

Rio Bravo E & P										RPT #	MONTH	DAY	YEAR	SPUD DATE - TIME	DAYS FR SPUD											
WELL NAME										10	Dec	15	2014		12											
SOT Z#2										FIELD		COUNTY / PARISH		STATE	RIG CONTRACTOR	RIG #										
PTD										LOCATION LEGAL DESCRIPTION		COMPANY MAN		CO. MAN PHONE	TOOLPUSHER	TF PHONE										
10250'										Block 6 (Dev)		Andrews		TX	Funderburg/Mitchell	(713) 206-9924										
OPERATIONS	OPERATIONS AT REPORT TIME										GRIND ELEV		RKB TO GL													
	Waiting on Rig Repair										LAST CSG		MD / TVD													
	DEPTH, MD / TVD										FTG LAST 24 HRS		ROT. HRS		AVG ROP		MAX GAS		%G-GAS		C-GAS		T-GAS		LITHOLOGY	
	CURRENT MUD WT										PU WEIGHT		SO WT.		ROTATING WT.		WT. ON BIT		SURFACE RPM		MOTOR RPM		TORQUE			
TIME LOG	FROM	TO	HRS																							
	6:00	7:00	1.0	Travel to Location																						
	7:00	10:30	3.5	TIH w/ 113 jts production tubing and tag cement @ 6090'.																						
	10:30	16:00	5.5	POH and LD 113 jts. TIH w/ 112 jts tbgs. Hand off @ NU wellhead.																						
	16:00	17:00	1.0	Secure well and travel home.																						
	Note: 113 jts of tbgs on (seals) location																									
MUD	TOTAL HRS. 11.0										AFR No															
	TIME	MUD WT	VIS	PV	YP	GEL 10/10	FL	FC	HTHP FL	HTHP FC	ES	DAILY MUD COST		DAILY WELL COST												
	MUD TYPE										% LGS		% OIL		WPS		POM		CaCl2		CALCIUM		CHLORIDES			
BITS	No	SIZE	MANUFACTURER		TYPE		SERIAL #		NOZZLES		IN @	OUT @	FTG	HRS	CUM HRS	ROP										
																#DIV/0!										
																#DIV/0!										
																#DIV/0!										
PUMPS	TYPE	UNIT #	LINKS	STROKE	SPM	GPM	PRESSURE	MAX PSI	SPR DEPTH	KILL GPM	KILL PSI	KILL-SPM														
	NOV																									
DP	SIZE	LB / FT	GRADE	ID	TI - O. D.	THREAD	LENGTH	NOZZLE	#	HRS TODAY	CUM HRS	DP AV	DC AV													
												GPM	ECD @ Shon													
DRILLING ASSEMBLY	QTY	BHA DESCRIPTION					O. D.	I. D.	LENGTH	HYDRAULICS																
SAFETY	G. P. S. COORDINATES										LAST BOP TEST DATE		NEXT BOP TEST DATE		BOP TEST LOW / HIGH											
	ACCIDENT - Y / N										BOP'S															
	RIG UP RIG SAFETY										DAY		4 Night		0											
	COMMENTS & ACCIDENT SUMMARY										FUEL Gals		CUMULATIVE		CONDUCTOR											
REMARKS											Starting Vol		SURFACE													
											Delivered		INTERMED													
											Used, Rig		LINER #1													
											Used, Mud		LINER #2													
											Ending Volume		8,487		PRODUCTION											

Daily Well Service Report

CDS Energy Resources

Date 12/10/14

Day 9

Customer

Company Man

County

Bass Petroleum	Scott Mitchell	Andrews
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Well Name

Phone

State

SOT Z #2	432-664-0935	TX
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Hours

Description of work accomplished

12	Drove to loc RIH w/7 7/8 bit 1- 4 1/8 dill collar, nipples up BOP. RIH w/5 more collars and 1 jt of tbg tagged top of cement @ 240'. RU reverse unit. Rig broke down, waited on mechanic. Started drilling at 3:00 pm. Drilled to 290' [hole at 340'], picked up 1 jt SWISDFN.

