

Type or print only

RAILROAD COMMISSION OF TEXAS  
Oil and Gas Division  
Notice of Intention to Plug and Abandon

Form W-3A

Rev 1/1/83

(02/00)

WWW-1

Operators must comply with RRC plugging procedures as outlined on the reverse side.

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report)  
OXY USA INC.  
ATTN: Stephen Janacek  
6001 DEAUVILLE RD  
MIDLAND, TX 79706

2. RRC Operator Number 630591

3. RRC District No. 08

4. County of Well Site ANDREWS

5. API No. 42-003-10892

6. Drilling Permit No. DRILLED 10 1967

7. Rule 37 Case No. NA

8. Oil Lease No. or Gas Well ID No. 20561

9. Well No. 1

10. Field Name (Exactly as shown on RRC records) MAGUTEX (QUEEN)

11. Lease Name STATE OF TEXAS FE

12. Location  
• Section No. 24 Block No. 4 Survey UNIVERSITY LANDS No. Abstract No. A-  
• Distance (in miles) and direction from a nearby town in this county (name the town) 15 MILES NE OF ANDREWS

13. Type of well  
1 oil 3 disposal 5 other (specify) 1  
2 gas 4 injection Enter appropriate no. in box 1 Single Multiple

14. Type of completion

15. Total depth TD 4950', PBTD 4948'

16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of 250 feet and in deeper strata from 1200 to 1700 feet and from to feet

17. • If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone NA  
• If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone NA

18. Casing record (list all casing in well)

Size	Depth	Cement (sacks)	Drilled hole size	Top of cement (feet)	Top of cement determined by			Anticipated casing recovery (feet)
					Temper. Survey	Calculated	Cement Bond Log	
7-5/8" set @	359' w/	250	9-7/8"	SURF NR				NA
4-1/2" set @	4949' w/	400	7-7/8"	3094' NR				NA
set @	w/							
set @	w/							
set @	w/							

19. Has notice of intent to plug been filed previously for this well?  
☐ Yes ☒ No

20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)  
USE CLASS C HSR CEMENT ONLY  
No. of sacks Depth in feet (top & bottom)  
1. 2 CIBP & DUMP BAIL CMT 4850'  
2. 40 PERF & SQZ 2950'-3050'  
3. 40 PERF & SQZ 1650'-1750' TAG  
4. 40 PERF & SQZ 1150'-1250'  
5. 160 PERF & SQZ 410'-SURF VERIFY  
6.   
7.   
8.   
SPT 15 SKS. IF SET WITH TABING

21. Record of perforated intervals or open hole  
Perforations 4912'-4930' ✓  
Open ☒ Plugged ☐ Plugging method  
W-3A APPROVAL  
EXPIRES  
JUN 1 2017  
Open Hole ☐ RRC DIST. 08-8A  
MIDLAND, TX

22. Name and address of cementing company or contractor

23. Anticipated plugging date for this well is 12 16 16  
Mo Day Yr

Stephen Janacek  
Typed or printed name of operator's representative  
713-493-1986  
Telephone: Area Code Number Date 11 16 16  
Mo Day Yr

Prod/Ops Engineer  
Title of person  
Signature

RRC District Office Action

Expiration date

Mo Day Yr

District Director

Date