

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING				1. RRC District 8
2. FIELD NAME (as per RRC Records) <u>Fullerton (Clearfork, Upper)</u>		3. LEASE NAME <u>Lowe University</u>		4. RRC Lease or Id. Number <u>21042</u>
5. OPERATOR <u>Adobe Oil Company</u>		6. Well Number <u>1</u>		7. County <u>Andrews</u>
8. ADDRESS <u>601 Wilkinson-Foster Bldg., Midland, Texas 79701</u>		9. Date Drilling Permit Issued <u>10/30/68</u>		10. Date Drilling Commenced <u>10/31/68</u>
11. SURFACE LOCATION <u>1980 FEET FROM south LINE, AND 660 FEET FROM west LINE</u>		12. Date Drilling Completed <u>11/1/68</u>		13. Date Well Plugged <u>1/26/71</u>
14. SECTION, BLOCK, AND SURVEY <u>Section 1, Block 13, University Lands Survey.</u>		15. Type of Well (Oil, Gas, Dry)* <u>Oil</u>		16. Type of Completion (Single, Dual, Etc.) <u>single</u>
17. FORM W-1 - Intention to Drill - Filed in Name of <u>Adobe Oil Company</u>		18. Total Depth <u>7650</u>		19. Date Well Plugged <u>1/26/71</u>
20. Manner of Placement				
PLUG #1	<u>20'</u>	SACKS	TOP <u>4910'</u>	BOTTOM <u>4890'</u> TYPE <u>mechanical</u>
PLUG #2	<u>45</u>	SACKS	TOP <u>4350'</u>	BOTTOM <u>4250'</u> TYPE <u>cement</u>
PLUG #3	<u>45</u>	SACKS	TOP <u>1700'</u>	BOTTOM <u>1600'</u> TYPE <u>cement</u>
PLUG #4	<u>10'</u>	SACKS	TOP <u>surface</u>	BOTTOM <u>welded cap</u> TYPE <u>cement</u>
21. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission		22. How was Mud applied? <u>pump</u>		23. Mud Weight <u>10</u> LBS/GAL
24. Depth of Deepest Fresh Water <u>unknown</u> FEET		25. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <u>NO</u>		26. If NO, Explain
27. Name and Address of Party Plugging Well <u>El Toro Perforators for Wilson Industries, Inc., Odessa, Texas 79760</u>				
28. Casing and Tubing Record after Plugging				
SIZE		PUT IN WELL		LEFT IN WELL
		FEET	INCHES	FEET
<u>13-3/8"</u>		<u>368'</u>		<u>368'</u>
<u>9-5/8"</u>		<u>4400'</u>		<u>4400'</u>
<u>5-1/2"</u>		<u>7425</u>		<u>3425'</u>
29. Names and Addresses of Surface Owner of Well; Site and Operators of Other Producing Leases				
<u>Marathon Oil Company, Midland, Texas</u>				
<u>Sinclair Oil & Gas Co., Midland, Texas</u>				
<u>John L. Cox, Midland, Texas</u>				
<u>Texas Pacific Oil Co., Midland, Texas</u>				
<u>Ralph Lowe Estate, Midland, Texas</u>				
30. Was Notice given before Plugging to each of the above and RRC District Office? YES <u>X</u> NO				

CERTIFICATE:

I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

W. G. J. Cox
REPRESENTATIVE OF COMPANY
W. G. J. Cox
Signature: REPRESENTATIVE OF RAILROAD COMMISSION

Vice President
TITLE

2/8/71
DATE

30 For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.

☐ Log attached

☐ Log released to _____

Date _____

Type Log:

☐ Driller's

☐ Electric

☐ Radioactivity

☐ Acoustical/Sonic

REMARKS _____

WORMS, TEXAS
10/1/70

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10/1/70

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Form W-15
(Rev. 11-1-69)

CEMENTING REPORT

1. Name (as per RRC Records or title): FULLERTON/CLEARFORK-UPPER				2. RRC District: 8	
3. Company: Adobe Oil Company				4. County: ANDREWS	
5. Lease Name(s) and RRC Lease Number(s), or L. D. Number(s): LOWE UNIVERSITY (21042)				6. Well Number: 1	
7. Location (Section, Block, and Survey): SEC. 1 BLK. 13 UNIVERSITY LANDS SURV.					

CASING CEMENTING DATA:	SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
			Single String	Multiple Parallel Strings	Tool	Shoe
8. Cementing Date						
9. (a) Size of Drill Bit (Inches)						
10. (b) Estimated Wash or Hole Enlargement (ft.)						
11. Size of Casing (Inches O.D.)						
12. Top of Liner (if liner used) (ft.)						
13. Setting Depth of Casing (ft.)						
14. Type API Class Cement & Amount of Additives Used: (a) In First (Lead) or Only Slurry (if additional space is needed, use "REMARKS" on reverse side.)						
(b) In Second Slurry						
(c) In Third Slurry						
15. Sacks of Cement Used: (a) In First (Lead) or Only Slurry						
(b) In Second Slurry						
(c) In Third Slurry						
(d) Total Sacks of Cement Used						
16. Slurry Volume per Sack of Cement (cu. ft. sack): (a) In First (Lead) or Only Slurry						
(b) In Second Slurry						
(c) In Third Slurry						
17. Volume of Slurry Pumped (cu. ft.) (Item 14 x Item 16) (a) In First (Lead) or Only Slurry						
(b) In Second Slurry						
(c) In Third Slurry						
(d) Total Slurry Volume Pumped (cu. ft.)						
18. Calculated Annular Height of Cement Slurry behind Pipe (ft.)						
19. Was cement circulated to ground surface (or bottom of cellar) outside casing? (Yes or No)						

