

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISIONFORM W-3  
Rev. 12/92  
EAC0897

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING						APINO (if available) 42-003-07866		1. RRC District 08							
						4. RRC Lease or Id. Number 21930									
2. FIELD NAME (as per RRC Records) FUHRMAN-MASCHO				3. Lease Name BLOCK 10 FUHRMAN MASCHO UNIT				5. Well Number 53							
6. OPERATOR RANGE PRODUCTION COMPANY				6a. Original Form W-1 Filed in Name of: Union Oil and Gas Corporation of LA				10. County ANDREWS							
7. ADDRESS 777 Main Street Suite 800 Fort Worth TX 76102				6b. Any Subsequent W-1's Filed in Name of: NA				11. Date Drilling Permit Issued Unknown							
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located				663 Feet From South Line and 653 Feet From East Line of the Blk 10 FMU Unit Lease				12. Permit Number Unknown							
9a. SECTION, BLOCK, AND SURVEY 12 10 UNIVERSITY LANDS				9b. Distance and Direction From Nearest Town in this County 10 miles S.W. of Andrews, TX				13. Date Drilling Commenced 7-2-1956							
16. Type Well (Oil, Gas, Dry) 1		Total Depth 4500		17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s GAS ID or OIL LEASE #				14. Date Drilling Completed 7-14-1956							
18. If Gas, Amt. of Cond. on Hand at time of Plugging								15. Date Well Plugged 11-9-05							
CEMENTING TO PLUG AND ABANDON DATA:				PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8				
*19. Cementing Date				11-4	11-7	11-8	11-9	11-9							
20. Size of Hole or Pipe in which Plug Placed (Inches)				5 1/2	5 1/2	5 1/2	5 1/2	10 3/4							
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				4270	2800	1700	1250	400							
*22. Sacks of Cement Used (each plug)				25	40	25	40	210							
*23. Slurry Volume Pumped (cu. ft.)				33	52.8	33	52.8	277.2							
*24. Calculated Top of Plug (ft.)				4024	2700	1454	1150	Surf.							
25. Measured Top of Plug (if tagged) (ft.)				4002		1460		Surf.							
*26. Slurry Wt. #/Gal.				14.8	14.8	14.8	14.8	14.8							
*27. Type Cement				C	C	C	C	C							
28. CASING AND TUBING RECORD AFTER PLUGGING						29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No									
SIZE	WT./FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)		29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)									
10 3/4		270	270	12 1/4											
5 1/2		4495	4495	7 7/8											
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS															
FROM 4441				TO 4470				FROM				TO			
FROM				TO				FROM				TO			
FROM				TO				FROM				TO			
FROM				TO				FROM				TO			
FROM				TO				FROM				TO			

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.  
 \* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Signature of Cementer or Authorized Representative

BASIC ENERGY SERVICES

Name of Cementing Company

## CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY

Linda C. Stiles

Sr Engineering Tech

12-07-05

Phone 817/ 810-1908

A/C

NUMBER

DATE

JUN 23 2009

Oil &amp; Gas

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was Mud Applied? <b>MUD PUMP</b>	33. Mud Weight 10# LBS/GAL
34. Total Depth 4500	Other Fresh Water Zones by T.D.W.R. TOP 1200 BOTTOM 1600		35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Depth of Deepest Fresh Water 250			36. If NO, Explain
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well <b>BASIC ENERGY SERVICES P.O. BOX 69526 ODESSA, TX 79769</b>			Date RRC District Office notified of plugging <b>11-4-05</b>
38. Name(s) and Adresse(s) of Surface Owners of Well Site     			
39. Was Notice Given Before Plugging to the Above?			
<b>FILL IN BELOW FOR DRY HOLES ONLY</b>			
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.  <div style="display: flex; justify-content: space-between;"> <span><input type="checkbox"/> Log Attached</span> <span><input type="checkbox"/> Log released to _____ Date _____</span> </div> <div style="display: flex; justify-content: space-between;"> <span>Type Logs: <input type="checkbox"/> Driller's</span> <span><input type="checkbox"/> Electric</span> <span><input type="checkbox"/> Radioactivity</span> <span><input type="checkbox"/> Acoustical/Sonic</span> </div>			
41. Date FORM P-8 (Special Clearance) Filed?			
42. Amount of Oil produced prior to Plugging _____ bbls* * Field FORM P-1 (Oil Production Report) for month this oil was produced			
<b>BACK USE ONLY</b>  Nearest Field _____			

REMARKS 11-4 Spot 25 sx. cmt. @4270' - 4024'. WOC & tag @ 4002'. 11-7 Perforate @2800'. Set pkr. @2512' est. rate @ 1 BPH @1200#. Sqz. 40 sx. cmt. thru perfs. Displace to 2700'. Shut in @ 700#. 11-8 Perforate @1650'. Set pkr. @1319'. Pressure up on perfs. to 1400#. Spot 25 sx. cmt. @1700' - 1454'. WOC & tag @1460'. 11-9 Perforate @1250'. Set pkr. @942'. Sqz. 40 sx. cmt. thru perfs. Displace to 1150'. 11-9 Perforate @ 400'. Set pkr. on 10' sub. GIRG cmt. 5 1/2 x 10 3/4 cst. to surface. Leave 5 1/2" csg. Full cmt. Circ. out B/H w/full returns.