

T.N.R.C.C. LETTER DATED 6-3-95

Depth 276/1200 to 1600

13 (A) - 1034

Surface Casing 1034 212 ft.

D.V. @

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

003-07652

FORM 1-3
Rev. 10/79

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

2. FIELD NAME (as per RRC Records) SHAFTER LAKE (SAN ANDRES)		3. Lease Name SHAFTER LAKE SAN ANDRES UNIT		1. RRC District 8	
6. OPERATOR CODA ENERGY, INC.		6a. Original Form W-1 Filed in Name of: White Eagle Oil Company		4. RRC Lease or ID. Number 20587	
7. ADDRESS 5735 PINELAND SUITE 300 DALLAS TX 75231		6b. Any Subsequent W-1's Filed in Name of:		5. Well Number 59	
8. Location of Well, Relative to Nearest Lease Boundaries of lease on which this Well is located		567' Feet From EAST Line and 2186.8' Feet From SOUTH Line of the SECTION 7 Lease		10. County ANDREWS	
9a. SECTION, BLOCK, AND SURVEY Sec 7 Blk 14 UNIVERSITY LAND		9b. Distance and Direction From Nearest Town in this County 4 mls NW from ANDREWS		11. Date Drilling Permit Issued N/A	
16. Type Well (Oil, Gas, Dry) INJECTION		17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s 4500		12. Permit Number N/A	
18. If Gas, Amt. of Cond. on Hand at time of Plugging		GAS ID or OIL LEASE #		13. Date Drilling Commenced 8/18/54	
		Oil - O Gas - G		14. Date Drilling Completed 8/31/54	
		WELL #		15. Date Well Plugged 08/29/97	

CEMENTING TO PLUG AND ABANDON DATA:								
	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	08/27/97	08/27/97	08/28/97	08/28/97	08/28/97	08/29/97		
20. Size of Hole or Pipe in which Plug Placed (inches)	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2		
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	3060	1650	1250	1037	325	150		
*22. Sacks of Cement Used (each plug)	20	40	50	35	65	90		
*23. Slurry Volume Pumped (cu. ft.)	26	53	66	43	85	118		
*24. Calculated Top of Plug (ft.)	2868	1550		701	150			
25. Measured Top of Plug (if tagged) (ft.)			1037					
*26. Slurry Wt. #/Gal.	14.8	14.8	14.8	14.8	14.8	14.8		
*27. Type Cement	C	C	C	C	C	C		

28. CASING AND TUBING RECORD AFTER PLUGGING				
SIZE	WT.#/FT	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)
10 3/4	40.0	212	212	15
5 1/2	14.0	4351	4351	7 7/8

29. Was any Non - Drillable Material (Other than Casing) Left in This Well ☐ Yes ☒ No

29a. If answer to above question is "Yes" state depth to top of "junk" left in hole and briefly describe non - drillable material. (Use Reverse Side of Form if more space is needed.)

RECORD CODIFICATION

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS	
FROM	TO
4351	4500

FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
*Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Signature of Cementer or Authorized Representative

MAYO MARRS CASING PULLING INC.
Name of Cementing Company

CERTIFICATE:
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Linda Gruen
REPRESENTATIVE OF COMPANY

Regulatory Adm.,
TITLE

9/8/97
XXXXXX
09/02/97

Phone 214 692-1800
A/C NUMBER

RECEIVED
R.R.C. OF TEXAS

SEP 11 1997

MIDLAND, TEXAS

RECEIVED
R.R.C. OF TEXAS
SEP 10 1997
O.G.
MIDLAND, TEXAS

Signature: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was Mud Applied? PUMP	33. Mud Weight 10.0 LBS/GAL
34. Total Depth 4500'	Other Fresh Water Zones by T.D.W.R. TOP _____ BOTTOM _____		35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Depth of Deepest Fresh Water 1600'	275' _____ 1200' _____ 1600' _____		36. If NO, Explain	
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well MAYO MARRS CASING PULLING INC. BOX 863 KERMIT TX 79745			Date RRC District Office notified of plugging 08/27/97	
38. Names and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases University of Texas, 727 E. 26th Street, Austin, Texas 78705				
39. Was Notice Given Before Plugging to Each of the Above? YES				
FILL IN BELOW FOR DRY HOLES ONLY				
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.				
<input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____				
Type Logs:				
<input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic				
41. Date FORM P-8 (Special Clearance) Filed?				
42. Amount of Oil produced prior to Plugging _____ bbls*				
* File FORM P-1 (Oil Production Report) for month this oil was produced				
RRC USE ONLY				
Nearest Field _____				

REMARKS 'TAGGED CIBP @ 4250'

PERF. @ 1350' SQUEEZED CEMENT

PERF. @ 1250' SQUEEZED CEMENT

PERF. @ 335' SQUEEZE CEMENT OUT PERFS LEAVE CASING FULL

CEMENT CIRCULATED TO SURFACE