

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Tracking No.: 107651

Status: Submitted

This facsimile W-2 was generated electronically
from data submitted to the RRC.

API No. 42- 003-10951

7. RRC District No.

08

8. RRC Lease No.

42120

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat)
SPRABERRY (TREND AREA)2. LEASE NAME
UNIVERSITY EMILIE9. Well No.
2D3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report)
DAKOTA RESOURCES, INC. (I)RRC Operator No.
19741610. County of well site
ANDREWS

4. ADDRESS

4914 N MIDKIFF RD MIDLAND, TX 79705-0000

5. If Operator has changed within last 60 days, name former operator

11. Purpose of filing

Initial Potential ☐Retest ☐Reclass ☒Well record only
(Explain in remarks) ☐

6a. Location (Section, Block, and Survey)

35 , 4 , UL , A-U97

6b. Distance and direction to nearest town in this county.

ANDREWS

12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no.

FIELD & RESERVOIR
MCFARLAND (QUEEN)GAS ID or
OIL LEASE #

11722

Oil-O
Gas-G

Oil Well

Well #

2

13. Type of electric or other log run
None14. Completion or recompletion date
10/17/2013

SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test	16. No. of hours tested	17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump)			18. Choke size
19. Production during Test Period	Oil - BBLS	Gas - MCF	Water - BBLS	Gas - Oil Ratio	Flowing Tubing Pressure
				0	PSI
20. Calculated 24-Hour Rate	Oil - BBLS	Gas - MCF	Water - BBLS	Oil Gravity-API-60°	Casing Pressure
					PSI
21. Was swab used during this test?		22. Oil produced prior to test (New & Reworked wells)			23. Injection Gas-Oil Ratio
Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>					
REMARKS: N/A					

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTERS CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

DAKOTA RESOURCES, INC. (I)

Type or printed name of operator's representative

(432) 697-3420

08/19/2014

Telephone: Area Code

Number

Month Day Year

Vice President

Title of Person

Pam Morphew

Signature

SECTION III DATA ON WELL COMPLETION AND LOG (Not Required on Retest)									
24. Type of Completion New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input checked="" type="checkbox"/>					25. Permit to Drill, Plug Back or Deepen DATE 09/30/2013 PERMIT NO. 770615 Rule 37 Exception CASE NO.				
26. Notice of Intention to Drill this well was filed in Name of DAKOTA RESOURCES, INC. (I)					Water Injection Permit PERMIT NO.				
27. Number of producing wells on this lease in this field (reservoir) including this well 5			28. Total number of acres in this lease 320.2		Salt Water Disposal Permit PERMIT NO. 12/20/2012 14046			Other PERMIT NO.	
29. Date Plug Back, Deepening, Workover or Drilling Operations: 10/04/2013		Commenced 10/17/2013		Completed 10/17/2013		30. Distance to nearest well, Same Lease & Reservoir 764.0			
31. Location of well, relative to nearest lease boundaries 467.0 Feet From North Line and 1240.0 Feet from East Line of the UNIVERSITY EMILIE Lease									
32. Elevation (DF, RKB, RT, GR ETC.) 3069 GL				33. Was directional survey made other than inclination (Form W-12)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
34. Top of Pay 5600		35. Total Depth 5600		36. P. B. Depth		37. Surface Casing Determined by: Field Rules <input type="checkbox"/> Recommendation of T.D.W.R. <input checked="" type="checkbox"/> Railroad Commission (Special) <input type="checkbox"/>		Dt. of Letter 04/14/2011 Dt. of Letter	
38. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No									
39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR N/A						GAS ID or OIL LEASE #		Oil-G Gas-G	
40. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools		41. Name of Drilling Contractor						42. Is Cementing Affidavit Attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
43. CASING RECORD (Report All Strings Set in Well)									
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.		
8 5/8		309		N/A 210	12 1/4	SURFACE	279.0		
5 1/2		4993		N/A 950	7 7/8	SURFACE	1700.0		
44. LINER RECORD									
Size	Top	Bottom	Sacks Cement	Screen					
N/A									
45. TUBING RECORD									
Size	Depth Set	Packer Set	46. Producing Interval (this completion) Indicate depth of perforation or open hole						
2 7/8	4960	4960	From	N/A	To				
			From		To				
			From		To				
			From		To				
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
Depth Interval			Amount and Kind of Material Used						
4993.0		5600.0	2500 GALLONS 20% HCL						
48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)									
Formations	Depth	Formations	Depth						
YATES	3320.0								
QUEEN	4922.0								
REMARKS: N/A									



Texas Commission
on Environmental Quality
Surface Casing Program

DEPTH OF USABLE-QUALITY GROUND WATER TO BE PROTECTED

Date April 14, 2011

TCEQ File No.: SC- 14184

API Number 00300000

Attention: ROBERT G. TURNER

RRC Lease No. 000000

SC_197416_00300000_000000_14184.pdf

DAKOTA RESOURCES INC (I)
4914 N MIDKIFF
MIDLAND TX 79705

--Measured--

1850 ft FEL

660 ft FSL

MRL: SURVEY

Digital Map Location:

X-coord/Long 483698

Y-coord/Lat 305308

Datum 27 Zone

P-5# 197416

County ANDREWS

Lease & Well No. UNIVERSITY EMILIE #1

Purpose ND

Location SUR-UL, A-U97, BLK-4, SEC-35, --[TD=11200], [RRC 8],

To protect usable-quality ground water at this location, the Texas Commission on Environmental Quality recommends:

The interval from the land surface to a depth of 250 feet
and the ZONE from 1200 feet to 1700 feet must be protected.

This recommendation is applicable to all wells drilled in this section 35.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Approval of the well completion methods for protection of this groundwater falls under the jurisdiction of the Railroad Commission of Texas. This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

If you have any questions, please contact us at 512-239-0515, sc@tceq.state.tx.us, or by mail MC-151.

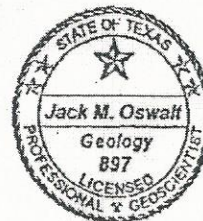
Sincerely,

Digitally signed by Jack Oswalt
DN: cn=US, o=Texas, ou=Surface
Casing, ou=Texas Commission on
Environmental Quality, cn=Jack Oswalt,
email=joswalt@tceq.state.tx.us
Date: 2011.04.14 14:32:05 -05'00'

Jack M. Oswalt, P.G.

Geologist, Surface Casing Team
Waste Permits Division

GEOLOGIST SEAL



The seal appearing on this document was authorized by Jack M. Oswalt on 4/14/2011
Note: Alteration of this electronic document will invalidate the digital signature.

TCEQ Form-0051R
Rev. 9/9/2009

P.O. Box 13087 Austin, Texas 78711 3087

512 239 1000

Internet address: www.tceq.state.tx.us