		Services	Company	Daily Cost
Line	1	Pulling Unit	Standard	2,400.00
Line	2	Reverse Unit Package	Dynamic	2,100.00
Line	3	Water Truck	JTA	210.00
Line	4	Rental Tools	Dynamic	1,730.00
Line	5	Mileage	Dynamic	225.00
Line	6	Trucking	Dynamic	800.00
Line	7	Pulling Unit	Scott Mitchell	1,500.00
Line	8	Pulling Unit	Scott Mitchell	225.00
Line	9			
Line	10			
Line	11			
Line	12			
Line	13			
Line	14			
Line	15			
Line	16			
Line	17			

Daily Total \$ 9,190.00

Cummulative Total \$ 44,890.00

Comments

I am very frustrated that this job has taking so long. I highly recommend not using Standard well service, in the five days of service they have broke down on three of them and needed a mechanic.

[illegible]

Rio Bravo E & P										RPT #	MONTH	DAY	YEAR	SPUD DATE - TIME	DAYS FR SPUD			
										8	Dec	12	2014		11			
WELL NAME										FIELD		COUNTY / PARISH		STATE	RIG CONTRACTOR			
SOT Z#2										Block 6 (Dev)		Andrews		TX	RIG #			
PID										LOCATION LEGAL DESCRIPTION		COMPANY MAN		EO. MAN PHONE		TOOLPUSHER	TP PHONE	
10250'										Funderburg/Mitchell		(713) 206-9924						
OPERATIONS	OPERATIONS AT REPORT TIME														GRIND ELEV		RKB TO GL	
	Waiting on Rig Repair														LAST CSG		MD / TVD	
	DEPTH, MD / TVD		FTG LAST 24 HRS		ROT. HRS		AVG ROP		MAX GAS		BG-GAS		C-GAS		T-GAS		LITHOLOGY	
	CURRENT MUD WT		PU WEIGHT		SO WT.		ROTATING WT.		WT. ON BIT		SURFACE RPM		MOTOR RPM		TORQUE		SHOE TEST	
TIME LOG	FROM	TO	HRS															
	6:00	7:00	1.0	Travel to Location														
	7:00	12:30	5.5	Drill cement from 418'-590', and circulate hole clean														
	12:30	18:00	5.5	POH and stand back tbq. LD DC's. Secure well and SDFN														
	TOTAL HRS.			12.0														
MUD	TIME	MUD WT	VIS	PV	YP	GEL 10/10	FL	FC	HHP FL	HHP FC	ES	AFS N°		DAILY MUD COST		DAILY WELL COST		
	MUD TYPE			% LGS	% OIL	WPS	POM	CaCl2	CALCIUM	CHLORIDES	COSTS		CUM MUD COST		CUM WELL COST			
														\$7,650				
BITS	N°	SIZE	MANUFACTURER		TYPE		SERIAL #		NOZZLES		IN @	OUT @	FTG	HRS	CUM HRS	ROP		
PUMPS	TYPE	LINE #	LINE#S	STROKE	SPM	CPM	PSI/1000	MAX PSI	SPR DEPTH	KILL GPM	KILL PSI	KILL - SPM						
	NOV																	
	NOV																	
DP	SIZE	LB / FT	GRADE	ID	T1 - O. D.	THREAD	LEFT/HTH	ROTOR	#	HRS TODAY	CUM HRS	DP AV	DC AV					
													GPM	ECD @ SHOE				
													HSI	ECD @ TD				
DRILLING ASSEMBLY	QTY	BHA DESCRIPTION					O. D.		I. D.		LENGTH		HYDRAULICS					
SAFETY	BHA WT (AIR)		BHA WT (MUD)		JAK HOURS		TOTAL LENGTH		LAST BOP TEST DATE		NEXT BOP TEST DATE		BOP TEST LOW / HIGH					
	G. P. S. COORDINATES		BOP'S		SAFETY MEETING TOPIC		CREW SIZE		CASING		DEPTH		DD		GRADE			
	ACCIDENT - Y / N		RIG UP RIG SAFETY		DAY		5 Night		5		DRIVE		CONDUCTOR		SURFACE			
REMARKS	COMMENTS & ACCIDENT SUMMARY																	
	FUEL Gals																	
	Starting Vol																	
	Delivered																	
	Used, Rig																	
Used, Mud																		
Ending Volume																		
8,487																		
PRODUCTION																		

