

T.N.R.C.C. LETTER DATED 5-13-99
Depth 200, 1150 to 1700 ft.

13(A) Exception Date
Plugging Record 11 3/4, 320
Surface Casing 11 3/4, 320 ft.
D.V. @ _____ ft.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FORM W-3
Rev. 12/92

API NO.
(if available) 42-003-30094

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH
WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

2. FIELD NAME (as per RRC Records) <u>McFarland (Ellenburger)</u>	3. Lease Name <u>State of Texas - C.D.</u>	1. RRC District <u>8</u>
6. OPERATOR <u>PROFESSIONAL OIL SERVICES, INC.</u>	6a. Original Form W-1 Filed in Name of:	4. RRC Lease or Id. Number <u>16345</u>
7. ADDRESS <u>P.O. BOX 12985, OROSSA TX 79764</u>	6b. Any Subsequent W-1's Filed in Name of:	5. Well Number <u>40</u>
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located	9b. Distance and Direction From Nearest Town in this County <u>7 mi. NE of Andrews</u>	10. County <u>Andrews</u>
9a. SECTION, BLOCK, AND SURVEY <u>41, 4, University Lands Survey</u>		11. Date Drilling Permit Issued <u>N/A</u>
16. Type Well (Oil, Gas, Dry) <u>WIRE SUPPLY</u>	17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s <u>13886</u>	12. Permit Number <u>N/A</u>
18. If Gas, Amt. of Cond. on Hand at time of Plugging		13. Date Drilling Commenced <u>N/A</u>
		14. Date Drilling Completed <u>N/A</u>
		15. Date Well Plugged <u>5-26-99</u>

CEMENTING TO PLUG AND ABANDON DATA:	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	<u>5-26-99</u>	<u>5-26-99</u>	<u>5-26-99</u>	<u>5-26-99</u>				
20. Size of Hole or Pipe in which Plug Placed (Inches)	<u>8 5/8</u>	<u>8 5/8</u>	<u>11 3/4</u>	<u>11 3/4</u>				
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	<u>1250</u>	<u>1200</u>	<u>370</u>	<u>10</u>				
*22. Sacks of Cement Used (each plug)	<u>352</u>	<u>352</u>	<u>150</u>	<u>302</u>				
*23. Slurry Volume Pumped (cu. ft.)	<u>46.2</u>	<u>46.2</u>	<u>198</u>	<u>26.4</u>				
*24. Calculated Top of Plug (ft.)	<u>1650</u>	<u>1100</u>	<u>150</u>	<u>302</u>				
25. Measured Top of Plug (if tagged) (ft.)	<u>14.8</u>	<u>14.8</u>	<u>14.8</u>	<u>14.8</u>				
*26. Slurry Wt. #/Gal.	<u>C</u>	<u>C</u>	<u>C</u>	<u>C</u>				
*27. Type Cement	<u>C</u>	<u>C</u>	<u>C</u>	<u>C</u>				
28. CASING AND TUBING RECORD AFTER PLUGGING	29. Was any Non-Drillable Material (Other than Cement) Left in This Well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (In.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)			
<u>11 3/4</u>		<u>320</u>	<u>320</u>	<u>13 3/4</u>				
<u>8 5/8</u>		<u>5150</u>	<u>4690</u>	<u>10 5/8</u>				
<u>5 1/2</u>		<u>13883</u>	<u>13883</u>	<u>7 7/8</u>				

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS	
FROM	TO
	<u>13886</u>
FROM	TO
FROM	TO
FROM	TO
FROM	TO
FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
• Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

George J. Jones
Signature of Cementer or Authorized Representative

Professional Oil Inc.
Name of Cementing Company

CERTIFICATE
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

(Same as Cementer)
REPRESENTATIVE OF COMPANY

Not witnessed
SIGNATURE, REPRESENTATIVE OF RAILROAD COMMISSION

TITLE

DATE

Phone 915 634-8104
A/C NUMBER
RECEIVED
R.R.C. OF TEXAS
JUN 23 1999
O.G.
MIDLAND

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was Mud Applied?	33. Mud Weight <u>102</u> LBS/GAL.
34. Total Depth <u>PDTP 5156</u> Depth of Deepest Fresh Water <u>1700</u>	Other Fresh Water Zones by T.D.W.R. TOP <u>June</u> BOTTOM <u>250</u> <u>1150</u> <u>1700</u>	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input type="checkbox"/> Yes <input type="checkbox"/> No 36. If NO, Explain	
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well <u>Professional Oil Serv. P.O. Box 18985 Odessa TX 79768</u>		Date RRC District Office notified of plugging <u>5-26-99</u>	
38. Name(s) and Address(es) of Surface Owners of Well Site 			
39. Was Notice Given Before Plugging to the Above? <u>YES</u>			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <div style="display: flex; justify-content: space-between;"> <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____ </div> <div style="display: flex; justify-content: space-between;"> Type Logs: <div> <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic </div> </div>			
41. Date FORM P-8 (Special Clearance) Filled?			
42. Amount of Oil produced prior to Plugging _____ bbls* * File FORM P-1 (Oil Production Report) for month this oil was produced			
RRC USE ONLY Nearest Field _____			

REMARKS _____
