

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

API NO.
(If available) **42-003-10892**

1. RRC District
08

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

4. RRC Lease or ID Number
20561

2. FIELD NAME (as per RRC Records)
Magutex (Queen)

3. Lease Name
State of Texas -FE-

5. Well Number
1

6. OPERATOR
Oxy USA Inc.

6a. Original Form W-1 Filed in Name of:

10. County
Andrews

7. ADDRESS
6001 Deauville Rd Midland, TX 79706

6b. Any Subsequent W-1's Filed in Name of:

11. Date Drilling Permit Issued
5/29/1967

8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is located.

1980 Feet From **West** Line and **1980** Feet From **South** Line of the **State of TX FE** Lease

12. Permit Number

9a. SECTION, BLOCK, AND SURVEY
24 4 University Lands

9b. Distance and Direction From Nearest Town in this County
15 miles NE of Andrews, TX

13. Date Drilling Commenced
6/2/1967

16. Type Well (Oil, Gas, Dry)
Oil

Total Depth
4950'

17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s

GAS ID or OIL LEASE # Oil- O Gas- G WELL #

14. Date Drilling Completed
6/17/1967

18. If Gas, Amt. of Cond. on Hand at time of Plugging

15. Date Well Plugged
2/14/17

CEMENTING TO PLUG AND ABANDON DATA:								PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date								2/9/17	2/9/17	2/10/17	2/10/17	2/13/17	2/13/17	2/14/17	
20. Size of Hole or Pipe in which Plug Placed (inches)								4½	4½	4½	4½x7⅞	4½x7⅞	4½x7⅞	4½	
21. Depth to Bottom of Tubing or Drill Pipe (ft.)								4850	3115	1817	1250	410	300	100	
*22. Sacks of Cement Used (each plug)								15	20	20	40	25	40	10	
*23. Slurry Volume Pumped (cu. ft.)								19.8	26.4	26.4	52.8	33	52.8	13.2	
*24. Calculated Top of Plug (ft.)								4633	2826	1528	1150	310	100	Surface	
25. Measured Top of Plug (if tagged) (ft.)								--	--	1502	--	300	105	Surface	
*26. Slurry Wt. #/Gal.								14.8	14.8	14.8	14.8	14.8	14.8	14.8	
*27. Type Cement								C	C	C	C	C	C	C	

28. CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT.#/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)
7⅞		359'	359'	9⅞
4½		4949'	4949'	7⅞

29. Was any Non-Drillable Material (Other than Casing) Left in This Well? Yes No

29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM 4912'	TO 4930'	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Chris Romero
Signature of Cementer or Authorized Representative

Basic Energy Services
Name of Cementing Company

CERTIFICATE:
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Asifield REPRESENTATIVE OF COMPANY
Regulatory TITLE
3/6/2017 DATE
713-350-4930 Phone A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was Mud Applied? Circulated by pump	33. Mud Weight <p style="text-align: center;">10 lb</p>						
24. Total Depth <p style="text-align: center;">4950'</p> Depth of Deepest Fresh Water <p style="text-align: center;">1700'</p>	Other Fresh Water Zones by T.D.W.R. <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%; text-align: center;">TOP</td> <td style="width:50%; text-align: center;">BOTTOM</td> </tr> <tr> <td style="text-align: center;">250'</td> <td style="text-align: center;">1700'</td> </tr> <tr> <td style="text-align: center;">1200'</td> <td style="text-align: center;">1700'</td> </tr> </table>	TOP	BOTTOM	250'	1700'	1200'	1700'	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 36. If NO, Explain
TOP	BOTTOM							
250'	1700'							
1200'	1700'							
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well. Basic Energy Services. P.O. Box 61877, Midland, Texas 79711		Date RRC District Office notified of plugging <p style="text-align: center;">2/7/17</p>						
38. Name(s) and Adresse(s) of Surface Owner of Well Site <p style="text-align: center; color: blue; font-family: cursive;"> University Lands PO Box 550 Midland, TX 79702 </p>								
39. Was Notice Given Before Plugging to Each of the Above? <p style="text-align: center; color: blue; font-family: cursive;">yes</p>								
FILL IN BELOW FOR DRY HOLES ONLY								
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____ Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic								
41. Date FORM P-8 (Special Clearance) Filed?								
42. Amount of Oil produced prior to Plugging _____ bbls* <small>* File FORM P-1 (Oil Production Report) for month this oil was produced</small>								
R R C USE ONLY								
Nearest Field _____								

REMARKS 2/07/17—MIRU. 2/09/17—Circ well w/ MLF spot 15 sxs @ 4850' TOC @ 4633', perf @ 3050' unable to pump into perfs spot 20 sxs @ 3115' TOC @ 2826'. Perf @ 1750' attempt rate press up to 1500 psi. 2/10/17—Spot 20 sxs @ 1817' TOC @ 1528' Tag @ 1502', perf @ 1250' sqz 40 sxs CTOC @ 1150'. 2/13/17—Perf @ 410' est rate of 1½ BPM @ 700 psi sqz 25 sxs CTOC @ 310' Tag @ 300', perf @ 300' est rate of 1½ BPM sqz 40 sxs TOC @ 100'. 2/14/17—Tag @ 105' perf @ 100' attempt pump rate press up to 1000 psi spot 10 sxs from 100' to surface RDMO.
