

## RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Form W-2

Rev. 4/1/83

483-046

Type or print only

API No. 42- 003-30043

7. RRC District No.

8

8. RRC Lease No.

36500

## Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat)

MARTIN (CONSOLIDATED)

2. LEASE NAME

ATLANTIC UNIVERSITY

3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report)

WAGNER &amp; BROWN, LTD.

RRC Operator No.

891075

9. Well No.

1

10. County of well site

ANDREWS

4. ADDRESS

P.O. BOX 1714, MIDLAND, TX 79702

11. Purpose of filing

Initial Potential ☐Retest ☒Reclass ☐Well record only ☐  
(explain in Remarks)

6a. Location (Section, Block, and Survey)

Sec. 11, Blk. 11, UNIVERISTY SURVEY

6b. Distance and direction to nearest town in this county

16 MILES SW FROM ANDREWS, TX

12. If workover or reclass, give former field (with reservoir) & gas ID or oil lease no.  
FIELD & RESERVOIRGAS ID or  
OIL LEASE #Oil - O  
Gas - G

WELL NO.

13. Type of electric or other log run

CBL &amp; COMPENSATED POROSITY NEUTRON LOG

14. Completion or recompletion date

5-17-03

## SECTION I: POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

15. Date of test 5-20-03	16. No. of hours tested 24	17. Production method (Flowing, Gas Lift, Jetting, Pumping— Size & Type of pump) 2"X1-1/4"X16' SV BHD Pump		18. Choke size
19. Production during Test Period	Oil - BBLS 14	Gas — MCF 21	Water - BBLS 33	Gas - Oil Ratio 1500
20. Calculated 24- Hour Rate	Oil - BBLS	Gas — MCF	Water — BBLS	Oil Gravity—API—60° 38.8
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	22. Oil produced prior to test (New & Reworked wells) 2		23. Injection Gas—Oil Ratio	
REMARKS: ADDITIONAL PERFS ADDED 6234-6312 SET CIBP @ 6322				

RECEIVED  
CENTRAL RECORDS

JUL 08 2003

AUSTIN, TEXAS

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

## WELL TESTER'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature Well Tester

Name of Company

RRC Representative

RECEIVED  
RRC OF TEXAS  
MAY 29 2003  
O&G  
MIDLAND

## OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Jerry Hamilton

Typed or printed name of operator's representative

(915) 686-5937

05 / 28 / 03

Telephone: Area Code

Number

Date:

mo.

day

year

Operations Manager

Title of Person

Signature

## SECTION II

## DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

OK 1/8/88

24. Type of Completion:

New Well ☐Deepening ☐Plug Back ☐Other ☒25. Permit to Drill,  
Plug Back or  
Deepen

DATE

7-15-88

PERMIT NO.

348956

Rule 37

CASE NO.

Exception

Water Injection

PERMIT NO.

Permit

Salt Water Disposal

PERMIT NO.

Permit

Other

PERMIT NO.

26 Notice of Intention to Drill this well was filed in Name of

WAGNER &amp; BROWN

27. Number of producing wells on this lease in  
this field (reservoir) including this well

1

28. Total number of acres  
in this lease

80

29. Date Plug Back, Deepening,  
WorkOver or Drilling  
Operations:

Commenced

5-5-03

Completed

5-17-03

30. Distance to nearest well,  
Same Lease & Reservoir

NA

31. Location of well, relative to nearest lease boundaries  
of lease on which this well is located

660

Feet From

South

Line and

1980

Feet from

West

Line of the

Atlantic University

Lease

32 Elevation (DF, RKB, RT, GR, ETC.)

3303' GL

33. Was directional survey made other  
than inclination (Form W-12)?☐ Yes☒ No

34. Top of Pay

6234

35. Total Depth

9319

36. P. B. Depth

7437 6322

37. Surface Casing

Determined by:

Field

Rules

Recommendation of T.D.W.R.

☒

Railroad Commission (Special)

☐

Dt. of Letter

NA

Dt. of Letter

38. Is well multiple completion?

NO

39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease  
or Gas ID No.

FIELD &amp; RESERVOIR

GAS ID or  
OIL LEASE #Oil-O  
Gas-GWELL  
#40. Intervals  
Drilled  
byRotary  
ToolsCable  
Tools

41. Name of Drilling Contractor

42. Is Cementing Affidavit  
Attached?☐ Yes☒ No

## 43. CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
4-1/2"	11.6&10.5#	9319'		495sx HL & 165 Pozmix A	7-7/8		516 330

## 44. LINER RECORD

Size	TOP	Bottom	Sacks Cement	Screen

## 45. TUBING RECORD

Size	Depth Set	Packer Set	From	To
2-3/8	6309		6234	6312
			From	To
			From	To
			From	To

## 46. Producing Interval (this completion) Indicate depth of perforation or open hole

## 47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

Depth Interval	Amount and Kind of Material Used
6234-6312	1800 Gals 15% Acid w/Iron Control

## 48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth
T. Wichita	7398	T. Connell	9082
T. McKee	7884		
T. Fusselman	8112		

REMARKS set CIBP @ 6322' over lower perms from 6333'-6905'.

