

		Daily Work-Over Report						
Well Name	TEXASFE-01	Dates	02/29/2012 thru 4/3/12					
Operation	Well Maintenance - Rig	TD	4950	PBTD	4948	Fm		
Tubing Size & Depth	2.375 4891'	Tubing ID	1.995	Perfs	4912-4931			
Contractor & Rig No.	Texaco	Notes:						
foreman								
Report Taken By								
Dates	Job Details					Cumm Costs		
2/29/2012 - 3/2/2012	Road rig to location; Air compressor went ou on rig. Repair Rig. Well was dead. poh with 166-7/8", 25-7/8" with molded rod guides, RHR box, 2.0 x 1.50 x16' pump. Pump and rods had lot of parrafin. Ran parrafin knife to 4800' 1 rod above s.n. poh with parrafin knife. Drop standing valve. Pump 20 bbls down tbg. Tbg on vacuum. Nipple up bop pull tbg ..					\$24,210.34		
3/3/2012 - 3/12/2012	Well was dead. Nipple down well head. unset tac . Nipple up bop. POH with 154 jts 2 3/8", 4 1/2 tac, 1jt, tk99, perf S.N., perf sub,1 jt and bull plug. Replace batteries on rig. rig up tbg testers. run bit and test 20 stands in hole sion. ..BLED WELL DOWN. FINISH HYDROTESTING TBG IN HOLE. WITH 3 7/8" BIT TAG AT 4900' RIG DOWN TBG TESTERS SHUT DOWN DUE TO WIND.. NDP- POH WITH BIT SND RUN S.N. AND TBG...BLED WELL DOWN. RIG UP POWER SWIVEL WITH BIT AT 4905 BREAK CIRC. CLEAN OUT IRON SULFIDE AND REDBED DOWN TO 4927' BIT KEPT PLUGGING UP. POH TBG PULLED WET FOR 20 STANDS THEN PULLED DRY. TALLY TBG COMING OUT. TO RECHECK IT. CAME UP WITH 4927' TOO. SION NDP- RUN S.N. AND TBG IN HOLE....WELL WAS DEAD RUN S.N. AND TBG IN HOLE.LAND S.N. AT 4892' NIPPLE DOWN BOP. RUN 191-7/8" IN HOLE. LAY DOWN 80-7/8" MONDAY- LAY DOWN REST OF RODS AND RIG DOWN. WELL WAS DEAD LAY DOWN 111-7/8" RODS RIG DOWN CLEAN LOCATION					\$61,704.18		
3/21/2012 - 3/31/2012	ROAD RIG TO LOCATION. RIG UP NIPPLE UP BOP AND PULL TBG. RIG UP. WAIT ON THOMAS TOOLS BOP. THEY BROUGHT WRONG SPOOL. WAIT ON ANOTHER SPOOL. BROUGHT WRONG ONE AGAIN. WAITED ON SPOOL. SECURE WELL SION NDP- NIPPLE UP BOP. PULL TBG..OUT.NIPPLE UP BOP. PULL 156 JTS 2 3/8" J-55 AND S.N RUN BACK WITH 1 JT BPMA, 4' SUPER PERF SUB, S.N., 2 3/8" ENDURALLOY, 2 JTS 4.5" X 2 3/8 TAC, 2 JTS, MARKER SUB AND 51 JTS.SECURE WELL SDFWE NIPPLE DOWN BOP, SET TAC PICK UP RODS AND PUMP.					\$24,670.87		
4/1/2012 - 4/3/2012	Well did not have pressure to start 0 psi on tbg 0 psi on csg did not need to kill at start of day. Crew did a JSA and held a safety meeting. Set TAC @ 4750' w/ 12 points. NPD BOP and flanged up tbg flange. RIH w/ Polish Rod 2' sub & 6' sub 92 jts of 7/8" Rods. Shutdown due to windy weather conditions. Tomorrow will hang horse head in the morning and rig down off location and move over to the Norman D-7 tomorrow after noon. Set Horse Head on pump jack. Long stroked pumped. 1" valve on pumping tee and 2"check valve on the pumping tee as well as a 2" valve on tub head were leaking. Called for a roust-about crew to service the valves while, WesTex 532, rig crew rigged down and moved over to the King B-1. Well should be ready to bring on-line tomorrow.					\$12,589.98		
Cost Description	Daily Costs	Cumm Costs	Tubing & BHA Tally					
Road & Location			Size & Wt.	Grade	Thread	# Joints	Length	Condition
Rig								
Completion Fluid								
Cementing & Equip								
Testing								
Perforating & Logging								
Stimulation								
Special Services								
Equip. Rental & Bits								
Labor & Transportation	35298.91							
Supervision								
Other	25965.59		Totals					
Prod. Casing			Rod Data					
Tubing	10154.63		Size	Type	Cplg	# Rods	# Feet	Condition
Wellhead Equip. & Equip	51756.24							
Sep., Heater, Compr.								

Flowlines & Connections							
Surface Pumping Equip							
Subsurface Equipment							
Tanks & Bettery Equip.							
Installation							
Totals	123175.37		Totals				