



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress  
P.O. Box 12967  
Austin, Texas 78701-2967

Status: Approved  
Date: 03/03/2015  
Tracking No.: 107651

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT,

OPERATOR INFORMATION			
Operator	DAKOTA RESOURCES, INC. (I)	Operator	197416
Operator	4519 SANTA ROSA DRIVE MIDLAND, TX 79707-0000		

WELL INFORMATION			
API	42-003-20117	County:	ANDREWS
Well No.:	2D	RRC District	08
Lease	UNIVERSITY EMILIE	Field	SPRABERRY (TREND AREA)
RRC Lease	45819	Field No.:	85280300
Location	Section: 35, Block: 4, Survey: UL, Abstract: U97		
Latitude		Longitud	
This well is 9 miles in a NE direction from ANDREWS, which is the nearest town in the			

FILING INFORMATION			
Purpose of	Well Record Only		
Type of	Re-entry		
Well Type:	Active UIC	Completion or Recompletion	10/17/2013
Type of Permit	Date	Permit No.	
Permit to Drill, Plug Back, or Rule 37 Exception	09/30/2013	770615	
Fluid Injection			
O&G Waste Disposal	12/20/2012	14046	
Other:			

COMPLETION INFORMATION			
Spud	10/03/2013	Date of first production after rig	10/17/2013
Date plug back, deepening, drilling operation	10/04/2013	Date plug back, deepening, recompletion, drilling operation	10/17/2013
Number of producing wells on this lease this field (reservoir) including this	5	Distance to nearest well in lease & reservoir	764.0
Total number of acres in	320.20	Elevation	3069 GL
Total depth TVD	5600	Total depth MD	
Plug back depth TVD		Plug back depth MD	
Was directional survey made other inclination (Form W-	No	Rotation time within surface casing Is Cementing Affidavit (Form W-15)	No
Recompletion or	No	Multiple	No
Type(s) of electric or other log(s)	None		
Electric Log Other Description:			
Location of well, relative to nearest lease of lease on which this well is	467.0 Feet from the North Line and 1240.0 Feet from the East Line of the UNIVERSITY EMILIE Lease.	Off Lease :	No

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.			
Field & Reservoir	Gas ID or Oil Lease	Well No.	Prior Service Type
PACKET:	N/A		

W2:	N/A		
FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:			
GAU Groundwater Protection Determination	Depth	1700.0	Date 04/14/2011
SWR 13 Exception	Depth		

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION		
Date of		Production
Number of hours	24	Choke
Was swab used during this	No	Oil produced prior to
PRODUCTION DURING TEST PERIOD:		
Oil		Gas
Gas - Oil	0	Flowing Tubing
Water		
CALCULATED 24-HOUR RATE		
Oil		Gas
Oil Gravity - API - 60.:		Casing
Water		

CASING RECORD											
Ro	Type of Casing	Casing	Hole	Setting	Multi -	Multi -	Cement	Cement	Slurry	Top of	TOC
		Size	Size	Depth	Stage Tool	Stage Shoe	Class	Amoun	Volume	Cement	Determined
		(in.)							(cu.	(ft.)	By
1	Surface	8 5/8	12 1/4	309			N/A	210	279.0	SURF ACE	Circulated to Surface
2	Conventional Production	5 1/2	7 7/8	4993			N/A	950	1700.0	SURF ACE	Circulated to Surface

LINER RECORD									
<u>Ro</u>	<u>Liner Size</u>	<u>Hole Size</u>	<u>Liner Top</u>	<u>Liner Bottom</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.)</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined</u>
N/A									

TUBING RECORD			
<u>Ro</u>	<u>Size (in.)</u>	<u>Depth</u>	<u>Size (ft.)</u>
1	2 7/8	4960	
			<u>Packer Depth (ft.)/Type</u>
			4960 / AD-1