12  
please re-draw

AUSTIN, TEXAS

Atlantic

Atlantic

Wagner

Wagner & Brown  
80 Acres  
(SW 1/4)

Atlantic

Unit "A"  
280 Acres

40 Acres.

## RECORD CODIFICATION

1980:

#1. 4.

JAN 31 2000

Atlantic-University

-15 | 14

13

Wagner

Wagner & Brown

**Texas**

I, R. Busby, hereby certify that according to the best of my knowledge and belief, the above plat is true and correct.

R. R. R.

Field: Martin (Consolidated)  
Operator: Wagner & Brown, Ltd.  
Lease: Atlantic-University RRC #36500  
Description: The SW $\frac{1}{4}$  of Sec. 11, Blk. 11,  
University Survey, Andrews County, Texas.  
Acres in Lease: 80

Scale: 1" = 1000'

## READ INSTRUCTIONS ON BACK

1. Field name exactly as shown on proration schedule <b>MARTIN (CONSOLIDATED)</b>		2. Lease name <b>ATLANITIC UNIVERSITY</b>	
3. Operator name exactly as shown on P-5 Organization Report <b>WAGNER &amp; BROWN, LTD.</b>		4. Operator P-5 no. <b>891075</b>	5. Oil lease no. <b>21968</b>
7. Operator address including city, state, and zip code <b>P.O. BOX 1714 MIDLAND, TX 79702</b>		8. County in which oil lease or gas well is actually located <b>ANDREWS</b>	6. RRC district no. <b>8</b>
		9. Gas ID no.	10. Gas well no.
		11. Effective date <b>12/1/00</b>	

## 12. GAS WELL GAS OR CASINGHEAD GAS. Additional space and example on reverse side.

Type Operation			Name of gatherer, purchaser, and/or nominator as indicated in type operation columns NOTE: For each purchaser, give its RRC-assigned system code and identify the market. If applicable, place an "X" in the full-well stream column for the gatherer.	RRC USE ONLY		Purchaser's RRC Assigned System Code	Purchaser's Market		Percent of Take	Full-well stream
gatherer	purchaser	nominator		G/P/N Code			Inter-state	Intra-state		
X	X		DUKE ENERGY FIELD SERVICES, LP			0029	X		100	

RECEIVED  
R.R.C. - O&G

JAN 18 2001

AUSTIN, TEXAS

13 NAME OF OIL OR CONDENSATE GATHERER List highest volume gatherer first		Percent of Take	RRC USE ONLY Gath. code	14. PURPOSE OF FILING. Remarks:	
LANTERN PETROLEUM				a. <input type="checkbox"/> New oil lease <input type="checkbox"/> New gas well <input type="checkbox"/> Reclassification (oil to gas or gas to oil) <input type="checkbox"/> Consolidation, unitization or subdivision b. CHANGE <input checked="" type="checkbox"/> Gatherer <input type="checkbox"/> Nominator <input checked="" type="checkbox"/> Purchaser <input type="checkbox"/> Purchaser's system code	
RRC USE ONLY Approved (initials) <u>10</u> Date <u>1-18-01</u>		c. CHANGE FROM			
Oper. No. _____ Field No. _____ Remarks: _____		<input type="checkbox"/> Operator <input checked="" type="checkbox"/> Field Name <u>MARTIN (WICHITA)</u> <input type="checkbox"/> Lease Name _____			

## 15. OPERATOR CHANGE. Being the PREVIOUS OPERATOR, I certify that operating responsibility for wells located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission

Previous Operator \_\_\_\_\_ Date \_\_\_\_\_  
Signature \_\_\_\_\_ Name (Print) \_\_\_\_\_  
Title \_\_\_\_\_ Phone ( ) \_\_\_\_\_  
Address with city/state/zip \_\_\_\_\_

## 16. CURRENT OPERATOR'S CERTIFICATION. By signing this certificate as the CURRENT OPERATOR, I acknowledge responsibility for the regulatory compliance of the subject lease, INCLUDING PLUGGING OF WELLS if required under Statewide Rule 14. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.

Signature Kenneth Bristow Name (Print) KENNETH BRISTOW  
Title OPERATIONS SUPT. Date 1/16/01 Phone (915) 686-5931

I, the Current Operator, certify that the above agent is authorized to transport the above specified percentage of the allowable oil or gas produced from the above described property in accordance with the regulations of the Railroad Commission of Texas, and that this authorization will be valid until further notice or until cancelled by the Railroad Commission of Texas, and further certify that the conservation laws of the State of Texas and all rules, regulations and orders of the Railroad Commission of Texas have been complied with in respect to the property covered by this report.

☐ check if listings are continued on reverse side