

Water Board 250' + 1150' - 1700'
 T.M.R.C. Plugging Record DATED
 Depth File SC 10285 ft.
 13(A) Exception Dated 1-10-03 ft.

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION

FORM W-3
 Rev. 12/92
 EAG0897

API NO. (if available) 003-07419

Surface Casing FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH
 D.V. @ WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

2. FIELD NAME (as per RRC Records) McFarland (Queens)
 3. Lease Name McFarland Queen -A- Unit
 5. Well Number 2142

6. OPERATOR Professional Oil Services, Inc.
 6a. Original Form W-1 Filed in Name of:
 10. County Andrews

7. ADDRESS Box 12985; Odessa, TX 79768
 6b. Any Subsequent W-1's Filed in Name of:
 11. Date Drilling Permit Issued NA

8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located 660 Feet From North Line and 2008 Feet From West Line of the McFarland Queen Lease
 12. Permit Number NA

9a. SECTION, BLOCK, AND SURVEY 42 / 4 / UL
 9b. Distance and Direction From Nearest Town in this County
 13. Date Drilling Commenced NA

16. Type Well (Oil, Gas, Dry) Oil Total Depth 4900
 17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s
 GAS ID or OIL LEASE # Oil-O Gas-G WELL #
 14. Date Drilling Completed 8-17-61
 15. Date Well Plugged 10/15/03

18. If Gas, Amt. of Cond. on Hand at time of Plugging

CEMENTING TO PLUG AND ABANDON DATA:								
	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	10/13	10/13	10/14	10/14	10/15	10/15		
20. Size of Hole or Pipe in which Plug Placed (inches)	4-1/2	4-1/2	4-1/2	4-1/2	4-1/2	4-1/2		
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	4700	3100	1750	1200	350	20		
*22. Sacks of Cement Used (each plug)	3	20	50	50	75	10		
*23. Slurry Volume Pumped (cu. ft.)	3.96	26.4	66	66	99	13.2		
*24. Calculated Top of Plug (ft.)	4657	2811	1650	1100	60	Surface		
25. Measured Top of Plug (if tagged) (ft.)			1628	1101		Surface		
*26. Slurry Wt. #/Gal.	14.8	14.8	14.8	14.8	14.8	14.8		
*27. Type Cement	C	C	C	C	C	C		

28. CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT.#/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (IN.)
7-5/8		300	300	
4-1/2		4896	4896	

29. Was any Non-Drillable Material (Other than Casing) Left in This Well Yes No
 29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM	TO	FROM	TO
FROM 4855	TO 4867	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO

RECEIVED CENTRAL RECORDS RRC OF TEXAS
 TO
 FROM JAN 15 2004 TO OCT 22 2003
 FROM AUSTIN, TEXAS TO O&G MIDLAND
 FROM TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
 * Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

[Signature] Signature of Cementer or Authorized Representative
Basic Energy Services, Inc. Name of Cementing Company

CERTIFICATE
 I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

Danny Miles - RRC REPRESENTATIVE OF COMPANY
State Plugger TITLE 10-22-03 DATE Phone 432 684-5581 A/C NUMBER

[Signature] SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION
 ADDITIONAL SIGNATURE: [Signature]

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was Mud Applied? Circulated.	33. Mud Weight 9.5# LBS/GAL
34. Total Depth <u>4900</u>	Other Fresh Water Zones by T.D.W.R. TOP _____ BOTTOM _____	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	36. If NO, Explain
Depth of Deepest Fresh Water <u>1700</u>	_____	_____	
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well Basic Energy Services; Inc. P.O. Box 69526, Odessa, TX 79769			Date RRC District Office notified of plugging 10/10/03
38. Name(s) and Adresse(s) of Surface Owners of Well Site <u>University Texas</u> <u>C/O - Property Tax Division</u> <u>Comptroller's Office</u> <u>Box 13528</u> <u>Austin, TX 78711</u>			
39. Was Notice Given Before Plugging to the Above?			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____ Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic			
41. Date FORM P-8 (Special Clearance) Filed?			
42. Amount of Oil produced prior to Plugging _____ bbls* * Field FORM P-1 (Oil Production Report) for month this oil was produced			
RRC USE ONLY Nearest Field _____			

REMARKS 10-13-03 Set 4-1/2" CIBP @ 4700', dumpbail 3 sx cmt. on top TOC 4657'. 10-13-03 Tbg. @ 3100', spot 20 sx cmt. TOC 2811'. 10-14-03 Perf. @ 1750', set pkr. @ 1550', sqz. 50 sx cmt. 2% CaCl, displaced to 1650' WOC & tag @ 1628'. 10-14-03 Perf. @ 1200', pkr. @ 995', sqz. 50 sx w/ 2% CaCl 1000' pump in rate 1200 PSI SI displaced to 1100' WOC & tag @ 1101'. 10-15-03 Perf. @ 350' establish rate, hole circ. sqz. 75 sx cmt. displaced 60' POOH w/ tbg. Fill up wellbore w/ 10 sx cmt.

SFP 08-13371

30° 23.320'
102° 29.104'