface |         |         |
| *26. Slurry Wt. #/Gal.                                 |          |                   |                    |                 | 14.8    | 14.8  | 14.8    | 14.8    | 14.8    | 14.8    |         |         |
| *27. Type Cement                                       |          |                   |                    |                 | C       | C   | C       | C       | C       | C       |         |         |
| 28. CASING AND TUBING RECORD AFTER PLUGGING            |          |                   |                    |                 |         | 29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                                |         |         |         |         |         |         |
| SIZE   | WT.#/FT. | PUT IN WELL (ft.) | LEFT IN WELL (ft.) | HOLE SIZE (IN.) |         | 29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.) |         |         |         |         |         |         |
| 7-5/8  |          | 300               | 300                |                 |         |   |         |         |         |         |         |         |
| 4-1/2  |          | 4896              | 4896               |                 |         |   |         |         |         |         |         |         |
|  |          |                   |                    |                 |         |   |         |         |         |         |         |         |
|  |          |                   |                    |                 |         |   |         |         |         |         |         |         |

| 30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS |         |      |    | RECEIVED<br>CENTRAL RECORDS |  | RECEIVED<br>RRC OF TEXAS |  |
|--|---------|------|----|-----------------------------|--|--------------------------|--|
| FROM 4855  | TO 4867 | FROM | TO | JAN 15 2004                 |  | OCT 22 2003              |  |
| FROM   | TO      | FROM | TO |                             |  |                          |  |
| FROM   | TO      | FROM | TO |                             |  |                          |  |
| FROM   | TO      | FROM | TO | AUSTIN, TEXAS               |  | O&G MIDLAND              |  |
| FROM   | TO      | FROM | TO |                             |  |                          |  |

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.  
\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Signature of Cementer or Authorized Representative \_\_\_\_\_ Basic Energy Services, Inc.  
Name of Cementing Company

CERTIFICATE  
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.  
Danny McElroy - RRC State Plugger 10-22-03 Phone 432 684-5581  
REPRESENTATIVE OF COMPANY TITLE DATE A/C NUMBER  
Danny McElroy - RRC  
SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

|  |  |  |  |   |  |
|--|--|--|--|---|--|
| 31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission<br><input checked="" type="checkbox"/> Yes<br><input type="checkbox"/> No  |  | 32. How was Mud Applied?<br>Circulated.  |  | 33. Mud Weight<br>9.5# LBS/GAL  |  |
| 34. Total Depth<br><div style="font-size: 1.2em; font-weight: bold;">4900</div><br><br>Depth of Deepest Fresh Water<br><div style="font-size: 1.2em; font-weight: bold;">1700</div>  |  | Other Fresh Water Zones by T.D.W.R.<br><div style="display: flex; justify-content: space-between;"> <div>TOP</div> <div>BOTTOM</div> </div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> |  | 35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules?<br><input checked="" type="checkbox"/> Yes<br><input type="checkbox"/> No |  |
| 36. If NO, Explain   |  |  |  |   |  |
| 37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well<br>Basic Energy Services, Inc. P.O. Box 69526, Odessa, TX 79769  |  |  |  |   |  |
| 38. Name(s) and Adresse(s) of Surface Owners of Well Site<br><br><div style="text-align: center; font-weight: bold;">             University Texas<br/>             C/O - Property Tax Division<br/>             Comptroller's Office<br/>             Box 13528<br/>             Austin, TX 78711           </div>  |  |  |  |   |  |
| 39. Was Notice Given Before Plugging to the Above?   |  |  |  |   |  |
| FILL IN BELOW FOR DRY HOLES ONLY   |  |  |  |   |  |
| 40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.<br><br><div style="display: flex; justify-content: space-between;"> <input type="checkbox"/> Log Attached           <input type="checkbox"/> Log released to _____ Date _____         </div><br><br><div style="display: flex; justify-content: space-between;"> <div>Type Logs:</div> <div> <input type="checkbox"/> Driller's           <input type="checkbox"/> Electric           <input type="checkbox"/> Radioactivity           <input type="checkbox"/> Acoustical/Sonic         </div> </div> |  |  |  |   |  |
| 41. Date FORM P-8 (Special Clearance) Filed?   |  |  |  |   |  |
| 42. Amount of Oil produced prior to Plugging _____ bbls*<br>* Field FORM P-1 (Oil Production Report) for month this oil was produced   |  |  |  |   |  |
| RRC USE ONLY   |  |  |  |   |  |
| Nearest Field _____  |  |  |  |   |  |

REMARKS 10-13-03 Set 4-1/2" CIBP @ 4700', dumpbail 3 sx cmt. on top TOC 4657'. 10-13-03 Tbg. @ 3100', spot 20 sx cmt. TOC 2811'. 10-14-03 Perf. @ 1750', set pkr. @ 1550', sqz. 50 sx cmt. 2% CaCl, displaced to 1650' WOC & tag @ 1628'. 10-14-03 Perf. @ 1200', pkr. @ 995', sqz. 50 sx w/ 2% CaCl 1000' pump in rate 1200 PSI SI displaced to 1100' WOC & tag @ 1101'. 10-15-03 Perf. @ 350' establish rate, hole circ. sqz. 75 sx cmt. displaced 60' POOH w/ tbg. Fill up wellbore w/ 10 sx cmt.

SFP 08-13371

30° 23.320'  
102° 29.104'