PRODUCING/INJECTION/DISPOSAL INTERVAL			
<u>Ro</u>	<u>Open hole?</u>	<u>From (ft.)</u>	<u>To (ft.)</u>
		L	
N/A			

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.			
Was hydraulic fracturing treatment		No	
Is well equipped with a downhole sleeve?		No	
		If yes, actuation pressure	
Production casing test pressure (PSIG) during hydraulic fracturing		Actual maximum pressure (PSIG) during fracturin	
Has the hydraulic fracturing fluid disclosure been		No	
<u>Ro</u>	<u>Type of Operation</u>	<u>Amount and Kind of Material Used</u>	<u>Depth Interval (ft.)</u>
1	Acid	2500 GALLONS 20% HCL	4993 5600



CERTIFICATE OF COMPLIANCE  
AND TRANSPORTATION AUTHORITY

P-4

This facsimile P-4 was generated electronically from data submitted to the RRC.  
A certification of the automated data is available in the RRC's Austin office.

Tracking No.: 107651

1. Field name exactly as shown on proration schedule <b>SPRABERRY (TREND AREA)</b>		2. Lease name as shown on proration schedule <b>UNIVERSITY EMILIE</b>																					
3. Current operator name exactly as shown on P-5 Organization Report <b>DAKOTA RESOURCES, INC. (I)</b>		4. Operator P-5 no. <b>197416</b>	5. Oil Lse/Gas ID no <b>45819</b>	6. County <b>ANDREWS</b>	7. RRC district <b>08</b>																		
8. Operator address including city, state, and zip code <b>4519 SANTA ROSA DRIVE MIDLAND, TX 79707</b>		9. Well no(s) <i>(see instruction E)</i> <b>2D</b>																					
		10. Classification <input type="checkbox"/> Oil <input type="checkbox"/> Gas <input checked="" type="checkbox"/> Other <i>(see instruction A)</i>			11. Effective Date <b>10/17/2013</b>																		
12. Purpose of Filing. (Complete section a or b below.) <i>(See instructions B and G)</i> <b>a. Change of:</b> <input type="checkbox"/> operator <input type="checkbox"/> oil or condensate gatherer <input type="checkbox"/> gas gatherer <input type="checkbox"/> gas purchaser <input type="checkbox"/> gas purchaser system code <input type="checkbox"/> field name from: _____ Docket #: _____ <input type="checkbox"/> lease name from: _____ <hr/> <b>b. New RRC Number for:</b> <input type="checkbox"/> oil lease <input type="checkbox"/> gas well <b>Due to:</b> <input type="checkbox"/> new completion or recompletion <input type="checkbox"/> reclass oil to gas <input checked="" type="checkbox"/> reclass gas to oil <input checked="" type="checkbox"/> other well (specify) _____ <input type="checkbox"/> consolidation <input type="checkbox"/> unitization <input type="checkbox"/> field transfer <input type="checkbox"/> subdivision (oil lease only)																							
13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). <i>(See instruction G).</i>																							
Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left <i>(Attach an additional sheet in same format if more space is needed)</i>			Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream																
14. Authorized OIL or CONDENSATE Gatherer(s). <i>(See instruction G).</i>																							
Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First <i>(Attach an additional sheet in same format if more space is needed)</i>						Percent of Take																	
N/A																							
<b>RRC USE ONLY:</b> Reviewer's initials: <u>RRC Staff</u> Approval date: <u>03/03/2015</u>																							
<b>15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING.</b> Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.  <table style="width:100%;"><tr><td style="width:50%;">Name of Previous Operator _____</td><td colspan="2" style="width:50%;">Signature _____</td></tr><tr><td>Name (print) _____</td><td><input type="checkbox"/> <b>Authorized Employee of previous operator</b></td><td><input type="checkbox"/> <b>Authorized agent of previous operator</b> <i>(see instruction G)</i></td></tr><tr><td>Title _____</td><td>Date _____</td><td>Phone with area code _____</td></tr></table>								Name of Previous Operator _____	Signature _____		Name (print) _____	<input type="checkbox"/> <b>Authorized Employee of previous operator</b>	<input type="checkbox"/> <b>Authorized agent of previous operator</b> <i>(see instruction G)</i>	Title _____	Date _____	Phone with area code _____							
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Title _____	Date _____	Phone with area code _____																					
<b>16. CURRENT OPERATOR CERTIFICATION.</b> By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.  <table style="width:100%;"><tr><td colspan="2">Railroad Commission of Texas</td><td colspan="2">Signature _____</td></tr><tr><td>Name (print) _____</td><td></td><td><input checked="" type="checkbox"/> <b>Authorized Employee of current operator</b></td><td><input type="checkbox"/> <b>Authorized agent of current operator</b> <i>(see instruction G)</i></td></tr><tr><td>Title _____</td><td></td><td><u>03/03/2015</u></td><td><u>(512) 463-6975</u></td></tr><tr><td>E-mail Address (optional) _____</td><td></td><td>Date _____</td><td>Phone with area code _____</td></tr></table>								Railroad Commission of Texas		Signature _____		Name (print) _____		<input checked="" type="checkbox"/> <b>Authorized Employee of current operator</b>	<input type="checkbox"/> <b>Authorized agent of current operator</b> <i>(see instruction G)</i>	Title _____		<u>03/03/2015</u>	<u>(512) 463-6975</u>	E-mail Address (optional) _____		Date _____	Phone with area code _____
Railroad Commission of Texas		Signature _____																					
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Title _____		<u>03/03/2015</u>	<u>(512) 463-6975</u>																				
E-mail Address (optional) _____		Date _____	Phone with area code _____																				