Daily Well Service Report

CDS Energy Resources

Date 12/11/14

Day 10

Customer

Company Man

County

Bass Petroleum	Scott Mitchell	Andrews
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Well Name

Phone

State

SOT Z #2	432-664-0935	TX
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Hours

Description of work accomplished

12	Drove to loc open well started drilling @290'. Drilled all day, made 128' to 418'. Circulated hole clean SWISDFN

		Services	Company	Daily Cost
Line	1	Pulling Unit	Standard	3,600.00
Line	2	Reverse Unit Package	Dynamic	2,100.00
Line	3	Mileage	Dynamic	225.00
Line	4	Consultant	Scott Mitchell	1,500.00
Line	5	Mileage	Scott Mitchell	225.00
Line	6			
Line	7			
Line	8			
Line	9			
Line	10			
Line	11			
Line	12			
Line	13			
Line	14			
Line	15			
Line	16			
Line	17			

Daily Total \$ 7,650.00

Cummulative Total \$ 52,540.00

Comments

cement drilling hard, calculated hole depth is off.

WELL NAME										RPT #		MONTH		DAY		YEAR		SPUD DATE - TIME		DAYS FR SPUD													
SOT Z#2										FIELD		COUNTY / PARISH		STATE		RIG CONTRACTOR		RIG #															
LOCATION LEGAL DESCRIPTION										COMPANY MAN		CO. MAN PHONE		TOOLPUSHER		TP PHONE																	
10250'										Block 6 (Dev)		Andrews		TX																			
OPERATIONS AT REPORT TIME										Funderburg/Mitchell		(713) 206-9924																					
Waiting on Rig Repair																																	
DEPTH, MD / TVD										FTG LAST 24 HRS		ROT. HRS		AVG ROP		MAX GAS		BIG GAS		C-GAS		T-GAS		LITHOLOGY									
CURRENT MUD WT										PU WEIGHT		SO WT.		ROTATING WT.		WT. ON BIT		SURFACE RPM		MOTOR RPM		TORQUE											
FROM										TO		HRS																					
6:00										7:00		1.0																					
7:00										10:30		3.5																					
10:30										12:30		2.0																					
12:30										14:00		1.5																					
14:00										17:00		1.0																					
17:00										18:00		1.0																					
TOTAL HRS:										10.0																							
TIME										MUD WT		VIS		PV		YP		GEL 10/10		FL		FC		HTHP FL		HTHP FC		ES					
MUD TYPE										% LGS		% OIL		WFS		POM		CHC2		CALCIUM		CHLORIDES		AFEN2		DAILY MUD COST		DAILY WELL COST					
																										\$9,200							
																												CUM MUD COST		CUM WELL COST			
																														\$44,900			
NO										SIZE		MANUFACTURER		TYPE		SERIAL #		NOZZLES		IN @		OUT @		FTG		HRS		CLIM HRS		ROP			
																														#DIV/0!			
																														#DIV/0!			
																														#DIV/0!			
TYPE										UNIT #		LINKS		STROKE		SPM		GPM		PRESSURE		MAX PSI		SPE DEPTH		KILL GPM		KILL PSI		KILL - GPM			
NOV																																	
NOV																																	
SIZE										LB / FT		GRADE		ID		TJ - O. D.		THREAD		LENGTH		MOTOR		#		HRS TODAY		CLIM HRS		DIP AV		DC AV	
QTY										BHA DESCRIPTION		O. D.		I. D.		LENGTH																	

[illegible]

Rio Bravo E & P										BPT #	MONTH	DAY	YEAR	SPUD DATE - TIME	DAYS FR SPUD				
WELL NAME SOT ZH2										4	Dec	6	2014		4				
FIELD Wildcat (Field)										COUNTY / PARISH Andrews		STATE TX	BIG CONTRACTOR		BIG #				
LOCATION LEGAL DESCRIPTION 10250'										COMPANY MAN Funderburg/Mitchell		CO. MAN PHONE (713) 206-9924		TOOLPUSHER		TP PHONE			
OPERATIONS	OPERATIONS AT REPORT TIME Waiting on Rig Repair														GRND ELEV	BKB TO GL			
	DEPTH, MD / TVD		FTG LAST 24 HRS		ROT, HRS		AVG ROP		MAX GAS		BG-GAS		C-GAS		T-GAS		LITHOLOGY	LAST CSG	MD / TVD
	CURRENT MUD WT		PU WEIGHT		SO WT.		ROTATING WT.		WT. ON BIT		SURFACE RPM		MOTOR RPM		TORQUE		SHOE TEST	KTOL	
TIME LOG	FROM	TO	HRS																
	6:00	7:00	1.0	Travel to Location															
	7:00	9:30	2.5	Finish POH w/ cement retainer stinger															
	9:30	12:30	3.0	LD Retainer Stinger and ND BOP's															
	12:30	13:30	1.0	Secure well and travel crew home															
MUD	TOTAL HRS. 7.5														ARE N°				
	TIME	MUD WT	VIS	PV	YP	GET 10/10	FL	FC	HTHP FL	HTHP FC	IS	DAILY MUD COST		DAILY WELL COST					
	MUD TYPE		% LGS	% OIL	WPS	PCM	CaCl2	CALCIUM	CHLORIDES	COSTS		CUM MUD COST		CUM WELL COST					
BITS	No	SIZE	MANUFACTURER	TYPE	SERIAL #	NOZZLES	IN @	OUT @	FTG	HRS	CUM HRS	BOP							
												#DIV/0!							
												#DIV/0!							
PUMPS	TYPE	LINER #	LINERS	STROKE	SPM	GPM	PRESSURE	MAX PSI	SPR DEPTH	KILL GPM	KILL PSI	KILL - SPM							
	NOV																		
DP	SIZE	DB / FT	GRADE	JO	T1 - O. D.	THREAD	LENGTH	MOTOR	#	HRS TODAY	CUM HRS	DR AV	DC AV						
												GPM	ECD @ Shon						
DRILLING ASSEMBLY	QTY	BHA DESCRIPTION					O. D.	I. D.	LENGTH	HYDRAULICS									
										HST									
										ECD @ TD									
										DEPTH									
										ANGLE									
										AZI									
SAFETY	BHA WT (AIR)		BHA WT (MUD)		JAK HOURS		TOTAL LENGTH		LAST BOP TEST DATE		NEXT BOP TEST DATE		BOP TEST LOW / HIGH						
	G. P. S. COORDINATES		BOP'S		SAFETY MEETING TOPIC		CREW SIZE		CASING	DEPTH	OD	GRADE	WEIGHT	CONNECTION					
	ACCIDENT - Y / N		RIG UP RIG SAFETY		DAY	5 Night	5		CONDUCTOR										
REMARKS	COMMENTS & ACCIDENT SUMMARY				FUEL Gals	DAILY	CUMULATIVE	CONDUCTOR											
					Starting Vol			SURFACE											
					Delivered			INTERMED											
					Used, Rig			LINER #1											
					Used, Mud			LINER #2											
				Ending Volume	8,487		PRODUCTION												

Rio Bravo E & P										3	Dec	5	2014	SPUD DATE - TIME	3		
WELL NAME										FIELD	COUNTY / PARISH	STATE	RIG CONTRACTOR	RIG #			
SOT Z#2										Wildcat (Field)	Andrews	TX					
PTD										LOCATION LEGAL DESCRIPTION	COMPANY MAN	CO. MAN PHONE	TOOLPUSHER	TP PHONE			
10250'											Funderburg/Mitchell	(713) 206-9924					
OPERATIONS	OPERATIONS AT REPORT TIME														GENERAL	GRIND ELEV	IRB TO GL
	Waiting on Rig Repair															LAST CSG	MD / TVD
	DEPTH, MD / TVD	FTG LAST 24 HRS	ROT. HRS	AVG ROP	MAX GAS	BIG GAS	C-GAS	T-GAS	LITHOLOGY								
	CURRENT MUD WT	PU WEIGHT	SQ WT.	ROTATING WT.	WT. ON BIT	SURFACE RPM	MOTOR RPM	TORQUE	SHOE TEST	KTOA							
TIME LOG	FROM	TO	HRS														
	6:00	7:00	1.0	Travel to Location													
	7:00	9:30	2.5	Finish TIH w/ cement retainer to 6614'.													
	9:30	12:30	3.0	Set retainer and Test tubing, pump 200 sx of class H cement													
	12:30	14:30	2.0	WO Mechanic, shut rig down													
	14:30	15:30	1.0	Secure well and travel crew home													
MUD	TOTAL HRS	9.5															
	TIME	MUD WT	VSS	PV	YP	GEL 10/10	FL	FC	HTHP FL	HTHP FC	ES	AFS #	1261				
	MUD TYPE	% LGS	% OIL	WPS	POM	CaCl2	CALCIUM	CHLORIDES	DAILY MUD COST	\$15,000							
									CUM MUD COST	\$27,500							
BITS	NO	SIZE	MANUFACTURER	TYPE	SERIAL #	NOZZLES	IN @	OUT @	FTG	HRS	CUM HRS	ROP					
												#DIV/OI					
												#DIV/OI					
												#DIV/OI					
PUMPS	TYPE	UNIT #	LBS/KS	STROKE	SPR	GPM	PRESSURE	MAX PSI	EPR DEPTH	KLL GPM	KLL PSI	KLL - GPM					
	NOV																
	NOV																
DP	SIZE	LB / FT	GRADE	ID	T1 - O.D.	THREAD	LENGTH	#	HRS TODAY	CUM HRS	DP AV	DC AV					
											GPM	ECD @ Shoe					
											HSL	ECD @ TD					
DRILLING ASSEMBLY	DIT	BHA DESCRIPTION	O. D.	I. D.	LENGTH												
				</													

Rio Bravo E & P										RPT #		MONTH		DAY		YEAR		SPUD DATE - TIME		DAYS FR SPUD													
WELL NAME										2		Dec		4		2024				2													
SOT Z#2										FIELD		COUNTY / PARISH		STATE		BIG CONTRACTOR		BIG #															
10250'										Wildcat (Field)		Andrews		TX																			
PTD										LOCATION LEGAL DESCRIPTION		COMPANY MAN		CO. MAN PHONE		TOOLPUSHER		TP PHONE															
10250'												Funderburg/Mitchell		(713) 206-9924																			
OPERATIONS AT REPORT TIME																																	
Waiting on Rig Repair																																	
DEPTH, MD / TVD										FTG LAST 24 HRS		ROT. HRS		AVG ROP		MAX GAS		BIG-GAS		C-GAS		T-GAS		LITHOLOGY									
CURRENT MUD WT										PU WEIGHT		SO WT.		ROTATING WT.		WT. DN BIT		SURFACE RPM		MOTOR RPM		TORQUE											
FROM										TO		HRS																					
6:00										7:00		1.0		Travel to Location																			
7:00										9:00		2.0		PU BOP and set on wellhead and attempt to NU but, Wrong bolts on BOP																			
9:00										12:00		3.0		WO Night Oil Tools - Why not Big Country?																			
12:00										13:00		1.0		NU BOP's																			
13:00										15:00		2.0		POH w/ Tbg																			
15:00										17:00		2.0		PU Cement Retainer and TIH to 4500', and SD for Rig repair.																			
TOTAL HRS										11.0																							
TIME										MUD WT		VIS		PV		YP		GEL 10/30		FL		FC		HTHP FL		HTHP FC		ES					
MUD TYPE										% LGS		% OIL		WPS		POM		CaCl2		CALCIUM		CHLORIDES		COSTS		DAILY MUD COST		DAILY WELL COST					
																										\$30,000							
																												CUM MUD COST		CUM WELL COST			
																														\$30,000			
No										SIZE		MANUFACTURER		TYPE		SERIAL #		NOZZLES		IN @		OUT @		FTG		HRS		CUM HRS		BOP			
																														#DIV/0!			
																														#DIV/0!			
																														#DIV/0!			
TYPE										UNIT #		LINERS		STROKE		SPM		GPM		PRESSURE		MAX PSI		SPR DEPTH		KILL GPM		KILL PSI		KILL - SPM			
NOV																																	
NOV																																	
SIZE										LB / FT		GRADE		ID		TI - O. D.		THREAD		LENGTH		ROTOR		#		HRS TODAY		CUM HRS		DP AV		DC AV	
QTY										BHA DESCRIPTION		O. D.		I. D.		LENGTH																	