RECEIVED
R.R.C. OF TEXAS
FEB 9 1971
O.G.
MIDLAND, TEXAS

CEMENTING TO PLUG AND ABANDON DATA:	PLUG NO. 1	PLUG NO. 2	PLUG NO. 3	PLUG NO. 4	PLUG NO. 5	PLUG NO. 6
20. Cementing Date	1-16-71	1-16	1-16	1-16		
21. Size of Hole or Pipe in which Plug Placed (Inches)	5 1/2	5 1/2	7-3/4	9-5/8		
22. Depth to Bottom of Tubing or Drill Pipe (ft.)						
23. Sacks of Cement Used (each plug)	20 1/2	45 sk.	45 sk.	10 1/2		
24. Slurry Volume Pumped (cu. ft.)						
25. Calculated Top of Plug (ft.)	4910 1/2	4350 1/2	1700 1/2	SURF. weld cap on		
26. Measured Top of Plug (if tagged) (ft.)						

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF.)

- OVER -

* Designates items to be completed by Operator. Items not so designated shall be completed by Cementing Company.

8-21642

26. Remarks:

*27. Remarks:

CEMENTING COMPANY

I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers only cementing data only.


Signature of Cementing Company or Authorized Representative

FREDDY MUNSELL, OPERATOR
Name of Person and Title (type or print)

EL TORO PERFORATORS, INC.
Cementing Company

DRAWER 4453
Street Address or P.O. Box

ODESSA, TEXAS 79760
City, State Zip Code

Telephone **915 563-2044**
Area Code

1-20-71
Date

***OPERATOR**

I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers only well data and information presented herein.


*Signature of Operator or Authorized Representative

M. D. Rogers, Vice President
*Name of Person and Title (type or print)

Adobe Oil Company
*Operator

601 Wilkinson-Foster Bldg.
*Street Address or P.O. Box

Midland, Texas 79701
*City, State Zip Code

Telephone **915 683-4701**
Area Code

2/8/71
*Date

INSTRUCTIONS

1. A. This form shall be filed by the operator in the RRC District Office with:
 - (1) Each copy of an initial Form G-1 or W-2 if a cementing report is required by Statewide or Special Rules, or if exception is needed to cementing requirements in Statewide or Special Rules;
 - (2) Each copy of Form W-3;
 - (3) Each copy of Form W-4 if a multiple parallel casing completion.
- B. At least an original and one copy of this form shall be filed for each cementing company used on a well.
- C. The cementing of different casing strings on a well by one cementing company may be consolidated on one form (to be filed in duplicate).
2. Cementing Company and Operator shall comply with the applicable portions of Statewide Rules 8, 13, and 14. For offshore operations, Cementing Company and Operator shall comply with Statewide Rule 13(E).
3. **IF SETTING FULL AMOUNT OF SURFACE CASING:**
 - A. Depth to protect fresh water determined by:
 - (1) Field Rule
 - (2) Texas Water Development Board, if no Field Rule
 - B. Set surface casing below depth to be protected and cement from casing shoe to ground surface.
4. **IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, PERMISSION SHALL BE OBTAINED FROM THE RAILROAD COMMISSION.**
5. **IF SETTING NO SURFACE CASING (See Item 4 above.):**
 - A. If no multi-stage tool is used, the next deeper casing string shall be cemented from the casing shoe to the surface.
 - B. If using the multi-stage tool on the next deeper string, cement from the depth that protects fresh water sands to the surface.
6. **IF SETTING SHORT SURFACE CASING (See Item 4 above.):**
 - A. Cement short surface casing from the shoe to the surface.
 - B. Whether the multi-stage tool is or is not used on the next deeper casing string, cement from the depth that protects fresh water sands to:
 - (1) the surface, or
 - (2) a point midway between shoe of surface string and the surface. Compliance will be considered if a temperature survey shows that the top of the cement is at least one-third of the distance from the shoe of the surface string to the surface.
7. **Setting PRODUCTION STRING of Casing: (Statewide Rules; Special Rules may vary.)**
 - A. Cement to a point at least 600 feet above the casing shoe.
 - B. When 3,000 feet or more of pipe is set for the production or protecting string, a minimum of 30 feet of cement shall be left inside the pipe.
8. **PLUGGING and ABANDONING:**
 - A. Cement plugs shall be placed in the well bore as required by Rules and Regulations of the Commission plus any additional plugs as may be specified by the RRC District Director.
 - B. The minimum amount of cement normally used in each plug shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which plug is placed.
 - C. A 10 foot cement plug is required to be placed in the top of the well.

**O. C.
ISLAND, TEXAS**

University

SINCLAIR

University

ADOBE OIL COMPANY

TEXAS PACIFIC CLO

1923-3-12

1994

2644 23'

664.72'

660

40.14A6.

1322.36

0861

2644.72'

University

Lowe University

University

RALPH LOVE

RALPH LOWE

TEXAS PACIFIC C&O

University

University

University

ADJEE OIL COMPANY

I, J. F. Johnson, hereby certify above survey was made by me on the ground and that this plat is True and Correct.

January 12, 1968

Low-University Lease
SW/4 Survey 1, Block 13, UTL
Andrews County, Texas
Scale: 1" = 600'

J. J. J. J.
Licensed & Registered

Licensed & Registered State Land Surveyor
Midland, Texas

