

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONFORM W-3
Rev. 12/92
FOD1296

API NO. (If available) 42-003-10442		1. RRC District 8
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING		4. RRC Lease or ID Number 00386
2. FIELD NAME (as per RRC Records) Block 6 (Devonian)	3. Lease Name State of Texas -Z-	5. Well Number 2
6. OPERATOR Bass Petroleum Inc.	6a. Original Form W-1 Filed in Name of:	10. County Andrews
7. ADDRESS P.O. Box 200685 Austin, TX 79720	6b. Any Subsequent W-1's Filed in Name of:	11. Date Drilling Permit Issued
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is located.	Feet From _____ Line and _____ Feet From _____ Line of the _____ Lease	12. Permit Number
9a. SECTION, BLOCK, AND SURVEY Sec. 22, Block 6, Survey University Lands	9b. Distance and Direction From Nearest Town in this County 18 miles NE of Andrews	13. Date Drilling Commenced
16. Type Well (Oil, Gas, Dry) Oil Total Depth 12691'	17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s	14. Date Drilling Completed
18. If Gas, Amt. of Cond. on Hand at time of Plugging	GAS ID or OIL LEASE # _____ Oil - O Gas - G _____ WELL # _____	15. Date Well Plugged 06-23-2016

CEMENTING TO PLUG AND ABANDON DATA:		PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date		6-16-16	6-17-16	6-20-16	6-20-16	6-21-16	6-21-16	6-21-16	6-22-16
20. Size of Hole or Pipe in which Plug Placed (inches)		4 1/2	4 1/2	4 1/2	4 1/2	4 1/2	8 5/8	8 5/8	8 5/8
21. Depth to Bottom of Plug (ft.)		12435	10150'	9800'	7400'	4927'	1800'	1300'	375'
*22. Sacks of Cement Used (each plug)		30	20	25	40	100	40	40	80
*23. Slurry Volume Pumped (cu. ft.)		35.4	23.6	29.5	47.2	132	52.8	52.8	105.6
*24. Calculated Top of Plug (ft.)			9880'					1150'	
25. Measured Top of Plug (if tagged) (ft.)		12055'		9472'	7250'	4734'	1689'		140'
*26. Slurry Wt. #/Gal.		15.6	15.6	15.6	15.6	14.8	14.8	14.8	14.8
*27. Type Cement		H	H	H	H	C	C	C	C

28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any Non-Drillable Material (Other than Casing) Left in This Well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)
11 3/4		323'	323'	15	
8 5/8		4877'	4877'	10 5/8	
4 1/2	Liner	12590-4680	12590-4680	7 3/4	

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS					
FROM	12530'	TO	12585'	FROM	1799'
FROM	10078'	TO	10082'	FROM	1299'
FROM	10104'	TO	10120'	FROM	374'
FROM	7399'	TO	7400'	FROM	
FROM	4926'	TO	4927'	FROM	

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
 * Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.


 Signature of Cementer or Authorized Representative

TODPAT6 WELL SERVICES
 Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.


 REPRESENTATIVE OF COMPANY


 TITLE


 DATE


 A/C


 NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was Mud Applied? <div style="text-align: center; font-weight: bold; font-size: 1.2em;">PUMP</div>	33. Mud Weight <div style="text-align: center; font-weight: bold; font-size: 1.2em;">10.0</div>								
24. Total Depth <div style="text-align: center; font-weight: bold; font-size: 1.2em;">12691'</div> Depth of Deepest Fresh Water <div style="text-align: center; font-weight: bold; font-size: 1.2em;">250'</div>	Other Fresh Water Zones by T.D.W.R. <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%; text-align: center;">TOP</td> <td style="width: 50%; text-align: center;">BOTTOM</td> </tr> <tr> <td style="text-align: center; font-weight: bold;">1250</td> <td style="text-align: center; font-weight: bold;">1750</td> </tr> <tr> <td style="border-bottom: 1px solid black;"></td> <td style="border-bottom: 1px solid black;"></td> </tr> <tr> <td style="border-bottom: 1px solid black;"></td> <td style="border-bottom: 1px solid black;"></td> </tr> </table>	TOP	BOTTOM	1250	1750					35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No 36. If NO, Explain
TOP	BOTTOM									
1250	1750									
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well. TODPAT6 WELL SERVICES P.O. BOX 7074 Odessa Tx, 79760		Date RRC District Office notified of plugging <div style="text-align: center; font-weight: bold;">6-15-2016</div>								
38. Name(s) and Address(es) of Surface Owner of Well Site 										
39. Was Notice Given Before Plugging to Each of the Above? 										
FILL IN BELOW FOR DRY HOLES ONLY										
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <div style="display: flex; justify-content: space-between; align-items: flex-start;"> <div> <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to </div> <div style="text-align: right;">Date</div> </div> <div style="margin-top: 10px;"> Type Logs: <div style="display: flex; justify-content: space-around; margin-top: 5px;"> <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic </div> </div>										
41. Date FORM P-8 (Special Clearance) Filed?										
42. Amount of Oil produced prior to Plugging * File FORM P-1 (Oil Production Report) for month this oil was produced										
R R C USE ONLY Nearest Field										

Remarks: