

Read 11/16/16

ONLY WELL ON LEASE

Form W-3A

Rev 1/1/83

(02/00)

WWW-1

Type or print only

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Notice of Intention to Plug and Abandon

Operators must comply with RRC plugging procedures as outlined on the reverse side.

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report)  OXY USA INC. ATTN: Stephen Janacek 6001 DEAUVILLE RD MIDLAND, TX 79706		3. RRC District No 08	4. County of Well Site ANDREWS					
2. RRC Operator Number 630591		5. API No 42-003-10892 ✓	6. Drilling Permit No DRILLED 10 1967.					
7. Rule 37 Case No. NA		8. Oil Lease No. or Gas Well ID No. 20561 ✓	9. Well No. 1					
10. Field Name (Exactly as shown on RRC records) MAGUTEX (QUEEN) ✓		11. Lease Name STATE OF TEXAS FE--						
12. Location • Section No. 24 ✓ Block No. 4 ✓ Survey UNIVERSITY LANDS ✓ No. Abstract No. A- • Distance (in miles) and direction from a nearby town in this county (name the town). 15 MILES NE OF ANDREWS								
13. Type of well 1 oil 3 disposal 5 other (specify) _____ 2 gas 4 injection Enter appropriate no. in box 1		14. Type of completion Single <input checked="" type="checkbox"/> Multiple <input type="checkbox"/>	15. Total depth TD 4950', PBTD 4948'					
16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of 250 ✓ feet and in deeper strata from 1200 ✓ to 1700 ✓ feet and from _____ to _____ feet								
17. • If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone NA • If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone NA								
18. Casing record (list all casing in well)								
Top of cement determined by					Anticipated casing recovery (feet)			
Size	Depth	Cement (sacks)	Drilled hole size	Top of cement (feet)	Temper. Survey	Calculated	Cement Bond Log	
7-5/8" ✓ set @	359' ✓ w/	250 ✓	9-7/8" ✓	SURF NR	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	NA
4-1/2" ✓ set @	4949' ✓ w/	400 ✓	7-7/8" ✓	3094' NR	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	NA
set @	w/				<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
set @	w/				<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
set @	w/				<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
19. Has notice of intent to plug been filed previously for this well? <input type="checkbox"/> Yes _____ <input checked="" type="checkbox"/> No _____ Mo. Day Yr					20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.) USE CLASS C HSR CEMENT ONLY No. of sacks Depth In feet (top & bottom) SRT 15 SKS. IF SET WITH TUBING 1. 2 CIBP & DUMP BAIL CMT 4850' 2. 40 PERF & SQZ 2950'-3050' 3. 40 PERF & SQZ 1650'-1750' TAG 4. 40 PERF & SQZ 1150'-1250' 5. 160 PERF & SQZ 410'-SURF VERIFY 6. _____ 7. _____ 8. _____			
21. Record of perforated intervals or open hole					22. Name and address of cementing company or contractor			
Perforations	Open	Plugged	Plugging method					
4912'-4930' ✓	<input checked="" type="checkbox"/>	<input type="checkbox"/>	W-3A APPROVAL EXPIRES JUN 1 2017 RRC DIST. 08-8A MIDLAND, TX					
Open Hole	<input type="checkbox"/>	<input type="checkbox"/>						
23. Anticipated plugging date for this well is					12 / 16 / 16 Mo Day Yr			
Stephen Janacek Typed or printed name of operator's representative 713-493-1986 Telephone: Area Code Number					Prod/Ops Engineer Title of person Signature <i>Stephen Janacek</i>			
Date 11 / 16 / 16 Mo Day Yr					Signature <i>Committee</i>			



Expiration date

Mo Day Yr

RRC District Office Action

District Director

Date

Signature: Committee 11-30-16