Texas Commission  
on Environmental Quality  
Surface Casing Program

DEPTH OF USABLE-QUALITY GROUND WATER TO BE PROTECTED

Date April 14, 2011

TCEQ File No.: SC- 14184

API Number 00300000

Attention: ROBERT G. TURNER

RRC Lease No. 000000

SC\_197416\_00300000\_000000\_14184.pdf

DAKOTA RESOURCES INC (I)  
4914 N MIDKIFF  
MIDLAND TX 79705

--Measured--

1850 ft FEL

660 ft FSL

MRL: SURVEY

Digital Map Location:

X-coord/Long 483698

Y-coord/Lat 305308

Datum 27 Zone

P-5# 197416

County ANDREWS

Lease & Well No. UNIVERSITY EMILIE #1

Purpose ND

Location SUR-UL, A-U97, BLK-4, SEC-35, --[TD=11200], [RRC 8],

To protect usable-quality ground water at this location, the Texas Commission on Environmental Quality recommends:

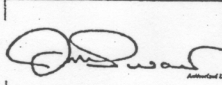
The interval from the land surface to a depth of 250 feet  
and the ZONE from 1200 feet to 1700 feet must be protected.

This recommendation is applicable to all wells drilled in this section 35.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Approval of the well completion methods for protection of this groundwater falls under the jurisdiction of the Railroad Commission of Texas. This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

If you have any questions, please contact us at 512-239-0515, [sc@tceq.state.tx.us](mailto:sc@tceq.state.tx.us), or by mail MC-151.

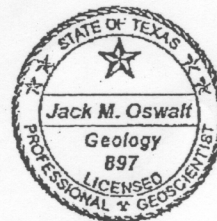
Sincerely,

  
Digitally signed by Jack Oswalt  
DN: c=US, st=Texas, l=Austin, ou=Surface  
Casing, o=Texas Commission on  
Environmental Quality, cn=Jack Oswalt,  
email=joswalt@tceq.state.tx.us  
Date: 2011.04.14 14:32:05 -05'00'

Jack M. Oswalt, P.G.

Geologist, Surface Casing Team  
Waste Permits Division

GEOLOGIST SEAL



The seal appearing on this document was authorized by Jack M. Oswalt on 4/14/2011  
Note: Alteration of this electronic document will invalidate the digital signature.