

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

API NO. (If available) 42-003-10442		1. RRC District 8
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING		
2. FIELD NAME (as per RRC Records) Block 6 (Devonian)		3. Lease Name State of Texas -Z-
6. OPERATOR Bass Petroleum Inc.		5. Well Number 2
7. ADDRESS P.O. Box 200685 Austin, TX 79720		6a. Original Form W-1 Filed in Name of: Andrews
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is located.		6b. Any Subsequent W-1's Filed in Name of:
9a. SECTION, BLOCK, AND SURVEY Sec. 22, Block 6, Survey University Lands		9b. Distance and Direction From Nearest Town in this County 18 miles NE of Andrews
16. Type Well (Oil, Gas, Dry) Oil	Total Depth 12691'	17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s
18. If Gas, Amt. of Cond. on Hand at time of Plugging		GAS ID or OIL LEASE # Oil-O Gas-G WELL #
		14. Date Drilling Completed
		15. Date Well Plugged 06-23-2016

CEMENTING TO PLUG AND ABANDON DATA:									
	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8	PLUG #9
*19. Cementing Date	6-16-16	6-17-16	6-20-16	6-20-16	6-21-16	6-21-16	6-21-16	6-21-16	6-22-16
20. Size of Hole or Pipe in which Plug Placed (inches)	4 1/2	4 1/2	4 1/2	4 1/2	4 1/2	8 5/8	8 5/8	8 5/8	8 5/8
21. Depth to Bottom of Plug (ft.)	12435	10150'	9800'	7400'	4927'	1800'	1300'	375'	
*22. Sacks of Cement Used (each plug)	30	20	25	40	100	40	40	80	
*23. Slurry Volume Pumped (cu. ft.)	35.4	23.6	29.5	47.2	132	52.8	52.8	105.6	
*24. Calculated Top of Plug (ft.)		9880'						1150'	
25. Measured Top of Plug (if tagged) (ft.)	12055'		9472'	7250'	4734'	1689'		140'	
*26. Slurry Wt. #/Gal.	15.6	15.6	15.6	15.6	14.8	14.8	14.8	14.8	
*27. Type Cement	H	H	H	H	C	C	C	C	

28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any Non-Drillable Material (Other than Casing) Left in This Well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
SIZE	WT.#/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)
11 3/4		323'	323'	15	
8 5/8		4877'	4877'	10 5/8	
4 1/2	Liner	12590-4680	12590-4680	7 3/4	

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS					
FROM	TO	FROM	TO	FROM	TO
12530'	12585'	1799'	1800'		
10078'	10082'	1299'	1300'		
10104'	10120'	374'	375'		
7399'	7400'				
4926'	4927'				

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Signature of Cementer or Authorized Representative: *[Signature]*
Name of Cementing Company: **TODPAT6 WELL SERVICES**

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY: *[Signature]* TITLE: *President* DATE: *7/7/16* Phone: *512-579-3560*
A/C: _____ NUMBER: _____

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was Mud Applied? PUMP		33. Mud Weight 10.0
24. Total Depth 12691'		Other Fresh Water Zones by T.D.W.R. TOP 1250 BOTTOM 1750		35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Depth of Deepest Fresh Water 250'				36. If NO, Explain	
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well. TODPAT6 WELL SERVICES P.O. BOX 7074 Odessa Tx, 79760				Date RRC District Office notified of plugging 6-15-2016	
38. Name(s) and Address(es) of Surface Owner of Well Site					
39. Was Notice Given Before Plugging to Each of the Above?					
FILL IN BELOW FOR DRY HOLES ONLY					
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.					
<input type="checkbox"/> Log Attached		<input type="checkbox"/> Log released to		Date	
Type Logs:					
<input type="checkbox"/> Driller's		<input type="checkbox"/> Electric		<input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic	
41. Date FORM P-8 (Special Clearance) Filed?					
42. Amount of Oil produced prior to Plugging				bbbls*	
* File FORM P-1 (Oil Production Report) for month this oil was produced					
R R C USE ONLY					
Nearest Field _____					

Remarks: