

Plugging Record

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISIONFORM W-3  
Rev. 10/78

916469

API NO.  
(if available) 42-003-83724

1. RRC District

08

4. RRC Lease or Id.  
Number

19374

5. Well Number

1303

10. County

Andrews

11. Date Drilling  
Permit Issued

05-13-64

12. Permit Number

N/A

13. Date Drilling  
Commenced

06-11-64

14. Date Drilling  
Completed

06-24-64

15. Date Well Plugged

12/14/95

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH  
WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

2. FIELD NAME (as per RRC Records)

EMMA

3. Lease Name

EMMA / SAN ANDRES UNIT

6. OPERATOR

GREENHILL PETROLEUM CORPORATION

6a. Original Form W-1 Filed in Name of:

FRED M. ALLISON

7. ADDRESS 11490 WESTHEIMER STE 300

HOUSTON, TEXAS 77077

6b. Any Subsequent W-1's Filed in Name of:

SINCLAIR OIL &amp; GAS CO.

8. Location of Well, Relative to Nearest Lease Boundaries  
of Lease on which this Well is Located1980 Feet From South Line and 660 Feet From  
West Line of the Samedan-Glorieta Lease9b. Distance and Direction From Nearest Town in this  
County

15 MILES SW FROM ANDREWS, TX

9a. SECTION, BLOCK, AND SURVEY

SECTION 43, BLOCK 9, UNIVERSITY LANDS

16. Type Well  
(Oil, Gas, Dry)

OIL

Total Depth

5370'

17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s

EMMA (GLORIETA)

EMMA (SAN ANDRES)

GAS ID or  
OIL LEASE #Oil - O  
Gas - GWELL  
#18. If Gas, Amt. of Cond. on  
Hand at time of Plugging

## CEMENTING TO PLUG AND ABANDON DATA:

19. Cementing Date	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
1995 12/11	12/11	12/14	12/14	12/14				
20. Size of Hole or Pipe in which Plug Placed (inches)	4 1/2	4 1/2	4 1/2	4 1/2				
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	1678	850	450	62				
22. Sacks of Cement Used (each plug)	225	40	70	10				
23. Slurry Volume Pumped (cu. ft.)	297	52	92	13				
24. Calculated Top of Plug (ft.)	1054	850	350	Surface				
25. Measured Top of Plug (if tagged) (ft.)								
26. Slurry Wt. #/Gal.	14.8	14.8	14.8	14.8				
27. Type Cement								

PREMIUM PLUS

## 28. CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)
8 5/8	N/A	350	360	N/A
4 1/2	9.5 & 10.5	5370'	5370'	7 7/8"
2 3/8	4.6	2042'	342'	4 1/2"

29. Was any Non-Drillable Material (Other  
than Casing) Left in This Well☒ Yes ☐ No29a. If answer to above is "Yes" state depth to top of "junk" left in hole  
and briefly describe non-drillable material. (Use Reverse Side of  
Form if more space is needed.)

TOP OF FISH @ ±1700'. FISH IS 2 3/8" TBG.

## 10. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM 5265'	TO 5314' (CIBP @4600')	FROM	TO
FROM 4230'	TO 4366' (CIBP @4325')	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Signature of Cementer or Authorized Representative

JOHNNY SANDATE - CEMENTER

HALLIBURTON ENERGY SERVICES

Name of Cementing Company

## CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this  
report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete,  
to the best of my knowledge.

REPRESENTATIVE OF COMPANY

Landman

TITLE

12-29-95

DATE

RECEIVED 713/589-8484  
R.R.C. OF TEXAS

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

JAN - 3 1996

O.G.  
MIDLAND, TEXAS

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was Mud Applied? <b>CIRC. BY PUMP</b>	33. Mud Weight <b>9.5#/'s</b>						
34. Total Depth <b>5370'</b>  Depth of Deepest Fresh Water <b>1500'</b>	Other Fresh Water Zones by T.D.W.R. <table style="width:100%; border: none;"> <tr> <td style="text-align: center;">TOP</td> <td style="text-align: center;">BOTTOM</td> </tr> <tr> <td style="text-align: center;"><b>900'</b></td> <td style="text-align: center;"><b>1500'</b></td> </tr> <tr> <td style="text-align: center;"><b>0'</b></td> <td style="text-align: center;"><b>250'</b></td> </tr> </table>		TOP	BOTTOM	<b>900'</b>	<b>1500'</b>	<b>0'</b>	<b>250'</b>	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	TOP	BOTTOM							
<b>900'</b>	<b>1500'</b>								
<b>0'</b>	<b>250'</b>								
36. If NO, Explain									
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well <b>HALLIBURTON ENERGY SERVICES PO BOX 3746 ODESSA, TEXAS 79760</b>			Date RRC District Office notified of plugging <b>12/3/95</b>						
38. Names and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases <b>N/A</b>									
39. Was Notice Given Before Plugging to Each of the Above? <b>N/A</b>									
<b>FILL IN BELOW FOR DRY HOLES ONLY</b>									
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.									
<input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____									
Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic									
41. Date FORM P-8 (Special Clearance) Filed?									
42. Amount of Oil produced prior to Plugging _____ bbls*									
* File FORM P-1 (Oil Production Report) for month this oil was produced									
<b><u>RRC USE ONLY</u></b>									
Nearest Field _____									

REMARKS \_\_\_\_\_

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